



2020

ANNUAL REPORT



“ERC Amidst the Pandemic”



ABOUT THE COVER

The cover represents the Energy Regulatory Commission's (ERC) commitment to uphold its mandate despite the challenges of 2020. ERC is driven to continue to serve its stakeholders and the public amidst the pandemic.



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75

118

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MESSAGE FROM THE CHAIRPERSON AND CHIEF EXECUTIVE OFFICER (CEO)

The year 2020 was about adapting and thriving for the Energy Regulatory Commission (ERC). The COVID-19 pandemic brought the world to its knees, and the Commission was not exempted in adjusting to the so called 'New Normal'. As the country's energy regulator, the ERC had to come up with innovative and creative solutions to the unique and difficult challenges faced by its internal and external stakeholders and the consuming public.



The ERC responded to calls for helping the plight of the distressed electricity consumers. Various rate reduction schemes were directed to be undertaken through Orders and Advisories issued during the government's imposition of community quarantine to provide rate relief to the consuming public. Distribution Utilities (DUs) were likewise ordered to allow their electricity customers to pay their electricity bills on a staggered basis up to six (6) equal monthly installments for their electricity bills during the Enhanced Community Quarantine (ECQ) and Modified Enhanced Community Quarantine (MECQ) periods without penalties, interests, and other fees.

The Commission beefed up its Consumer Affairs Service (CAS) to ensure that consumer complaints are timely acted upon. The ERC set up additional communication channels to cater and address the consumers' concerns on the high billings during the community quarantine periods. Additional electronic mail facilities have been put up by the ERC to handle the influx of consumer complaints related to billing concerns, technical concerns, and services of the DUs.

The ERC directed the DUs throughout the country and the National Grid Corporation of the Philippines (NGCP) to review and reassess their respective applications for Capital Expenditures (CAPEX) to include the changes in the demand profile and the effects of the current pandemic to the energy system. The ERC resolved to determine measures that will mitigate the impact of the COVID-19 pandemic for all stakeholders, especially the consumers. This is in keeping with the sensitivity of the challenges the global order is facing due to the prevalence of the COVID-19 pandemic. Thus, the Commission directed the DUs and the NGCP to review the assumptions used in its applications and update on the various CAPEX Projects pending before the Commission.

The ERC continued to conduct hearings and conferences through virtual platforms to complete the legal proceedings that it should perform as part of its quasi-judicial functions. Corollary to that, the ERC promulgated the “Guidelines Governing Electronic Applications, Filings, and Virtual Hearings” to properly guide the relevant stakeholders with the electronic system of transacting with the ERC while protecting the health and ensuring the safety of all stakeholders.

The Commission has adjusted, thrived, and improved despite the pandemic. This Annual Report is a testament to ERC’s ability to quickly adapt to the ‘New Normal’ and proves its resiliency and determination to fulfill its mandate that even this pandemic did not get in the way. We owe it to every taxpayer that we should perform our duties despite the challenges caused by the pandemic, the community quarantine implemented, and the limitations of the alternative work arrangements. It will still be a long way before we go back to what we call “normal”, much needs to be done, but the Commission is ready for the challenges and opportunities this ‘New Normal’ may bring to the Philippine energy industry.




AGNES YST DEVANADERA
Chairperson & CEO

The background of the slide is a grayscale photograph. The left side features a row of wind turbines on a hillside. The right side shows a close-up of palm fronds. The text is centered over this image.

About the Energy Regulatory Commission

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COMPANY PROFILE

Republic Act No. 9136 or the Electric Power Industry Reform Act of 2001 also known as EPIRA created the **Energy Regulatory Commission (ERC)**, an independent, quasi-judicial regulatory body.

Pursuant to Section 43 of the EPIRA, the ERC shall promote competition, encourage market development, ensure customer choice and penalize abuse of market power in the restructured electricity industry.

Electric power industry regulatory program includes: (1) regulation of energy related industries through screening and registration; (2) enforcement of rules and regulations; (3) monitoring of regulated entities; and (4) consumer education and protection program.

VISION

A world class and independent electric power industry regulator that equitably promotes and protects the interests of consumers and other stakeholders, to enable the delivery of long-term benefits that contribute to sustained economic growth and an improved quality of life.

MISSION

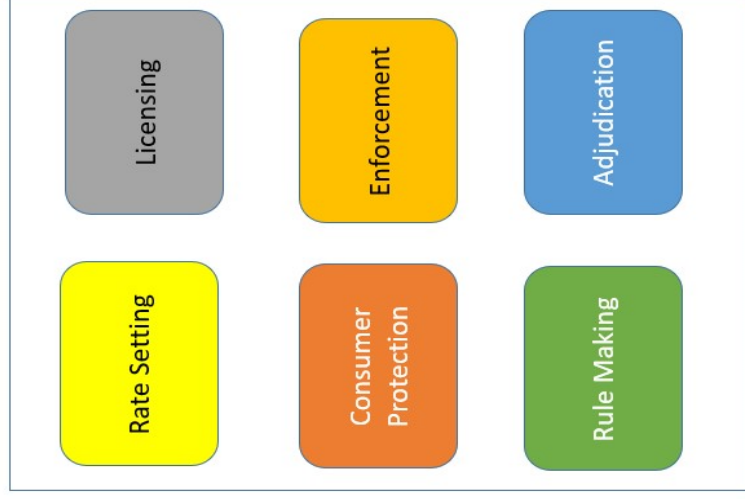
- The ERC is committed to promote free and fair competition and ensure reasonable rates through the exercise of prudent and equitable judgment.
- The ERC shall provide the industry with ample opportunities to manage risks and challenges through coordination, consultation and enforcement.
- The ERC shall protect the rights of consumers, balance the interests of all stakeholders, and nurture the personal and professional aspirations of its employees.

THE PROGRAMME AREAS



Programme Areas

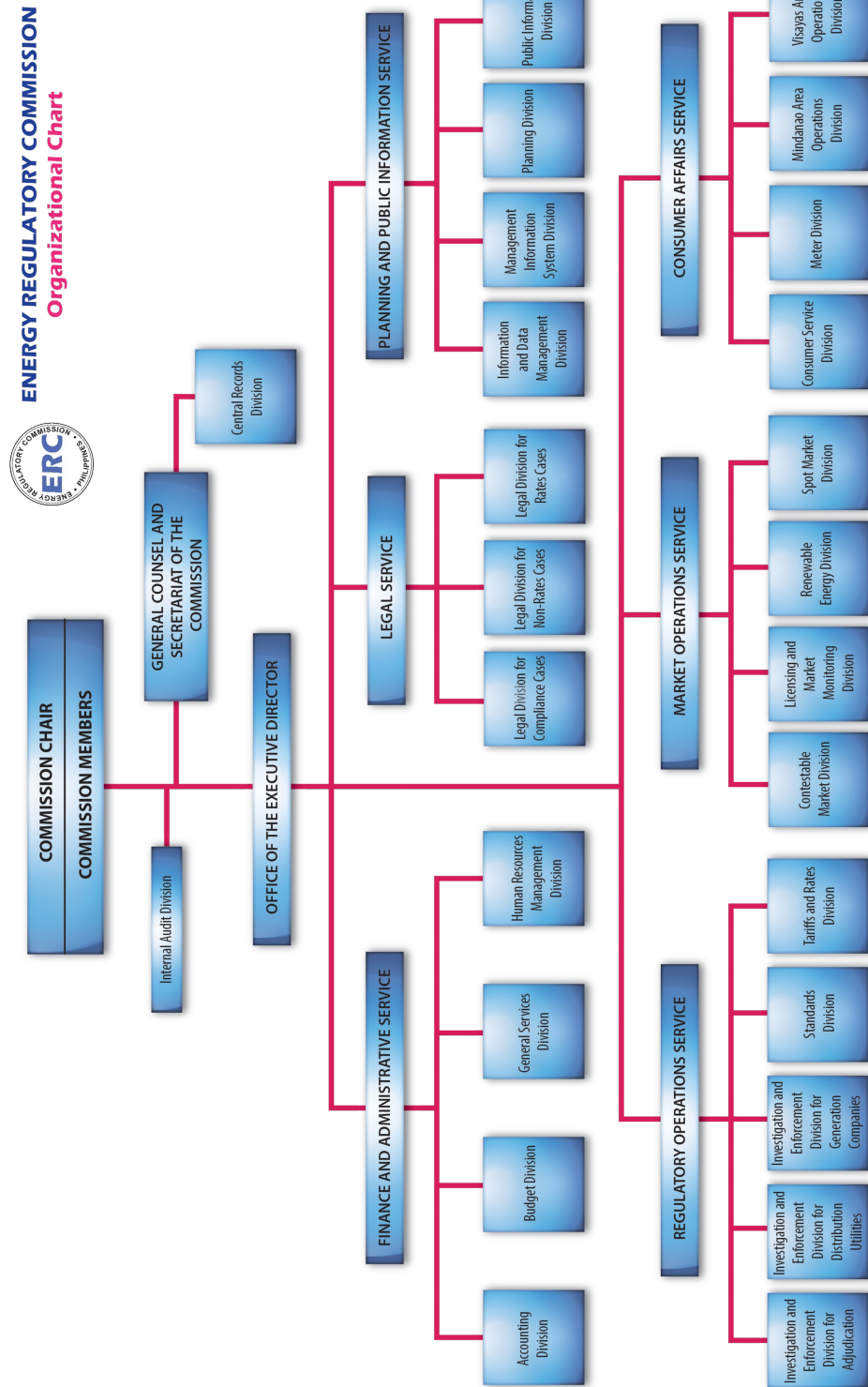
Operations



Support



THE ORGANIZATIONAL STRUCTURE



THE 2020 COMMISSION OFFICIALS



Agnes VST Devanadera
Chairperson & CEO



Alexis M. Lumbatan
Commissioner



Catherine P. Maceda
Commissioner



Floresinda G. Baldo-Digal
Commissioner



Marko Romeo L. Fuentes
Commissioner

A grayscale photograph of a person wearing a full-body white protective suit, including a hood and a face shield. They are standing in a laboratory or industrial setting, surrounded by various pieces of equipment, including what appears to be a large piece of machinery on the left and some containers on the right. The person is looking down at something in their hands.

Highlights of ERC's Accomplishments

WITH INITIATIVES
LLENCE

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2020 FAST FACTS

**104 DECISIONS
PROMULGATED**

ORDERS ISSUED

26% Non-rates,
Violations,
Dispute
Resolutions,
CPCN

1,133

15%
PSA

14%
Consumer Complaints/
Applications

13%
CAPEX

12%
Over/ Under
Recoveries

19%
Others

Point-to-Point Limited Transmission Ancillary Services Rule Making
NGCP Transmission Charges Missionary Electrification FIT Rates
Distribution Charges Stranded Debts/ Contract Costs Subtransmission
NPC Generation Charges Environmental Charge QTP WESM BSUP

**10 RESOLUTIONS
PROMULGATED**

A. Price Determination Methodology (PDM)

Section 30 of the EPIRA directed the establishment of the Wholesale Electricity Spot Market (WESM) by the Department of Energy (DOE). The DOE was mandated to formulate the detailed rules for the WESM, including the mechanism for determining the price of electricity not covered by bilateral contracts between sellers and purchasers of electricity. The said price determination methodology shall be subject to the approval of the ERC.

The price determination methodology sets forth the specific details on how the dispatch schedules and locational marginal prices are calculated in the Market Dispatch Optimization Model (MDOM), pursuant to Section 3.6 of the WESM Rules, including the determination of prices in extreme nodal price separation and market suspension and intervention, pursuant to Sections 3.12.7 and 6.2.3 of the WESM Rules respectively.

The price determination methodology was originally approved by the ERC in 2006. There were various issuances of the ERC that contain the rules on pricing and settlements for the WESM.

In 2017, the Philippine Electricity Market Corporation (PEMC) filed an application for the approval of the Price Determination Methodology for the WESM. The proposed PDM under ERC Case No. 2017-042 RC consolidates and amends all prior issuances of the ERC as regards to price determination and settlement in the WESM.

On 20 August 2020 under ERC Case Number 2017-042 RC, the application filed by the Philippine Electricity Market Corporation (PEMC) for the approval of the Price Determination Methodology (PDM) for the Wholesale Electricity Spot Market (WESM) was approved with modification by the ERC.

The key features of the enhanced WESM design and operations as embodied in the new PDM provide for the following: (a) Shortening of scheduling and pricing intervals from one (1) hour to five (5) minutes; (b) Adoption of ex-ante only pricing; (c) Automatic re-runs when prices reflect constraint violations to provide timely disclosure of settlement-ready prices; and (d) Hour-ahead projections, in addition to the week-ahead and day-ahead projections, to facilitate commitment decisions of trading participants.

The adoption of the enhanced WESM design and operations provides, among others, a shorter dispatch interval of five (5) minutes which will result to better

pricing signals as it instantly reflects the changes in supply and demand, and potentially reduce the requirement for frequency regulation reserve which is beneficial to consumers.

Meanwhile, the adoption of an automatic pricing re-run provides for a more efficient process to have settlement-ready prices which are produced in real-time, with approximately the same as the dispatch schedule. The Commission recognizes the importance of having the correct pricing signals and timely publication of settlement-ready prices in real-time for efficiency and transparency in prices.

With better projections and timely publication of data, the costs incurred in settlement adjustments will be greatly reduced. Also, timely information is provided to market participants for them to make sound trading decisions. Market efficiency will likewise be achieved through the reduction of unnecessary costs of dispatch and inefficient scheduling. This, in turn, will lower the generation cost of electricity procured in the WESM.

The new PDM will also be used for the upcoming commercial operations of WESM in Mindanao.

The new PDM shall continue to adhere with the basic principles of the existing PDM for the WESM, such as the gross pool design concept, adoption of net settlement for bilateral contract quantities, use of Locational Marginal Pricing (LMP), and the concept of self-commitment where trading participants manage their respective technical operations, unit commitment decisions and other market risks through the submission of bids and offers to the WESM.



B. Market Transaction Fees (MTF)

Section 30 of the EPIRA provides that “The Market Operator shall recover the cost of administering and operating the Wholesale Electricity Spot Market through a charge imposed on all members; Provided that such charge shall be filed with and approved by the ERC.”

Under the EPIRA and its IRR, the WESM shall be implemented by a market operator in accordance with the WESM Rules. Philippine Electricity Market Corporation (PEMC) was incorporated as a non-stock, non-profit corporation registered with the SEC on 18 November 2003. PEMC’s primary purpose is to manage, govern, and administer an efficient, competitive, transparent, and reliable market for the wholesale and purchase of electricity and ancillary services in the Philippines in accordance with EPIRA.

The ERC approved with modification the applications filed by Philippine Electricity Market Corporation (PEMC) for approval of Market Transaction Fees for Calendar Years (CYs) 2015, 2016 and 2017.

In determining the merits of PEMC’s applications, the ERC considered the following subject matters:

- (1) the nature of PEMC as a Government-Owned and Controlled Corporation (GOCC)

The ERC found the twin requirements of common good and economic viability test are satisfied. First, PEMC was created to operate the WESM and promote competition in the energy sector, following the policy and regulatory oversight of the DOE and the ERC, respectively. Secondly, PEMC’s capability to generate revenues, fully-capable to support its existence financially.

- (2) the relevance and reasonableness of the actual utilization of each cost component as reflected in the 2015, 2016 and 2017 Variance Reports submitted by PEMC;
- (3) the use of actual proof of expenditures submitted by PEMC to verify its utilization; and
- (4) comparison of the expenditures of each cost item with industry standards, as well as existing rules and regulations provided for GOCCs.

The ERC directed PEMC to implement a refund of its over collection in the MTF for CYs 2015, 2016, and 2017 to be apportioned among all Luzon and Visayas participants. The said refund will be implemented over twelve (12) months beginning in the next billing month upon receipt of the ERC Decisions, as follows:

ERC Case No.	Case Title	Year	Refund (Indicative Rate) PhP/kWh
2014-092RC	In the Matter of the Application for the Approval of Market Transaction Fees for the Calendar Year 2015 for the Philippine Wholesale Electricity Spot Market (WESM)	FY 2015	0.0039
2015-160RC	In the Matter of the Application for the Approval of Market Transaction Fees for the Calendar Years 2016-2017 for the Philippine Wholesale Electricity Spot Market (WESM)	FY 2016	0.0030
		FY 2017	0.0028

The ERC further directed PEMC to reflect the said refund as a separate line item in the WESM monthly billing statement, and to correspondingly implement the adjusted MTF which should be net of the amount to be refunded. PEMC is also directed to submit to the ERC its Plan of Action for the implementation of the refund scheme and the corresponding adjustment to the MTF within ten (10) days upon receipt of each MTF Decision. The ERC likewise provided PEMC the general guidelines for its future MTF applications.

C. Power Supply Agreements (PSA)

Section 25 of RA 9136 states that the retail rates charged by distribution utilities for the supply of electricity in their captive market shall be subject to the regulation by the ERC based on the principle of full recovery of prudent and reasonable economic costs incurred, or such other principles that will promote efficiency as may be determined by the ERC.

In 2020, the ERC approved the joint application filed by the Manila Electric Company (MERALCO) and Solar Philippines Tanauan Corporation (SPTC) for the approval of the Power Supply Agreement (PSA) under ERC Case No. 2017-014 RC.

The ERC finds that the approval and implementation of the subject PSA will be beneficial to MERALCO's consumers by way of reliable, continuous, and efficient supply of power within its franchise area at reasonable costs, as mandated by EPIRA.

The applicant's proposed rate of PhP5.39/kWh subject to 2% annual escalation is lower than the ERC's computed true cost generation rate (TCGR) of PhP6.9410/kWh using the Cost-Based methodology. The rate applied for in this instant application is 18% lower than the lowest rate approved by the Commission in 2017. In determining the reasonableness of MERALCO and SPTC's proposed Total Base Rate of PhP5.39 per kWh, the ERC compared the same with the FIT Rate for FIT-eligible Solar Power Plants and found that the proposed Total Rate Base is still lower than the initial solar FIT Rate of PhP9.68/kWh and the adjusted solar FIT rate of PhP8.69/kWh.

The approval of the PSA was subject to certain conditions, among others: (a) the applicable rate shall be PhP5.39/kWh, subject to 2% annual escalation, inclusive of the costs associated with the dedicated point-to-point facilities for the two (2) power plants of SPTC, however, this is still without prejudice to the evaluation to be made on the point-to-point application by the Commission; (b) Applicant SPTC is directed to file with the Commission its application for approval of the dedicated point-to-point facilities relative to the above subject case; (c) Any extension of the Contract Term shall be subject to prior approval of the Commission; (d) MERALCO to submit the monthly calculation of its generation rate in accordance to AGRA Rules, together with the indices and other details used by MERALCO in the calculation of the monthly payment; (e) SPTC to submit its Audited Financial Statements for the first year of commercial operation and the final Independent Engineer's Report, as soon as they become available; and (f) The approval of the PSA is without prejudice to the evaluation of SPTC's applications for a Certificate of Compliance (COC).



D. Memorandum of Agreement (MOA)

On 05 November 2019, the ERC approved with modification the instant application docketed as ERC Case No. 2016-142 RC for approval of the Memorandum of Agreement (MOA) filed by Manila Electric Company (MERALCO) and Montalban Methane Power Corporation (MMPC) on 20 June 2016.

The ERC has determined that the MMPC must be compensated for the energy it generated and injected to MERALCO's distribution system for the period 26 January 2015 until 15 June 2015.

While there was no contractual obligations between the MMPC and MERALCO at the time the delivery was made and accepted, the former has a clear right to be reimbursed following the principle of unjust enrichment in so far as the electricity produced and consumed by MERALCO consumers.

MERALCO was authorized to collect from its customers the amount of Twelve Million Three Hundred Eighty-One Thousand Six Hundred Twenty-Seven Pesos and Twenty Centavos (PhP12,381,627.20), the collection of which shall be made in five (5) equal monthly installments of Two Million Four Hundred Seventy-Six Thousand Three Hundred Twenty-Five Pesos and Forty-Four Centavos (PhP2,476,325.44) beginning the billing period following receipt of the Decision.

MERALCO's Authorized Amount to Collect from its Customer	Five (5) Equal Monthly Installment
PhP12,381,627.20	PhP2,476,325.44

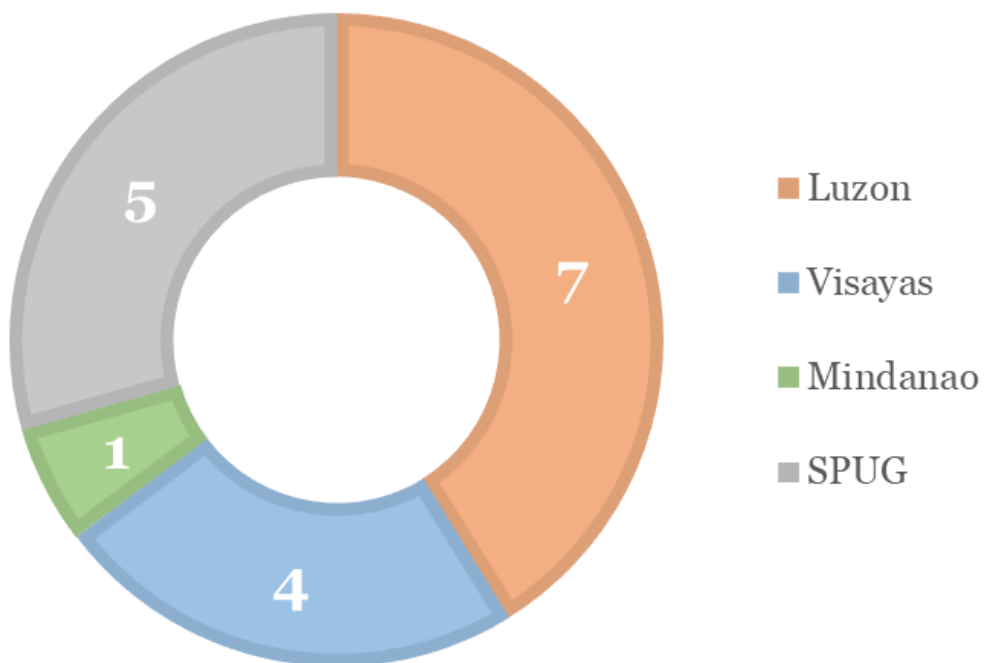
The subject amount shall be incorporated by MERALCO into its computation of monthly generation rate, and remit such collection to MMPC.

E. Authority to Develop, Own, and Operate Dedicated Point-to-Point (P2P) Assets

Section 9 (f) of the RA 9136 provides that a generation company may develop and own or operate dedicated point-to-point limited transmission facilities that are consistent with the Transmission Development Plan (TDP), provided that such facilities are required only for the purpose of connecting to the transmission system, and are solely used by the generating facility, subject to prior authorization by the ERC.

In 2020, the ERC acted on seventeen (17) applications seeking authority to develop and own limited facilities which are considered dedicated point-to-point assets to dispatch their generated power.

P2P DECISIONS PER AREA



The table below shows details of the application:

No.	ERC Case No.	Applicant	Capacity (MW)	Connection/ Transmission Point	Grid
1	2019-013 MC	Grass Gold Renewable Energy Corporation (G2REC)	12.0	Cabanatuan-Pantabangan 69 kV line	Luzon
2	2019-014 MC	CleanGreen Energy Corporation (CEC)	12.0	Hermosa-Calaguiman 69 kV line	Luzon
3	2019-021 MC	VS Gripal Power Corporation (VSGPC)	6.0	Cabanatuan-Pantabangan 69 kV line	Luzon
4	2018-010 MC	GNPower Kauswagan Ltd. Co. (GNPK)	552.0	NGCP Kauswagan Switching Station	Mindanao
5	2018-012 MC	Ormin Power, Inc. (OPI)	10.0	ORMECO LLCMHPP Substation	SPUG
6	2019-015 MC	North Negros Biopower, Inc. (NNBP)	25.0	Cadiz-Ipi 69 kV line	Visayas
7	2019-007 MC	Cagayan Biomass Energy Corporation (CBEC)	15.0	Gamu-Roxas 69 kV line	Luzon
8	2019-022 MC	Central Azucarera de Bais, Inc. (CABI)	25.0	Amlan-Guihulngan 69 kV line	Visayas
9	2018-004 MC	Philippine Hybrid Energy Systems, Inc. (PHESI)	16.0	NPC-SPUG Calapan-Minolo 69 kV line	SPUG
10	2019-006 MC	Hedcor, Inc. (HEDCOR)	19.0	Banengbeng Main Substation	Luzon
11	2018-013 MC	San Carlos Biopower Inc. (SCBP)	19.99	Cadiz-San Carlos 69 kV line	Visayas

No.	ERC Case No.	Applicant	Capacity (MW)	Connection/ Transmission Point	Grid
12	2016-037 MC	Occidental Mindoro Consolidated Power Corporation (OMCPC)	24.0	Mamburao-San Jose HV 69 kV line	SPUG
13	2017-006 MC	Delta P, Inc. (DPI)	31.2	NPC-SPUG Irawan-Roxas HV 69 kV line	SPUG
14	2019-002 MC	Isabel Ancillary Services Co. Ltd. (IASCO)	80.0	NGCP Isabel Substation 138kV Bus	Visayas
15	2019-026 MC	DMCI Masbate Power Corporation (DMPC)	15.0	NPC-SPUG 69 kV Substation	SPUG
16	2019-004 MC	GNPower Dinginin Ltd. Co. (GNPD)	1336.0	NGCP 230 kV Mariveles GIS Switching Station Mariveles-Hersoma and Hersoma-San Jose 500 kV	Luzon
17	2019-025 MC	Energy Logics Philippines, Inc. (ELPI)	100.0	NGCP Laoag 115 kV Substation	Luzon

In determining the merits of the applications, the ERC evaluated the same based on five (5) aspects:

1. Proposed Project Configuration;
2. Legal Basis of applicants'/entities' authority to develop and/or own their proposed dedicated point-to-point limited transmission facilities;
3. Technical Capability of the applicants/entities to develop subject facilities;
4. Authority of applicants/entities to operate the dedicated point-to-point limited transmission facilities; and
5. Recovery in case the subject assets are required for competitive purposes and ownership of the same shall be transferred to TransCo/NGCP or NPC-SPUG and/or respective electric cooperatives.

Based on the above-mentioned considerations, the ERC granted authority to all twelve (12) applicants to develop and own the subject dedicated point-to-point limited facility to connect to the transmission system of the NGCP. In the case of PHESI, OMCPC, DPI, and DMPC, the connection will be at NPC-SPUG. On the other hand, for OPI, the connection will be at ORMECO LLCMHPP Substation.

The ERC ruled that in the case of the twelve (12) on-grid applications, the applicants were given authority to connect their respective projects to NGCP, subject to the following conditions: (1) The NGCP shall operate and maintain the subject dedicated point-to-point limited facilities to ensure and maintain the reliability, adequacy, security, stability, and integrity of the nationwide electrical grid, subject to applicable charges; (2) The dedicated point-to-point limited transmission facilities shall be used solely by the generating facility; (3) the metering point shall be at the connection point in accordance with the Philippine Grid Code (PGC); and (4) Any portion of the dedicated point-to-point limited facilities required for competitive purposes or to connect any other user, ownership of the same shall be transferred to TransCo/NGCP at a fair market price, but subject to optimization.

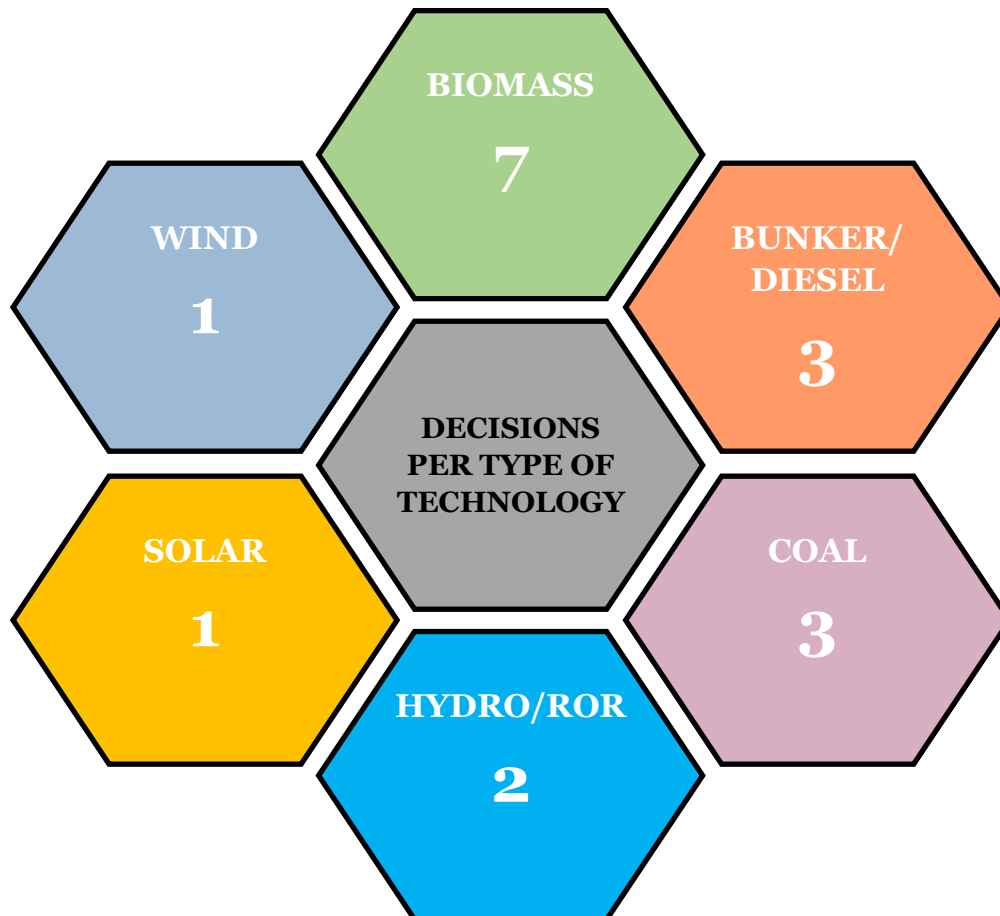
In the case of the applicants OPI, PHESI, OMCPC, DPI, and DMPC, the NPC-SPUG and/or the respective electric cooperatives shall operate and maintain the subject dedicated point-to-point limited facilities.

The applicants were also directed to remit to the Commission the corresponding Permit Fees in the aggregate amount of PhP14,840,684.75 broken down as follows:

No.	ERC Case No.	Applicant	Total EPC Cost (PhP)	Permit Fees (PhP)
1	2019-013 MC	Grass Gold Renewable Energy Corporation (G2REC)	75,807,103.34	568,553.28
2	2019-014 MC	CleanGreen Energy Corporation (CEC)	67,095,152.87	503,213.65
3	2019-021 MC	VS Gripal Power Corporation (VSGPC)	25,895,000.00	194,212.50
4	2018-010 MC	GNPower Kauswagan Ltd. Co. (GNPK)	105,557,774.40	791,683.31

No.	ERC Case No.	Applicant	Total EPC Cost (PhP)	Permit Fees (PhP)
5	2018-012 MC	Ormin Power, Inc. (OPI)	285,319,458.39	2,139,895.94
6	2019-015 MC	North Negros Biopower, Inc. (NNBP)	108,925,739.68	816,943.05
7	2019-007 MC	Cagayan Biomass Energy Corporation (CBEC)	42,460,000.00	318,450.00
8	2019-022 MC	Central Azucarera de Bais, Inc. (CABI)	76,516,499.99	573,873.75
9	2018-004 MC	Philippine Hybrid Energy Systems, Inc. (PHESI)	281,606,526.78	2,112,048.95
10	2019-006 MC	Hedcor, Inc. (HEDCOR)	73,712,536.69	552,844.03
11	2018-013 MC	San Carlos Biopower Inc. (SCBP)	71,075,026.00	533,062.70
12	2016-037 MC	Occidental Mindoro Consolidated Power Corporation (OMCPC)	62,847,601.00	471,357.01
13	2017-006 MC	Delta P, Inc. (DPI)	85,385,192.71	640,388.95
14	2019-002 MC	Isabel Ancillary Services Co. Ltd. (IASCO)	205,445,216.42	1,540,839.12
15	2019-026 MC	DMCI Masbate Power Corporation (DMPC)	18,680,000.00	140,100.00
16	2019-004 MC	GNPower Dinginin Ltd. Co. (GNPD)	142,386,004.27	1,067,895.03
17	2019-025 MC	Energy Logics Philippines, Inc. (ELPI)	247,376,395.00	1,855,322.96

Finally, the following chart summarizes the 17 decisions broken down per type of technology.



F. Feed-In-Tariff (FIT)

The Feed-In Tariff (FIT) is a guaranteed payment in Philippine Peso per kilowatt-hour ("Php/kWh") for electricity generated from emerging renewable energy (RE) technologies and actually delivered to the transmission and/or distribution network. It was mandated pursuant to Section 7 of the RE Law which states that the FIT System is set up to accelerate the development of emerging RE resources such as wind, solar, run-of-river hydropower, and biomass, to be used in compliance with the Renewable Portfolio Standards (RPS).

Section 7 (c) of RA 9513 provides that the FIT rate to be paid to electricity produced shall not be less than twelve (12) years. Relative thereto, Section 2 (x) of the 2014 Revised COC Rules provides the following:

- x. A generation Company operating an RE Plant which started commercial operations prior to effectivity of R.A.9513 may be granted a lower FIT specific to it upon application and hearing, and after a showing of its compliance with the requirements of Section 1.4 of the FIT Rules. Such Generation Company shall be entitled to the **lower FIT for a specified period**, upon amendment of the COC previously issued to it, in accordance with the decision of the Commission.

Under the above circumstances, no COE for FIT Eligibility shall be required from the DOE to the issuance by the ERC of a FIT Eligible COC. (Emphasis supplied)

In its Decision under Case Number 2014-185 RC, the ERC approved the application filed by Vivant - Sta. Clara Northern Renewables Generation Corporation (VSNRGC) for the adoption of the Feed-In Tariff (FIT) pursuant to the Feed-In Tariff Rules specific to the existing renewable energy plants. As an Independent Power Producer Administrator (IPPA) of the Bakun Hydroelectric Power Plant, the approved Feed-in-Tariff (FIT) for VSNRGC is equivalent to PhP5.6715/kWh. The appropriate specific FIT for VSNRGC is the level that would allow it to generate revenue to cover primarily, its original obligations with PSALM under the IPPA of the Bakun Plant, plus, reasonable margin to cover its expenses.

G. Feed-In-Tariff Allowance (FIT-All)

Republic Act No. 9513 entitled “An Act Promoting the Development, Utilization and Commercialization of Renewable Energy Resources and for Other Purposes” (RE Law) was enacted to: (1) accelerate the exploration and development of renewable energy resources to achieve energy self-reliance by reducing the country’s dependence on fossil fuels and thereby minimize the country’s exposure to price fluctuations in the international markets; (2) increase the utilization of renewable energy by providing fiscal and non-fiscal incentives; (3) encourage the development of renewable energy resources as tools to effectively prevent or reduce harmful emissions and thereby balance the goals of economic growth and development; and (4) establish the necessary infrastructure and mechanism to carry out the mandates specified in the Act and other existing laws.

To achieve the said policies, Section 7 of the RE Law mandates the establishment of a Feed-in Tariff System (FIT System) for electricity produced from wind, solar, ocean, run-of-river hydropower, and biomass. The FIT System is an incentive scheme that, among others, grants priority connections to the grid, priority purchase and transmission of, and payment for, electricity generated, and fixed tariff for a period not less than twelve (12) years to be determined by the ERC for eligible Renewable Energy (RE) generation.

The ERC issued Resolution No. 16, Series of 2010 entitled Resolution Adopting the Feed-in Tariff Rules (FIT Rules) where it established, among others, the Feed-in Tariff (FIT) System, the method of establishing and approving the FIT and the Feed-in Tariff Allowance (FIT-All).

Under the FIT Rules, the FIT System guarantees all eligible renewable energy plants an entitlement to the applicable FITs for a period of twenty (20) years.

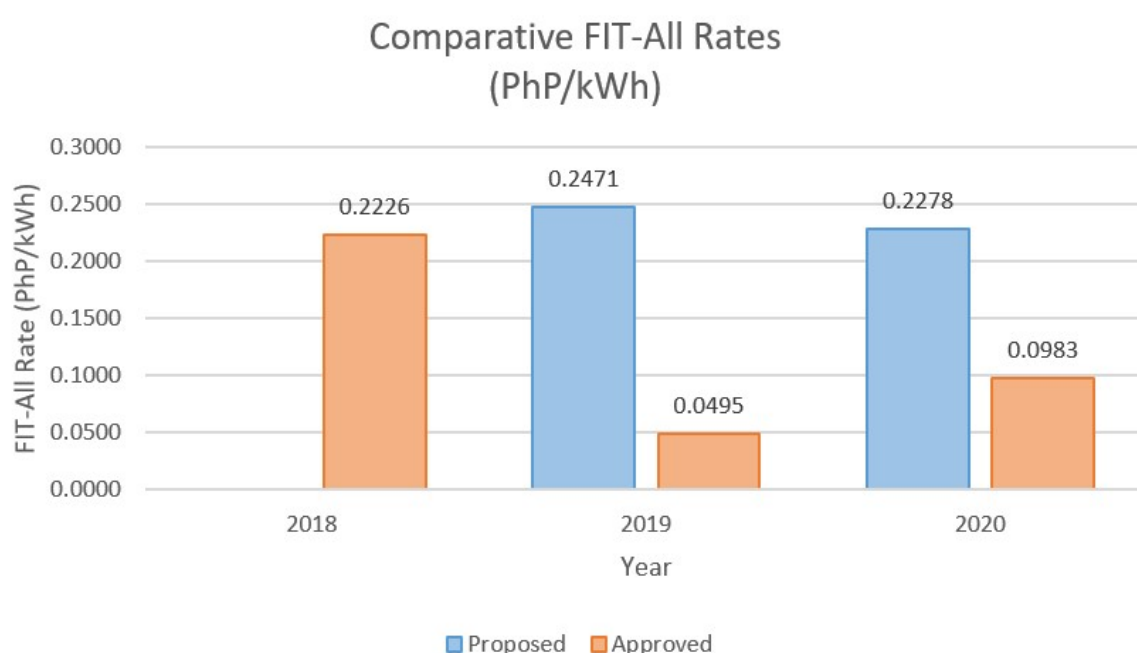
In its Decisions on two (2) applications, the ERC approved with modification the applications filed by the National Transmission Corporation (TransCo) for Approval of the FIT-All for Calendar Years 2019 and 2020.

The FIT-All is a uniform charge that is calculated annually and is applied to the kilowatt-hours billed to all on-grid consumers that are supplied with electricity through the distribution or transmission network. The FIT-All mechanism was established pursuant to the Renewable Energy Act of 2008 which aims to spur the development of renewable power sources such as wind, run-of-river hydro, solar, and biomass facilities.

The FIT-All shall be established and set by the ERC on an annual basis upon filing by the TransCo, which is tasked with the administration of the FIT-All Fund of the Feed-In Tariffs (FIT) of the Eligible RE Plants.

The ERC approved with modification the applications filed by the National Transmission Corporation (TransCo) for Approval of the FIT-All for Calendar Years 2019 and 2020.

The comparative data below shows the changes in the level of FIT-All as approved by the ERC under the ERC Case No. 2018-085 RC (for CY 2019) and ERC Case No. 2019-056RC (for CY 2020).



The 2019 approved FIT-All rate of PhP0.0495/kWh, as embodied in the Decision in ERC Case No. 2018-085RC, is PhP0.1976 or about 80% lower than the TransCo's proposed rate of PhP0.2471. It is likewise PhP0.1731 or 78% lower than the 2018 approved FIT-All rate of PhP0.2226. As stated in the said Decision, the 2019 FIT-All considered the FIT-eligible plants with Certificate of Compliance for FIT (FIT-COC) and 2019 forecasted incoming Run-of-River (ROR) Hydro and Biomass plants. This is in view of the extension of the Department of Energy of the installation target for ROR Hydro and Biomass up to 31 December 2019 or its full subscription, whichever comes first. Moreover, TransCo in its manifestation estimated an under-recovery in the amount of PhP122.7 Million. The ERC, however, used the actual over-recovery reflected in the books of TransCo as of 7 October 2019 amounting to PhP6.7 Billion.

On the other hand, the 2020 FIT-All rate of PhPo.0983/kWh, as embodied in the Decision in ERC Case No. 2019-056RC, is PhPo.1295 or 57% lower than TransCo's proposed rate of PhPo.2278. However, the 2020 FIT-All rate is PhPo.0488 or 99% higher than the 2019 approved FIT-All rate. The ERC's calculation resulted to a lower FIT-All rate *vis-à-vis* TransCo's proposed rate, in view of the variance in the computation of FIT-All components particularly the following: (1) FIT Differential; (2) Working Capital Allowance; (3) Administration Allowance; (4) Disbursement Allowance; and (5) Forecast National Sales.

Further, under its FIT Differential, TransCo included, among others, the over-recovery amount of PhP3.5 Billion, while the ERC made use of the amount of PhP7.3 Billion as of 5 May 2020.

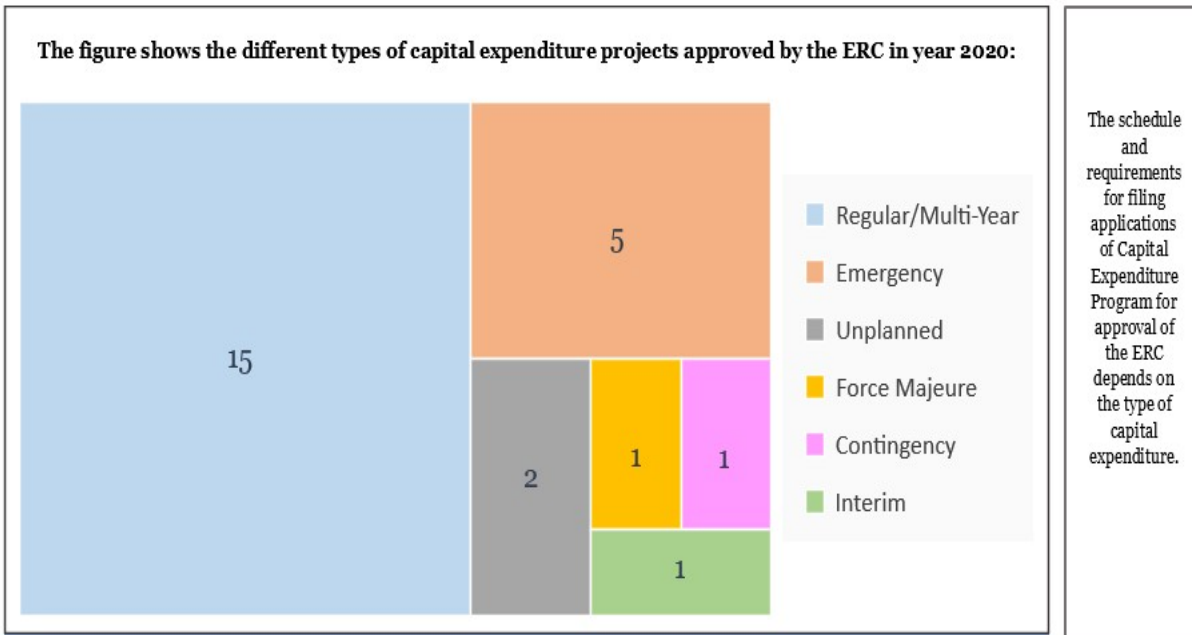
Shown below is a three (3) year historical comparison of TransCo's proposed and ERC approved FIT-All:



Year	Proposed	Approved
2018	PhPo.2932/kWh	PhPo.2226/kWh
2019	PhPo.2471/kWh	PhPo.0495/kWh
2020	PhPo.2278/kWh	PhPo.0983/kWh

H. Capital Expenditure (CAPEX) Projects

Section 43 (f) of R.A. 9136 provides that any significant operating costs or project investments of the National Transmission Corporation (TransCo) and Distribution Utilities (DUs) which shall become part of rate base shall be subject to verification by the ERC to ensure that the contracting and procurement of the equipment, assets and services have been subjected to transparent and accepted industry procurement and purchasing practices to protect the public interest.



A total of twenty-five (25) CAPEX applications were decided by the ERC in 2020. Twenty-three (23) of these projects are distribution CAPEX projects and two (2) transmission projects. The ERC determined that the projects are essential and necessary to fulfill the mandate of TransCo and DUs of providing continuous, safe, reliable, secure, and efficient service to its end-users.

The framework of CAPEX approvals also takes transformation from projects merely providing additional capacity into projects with significant purpose of addressing Safety, Power Quality, Rural Electrification, Reliability Improvements, and System Loss Reduction. The CAPEX projects shall ensure resilient network to be able to address the challenges due to climate change.

The following table provides information on the applicant, the ERC approved amount of CAPEX project and the corresponding permit fees computed based on the ERC's Revised Schedule of Fees and Charges.

No.	ERC Case No.	Applicant	Approved Amount of CAPEX Project (in PhP)	Permit Fee (in PhP)
1	2016-012 RC	Bantayan Island Electric Cooperative, Inc. (BANELCO)	64,616,248.53	484,621.86
2	2016-195 RC	Oriental Mindoro Electric Cooperative, Inc. (ORMECO)	10,180,770.49	76,355.78
3	2014-166 RC	National Grid Corporation of the Philippines (NGCP)	1,141,925,558.31	8,564,441.68
4	2017-087 RC	Cebu II Electric Cooperative, Inc. (CEBECO II)	27,492,861.78	206,196.46
5	2018-028 RC	Bukidnon Second Electric Cooperative, Inc. (BUSECO)	2,635,057.00	19,762.93
6	2015-049 RC	National Grid Corporation of the Philippines (NGCP)	3,329,000,000.00	24,967,000.00
7	2018-112 RC	Leyte III Electric Cooperative, Inc. (LEYECO III)	68,172,364.00	511,292.73
8	2017-084 RC	Guimaras Electric Cooperative, Inc. (GUIMELCO)	114,853,126.53	861,398.45
9	2018-021 RC	Pangasinan III Electric Cooperative, Inc. (PANELCO III)	262,523,795.63	1,968,928.47
10	2012-114 RC	Batangas II Electric Cooperative, Inc. (BATELEC II)	33,263,217.25	249,474.13
11	2016-161 RC	Manila Electric Company (MERALCO)	410,457,983.91	3,078,434.88
12	2017-105 RC	Pangasinan I Electric Cooperative, Inc. (PANELCO I)	655,055,156.46	4,912,913.67
13	2018-079 RC	Tarlac II Electric Cooperative, Inc. (TARELCO II)	79,414,471.76	595,608.54

No.	ERC Case No.	Applicant	Approved Amount of CAPEX Project (in PhP)	Permit Fee (in PhP)
14	2014-184 RC	Tarlac Electric, Inc. (TEI)	206,768,536.76	1,550,764.03
15	2014-126 RC	Manila Electric Company (MERALCO)	70,778,231.85	530,836.74
16	2010-119 RC	Batangas II Electric Cooperative, Inc. (BATELEC II)	544,453,053.56	4,083,397.90
17	2016-191 RC	Tablas Island Electric Cooperative, Inc. (TIELCO)	149,596,008.96	1,121,970.07
18	2016-140 RC	Cebu III Electric Cooperative, Inc. (CEBECO III)	97,668,134.78	732,511.01
19	2014-088 RC	South Cotabato II Electric Cooperative, Inc. (SOCOTECO II)	85,318,556.65	639,889.17
20	2015-176 RC	Marinduque Electric Cooperative, Inc. (MARELCO)	49,329,299.47	369,969.75
21	2019-031 RC	Ilocos Sur Electric Cooperative, Inc. (ISECO)	22,434,992.00	168,262.44
22	2013-139 RC	National Grid Corporation of the Philippines (NGCP)	727,520,429.86	5,456,403.22
23	2018-011 RC	Surigao del Sur I Electric Cooperative, Inc. (SURSECO I)	129,544,664.04	724,246.24
24	2018-072 RC	Capiz Electric Cooperative, Inc. (CAPELCO)	127,736,733.32	958,025.50
25	2018-095 RC	Surigao Del Norte Electric Cooperative, Inc. (SURNECO)	68,957,277.59	517,179.58

Section 23 of R.A. 9136 provides that a DU shall have the obligation to provide distribution services and connections to its system to any end-user within its franchise area consistent with the distribution code. For the purpose of providing such service, every DU shall operate, maintain, and provide safe, reliable, adequate, efficient, and continuous electric service.

To fulfill said legal obligation, and in the interest of public good, DUs must constantly upgrade and expand its existing facilities and assets, or construct new facilities or assets to meet the demands for electricity of consumers within the franchise area.

In accordance with its mandate to ensure and maintain the quality, reliability, adequacy, security, stability and integrity of the Grid, the NGCP sought authority from the ERC for approval of its projects, namely: (1) the Manila/Navotas-Doña Imelda 230kV; and (2) the Calamba 230 kV substation.

The Manila/Navotas-Doña Imelda 230kV transmission project aims to provide additional transmission corridor that will complement the existing single-circuit Quezon-Doña Imelda-Paco-Muntinlupa 230 kV. The implementation of the Project will solve the under-voltage and (future) overloading problems. Further, NGCP's voltage profile will be within the Philippine Grid Code (PGC criteria).

The other NGCP project is the "Calamba 230 kV Substation Project" which aims among others, to ensure reliability and flexibility of operation in serving the loads of the province of Laguna. The implementation of the Project will resolve the overloading condition of Sta. Rosa, Calauan, and Biñan 230kV/115kV drawdown transformers during normal and N-1¹ condition.

¹ As defined under the Philippine Grid Code (PGC), the Single Outage Contingency (N-1) is an Event caused by the Outage of one Component of the Grid including those enumerated under GO 6.2.1.1. For the avoidance of doubt, this means that the current system shall be able to tolerate the next "worst" Contingency because a Prolonged Outage/Long Lasting Contingency in the system is plausible in real-time operations. Once a Contingency occurs, meeting the N-1 criterion means considering the altered system, not the original system, as the new base case to which the criterion must be applied.

I. Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR)

Section 43 (f) of EPIRA and Section 5, Rule 15 of its Implementing Rules and Regulations (IRR) authorize the ERC to establish a methodology for setting distribution wheeling rates. By virtue of said authority, as early as 2006, the ERC embarked on a process to establish a new rate setting methodology for determining the electric cooperatives' (ECs) rates.

The regulatory framework embodied in the Rules for Setting the Electric Cooperatives' Wheeling Rates (RSEC-WR), seeks to develop a regulatory regime that encourages efficiency in the operations of the ECs and provides incentives for their good performance, from a regulatory perspective.

The ERC noted that the costs of electric service have increased significantly from the time that the rates of the ECs were determined by the ERC based on the 2000 test year. Consequently, the ERC saw the need to establish a new rate-setting methodology for on-grid ECs because their previous rates, under the cash flow rate-setting methodology, were no longer responsive to the costs of providing electric service to the consumers.

Thus, on 23 September 2009, the ERC promulgated Resolution No. 20, Series of 2009 or the RSEC-WR establishing a new rate-setting methodology for on-grid ECs.

The regulatory framework embodied in the RSEC-WR sought to encourage the ECs to be financially sufficient, efficient, and responsive to its member-consumers. Likewise, the RSEC-WR sought to address the regulatory lag in the cash flow rate-setting methodology.

The RSEC-WR classified the on-grid ECs into seven (7) groups based on characteristics or variables that have the most impact on their total operating distribution costs and operating distribution costs per kWh, namely: 1) size (number of customers); and 2) consumption (MWh sales per customer). In making the classification, the Commission also evaluated the data submitted by the ECs, particularly, their respective operating distribution costs for the years 2001 to 2006 and the average adjusted unbundled rates.

The results of the analysis made by the Commission based on the characteristics used in the classification.

Group	Number of ECs	Group Characteristics	
		Customer Consumption (MWh per Year)	Size (Number of Customers, in Thousand)
A	11	<1	10 to 25
B	16	<1	25 to 50
C	5	<1	50 to 100
D	17	1 to 2	10 to 50
E	28	1 to 2	50 to 100
F	15	1 to 3	20 to 150
G	6	3 to 5	30 to 150

By the last quarter of 2020, the ERC issued Decisions confirming as reasonable and consistent with the RSEC-WR the implemented Revised Rate Schedule of the following ECs:

No.	ERC Case No.	Electric Cooperatives (ECs)
1	2009-103 RC	Camiguin Electric Cooperative, Inc. (CAMELCO) starting its January 2010 billing period provided in the Order dated 11 January 2010
2	2009-066 RC	Pampanga I Electric Cooperative, Inc. (PELCO I) starting its January 2010 billing period provided in the Order dated 04 January 2010
3	2009-093 RC	Surigao del Sur I Electric Cooperative, Inc. (SURSECO I) starting its January 2010 billing period provided in the Order dated 11 January 2020
4	2009-068 RC	First Bukidnon Electric Cooperative, Inc. (FIBECO) starting its January 2010 billing period provided in the Order dated 11 January 2010
5	2009-089 RC	Quirino Electric Cooperative, Inc. (QUIRELCO) starting its January 2010 billing period provided in the Order dated 11 January 2010
6	2009-099 RC	Nueva Ecija I Electric Cooperative, Inc. (NEECO I) starting its January 2010 billing period provided in the Order dated 11 January 2010

No.	ERC Case No.	Electric Cooperatives (ECs)
7	2009-112 RC	Surigao del Norte Electric Cooperative, Inc. (SURNECO) starting its January 2010 billing period provided in the Order dated 11 January 2010
8	2009-113 RC	San Jose City Electric Cooperative, Inc. (SAJELCO) starting its January 2010 billing period provided in the Order dated 11 January 2010
9	2009-070 RC	Cebu I Electric Cooperative, Inc. (CEBECO I) starting its January 2010 billing period provided in the Order dated 11 January 2010
10	2009-065 RC	Bukidnon Second Electric Cooperative, Inc. (BUSECO) starting its January 2010 billing period provided in the Order dated 11 January 2010

Further, the ECs were authorized to implement the Revised Rate Schedule until a new rate is determined by the ERC.



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J. Over or Under-Recoveries

Pursuant to its rate-setting mandate under Section 25 of Republic Act No. 9136, the ERC approves the components of the electricity retail rate charged by Distribution Utilities (DUs) to its customers. Retail Rate is the total price paid by end-users consisting of the charges for: (i) generation, (ii) transmission and related ancillary services, (iii) distribution, supply, and metering (DSM), and (iv) other related charges for electric serve.

Except for the DSM charges, the other components of the retail rate are pass-through charges. As pass-through charges, these are collected by DUs from electricity consumers and paid to the Generation Companies, Transmission Service Providers and Consumer Beneficiaries of legally mandated subsidies.

Automatic periodic adjustments of the pass-through charges are allowed to reflect changes in variable components in approved generation rate, such as fuel and other purchased power costs, to reflect billing corrections in consideration of changes in level of consumption of customers. Implementation of the adjustments are done using formulas adopted by the Commission in its Resolution No. 16, Series of 2009, entitled "A Resolution Adopting the Rules Governing the Automatic Cost Adjustment and True-Up Mechanisms and Corresponding Confirmation Process for Distribution Utilities," as amended by Resolution No. 21, Series of 2010 and Resolution No. 23, Series of 2010.

To ensure appropriate recovery of these various pass-through charges in an efficient manner, and the proper implementation of these periodic adjustments in accordance with the approved automatic cost adjustment mechanisms, the Commission, in the afore-cited Resolution, established a systematic confirmation process of pass-through charges.

In its Decision dated 23 September 2020 under ERC Case Number 2015-034 CF of the application of Panay Electric Company, Inc. (PECO) for the confirmation and approval of its calculations of (over) or under recoveries in the implementation of automatic cost adjustments and true-up mechanisms for the period January 2012 to December 2014 was approved with modification.

Accordingly, PECO was directed to immediately implement the refund, upon receipt of the Decision, and to submit, within ten (10) days from its implementation, a sworn statement indicating its compliance with the Decision.

(Over-Recoveries)	Amount to Refund by PECO
1. Generation Rate (GR)	Three Hundred Fifty-Eight Million Four Hundred Forty-One Thousand Three Hundred Seventy-One Pesos and Thirty-Six Centavos (PhP358,441,371.36).
2. Transmission Rate (TR)	One Hundred Twelve Thousand Six Hundred Ninety Pesos and Sixty-Four Centavos (PhP112,690.64)
3. System Loss Rate (SLR)	One Hundred Sixty-Two Million Nine Hundred Thirty-Nine Thousand Two Hundred Eighteen Pesos and Fifty Centavos (PhP162,939,218.50)
4. Lifeline Subsidy (LS)	Six Million One Hundred Fifty-Two Thousand Six Hundred Ninety-Nine Pesos and Ninety-Four Centavos (PhP6,152,699.94)
5. Inter-Class Cross Subsidy	One Hundred Forty-Nine Thousand Eight Hundred Twenty-Nine Pesos and Forty-Three Centavos (PhP149,829.43)

Under the said confirmation process, DUs like PECO, shall calculate the over or under recoveries on the Generation Rate, Transmission Rate, System Loss Rate, Lifeline Subsidy Rate, and Franchise and Business Taxes Rate brought about by the variance between the allowable cost and the revenues billed using the mandated formula under Article 4 of the above-cited Resolution. The said calculations shall be filed as a consolidated application for confirmation of pass-through charges covering a three (3)-year period.



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K. Business Separation and Unbundling Plan (BSUP)

Section 36 of the EPIRA mandates the Electric Power Industry Participants to unbundle their business activities structurally and functionally into generation, transmission, distribution, and supply and into regulated and unregulated activities.

The ERC is mandated under the laws to ensure that retail rates charged to consumers are only those that are reasonable and justifiable.

In 2020, the ERC issued the following five (5) Decisions on applications for the approval of Business Separation and Unbundling Plan (BSUP) for the following four (4) Distribution Utilities (DUs) and one (1) Independent Power Producer (IPP):

No.	ERC Case No.	Applicant	
1	2019-010 MC	Anda Power Corporation (APC)	IPP
2	2019-009 MC	Lubang Electric Cooperative, Inc. (LUBELCO)	DU
3	2018-015 MC	Misamis Oriental I Rural Electric Service Cooperative, Inc. (MORESCO I)	DU
4	2018-017 MC	Misamis Occidental I Electric Cooperative, Inc. (MOELCI I)	DU
5	2016-033 MC	Northern Negros Electric Cooperative, Inc. (NONECO)	DU

Legend: ■ DU ■ IPP

The ERC approved the BSUP subject to certain conditions. For APC, it is required to submit its Accounting Separation Statements with pertinent attachments. For the four (4) DUs, the approval of their BSUPs is subject to conditions such as the calculation of transfer prices which shall be based on fully allocated costs using the cost allocation standards without any mark-up for services, projects and assets transferred between related entities or business segments, and submission of reportorial requirements within prescribed periods.

The BSUP provides a clear separation of operations and accounts for transparency and ensures that there is no transfer pricing between regulated and non-regulated business activities.

L. Monitoring and Enforcement

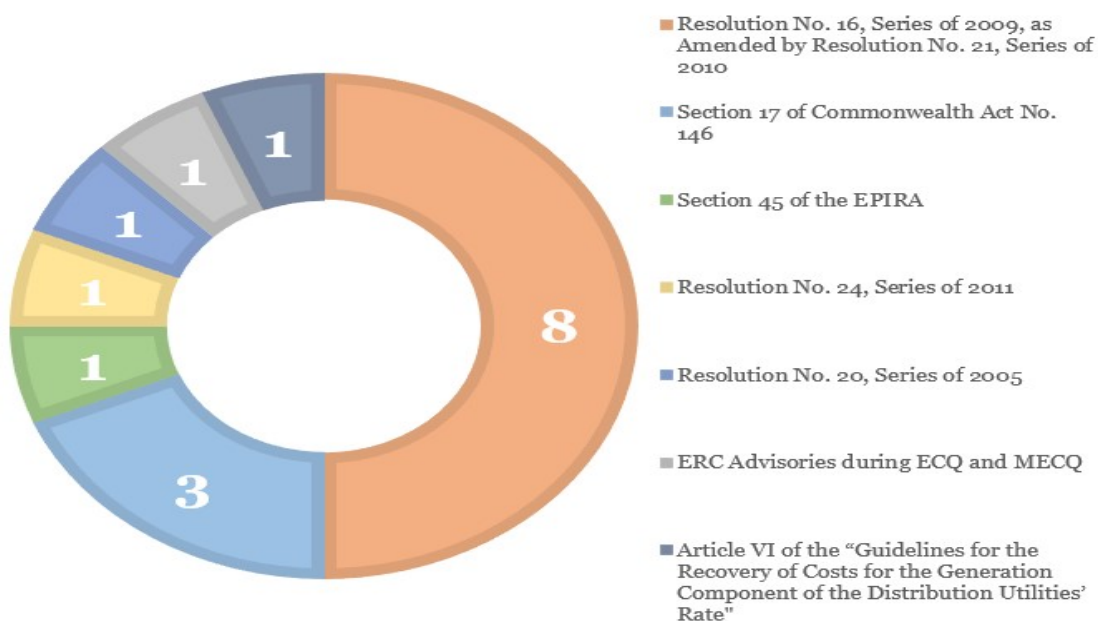
As part of its mandate, the ERC monitors the energy industry stakeholders, specifically the generation, transmission, distribution, and supply sectors, in terms of its compliance to the issued Orders, Rules and Regulations of the ERC. The ERC conducts audits, sites and facilities inspections, verification of compliances to stipulated conditions on ERC issued certificates, permits, and licenses and verification of compliances to all directives embodied in rules and regulations promulgated by the ERC.

Upon discovery of probable violation, a Notice/Show Cause Order (SCO) is issued by the ERC to the entity to take appropriate actions on the findings and submit its explanation on the subject violation.

Under these violation cases, the issue for resolution by the ERC is whether the respondent should be held administratively liable under the Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties Pursuant to Section 46 of RA 9136 as amended by Resolution No. 03, Series of 2009. The administrative sanction that may be imposed by the ERC shall be without prejudice to the filing of a criminal action, if warranted.

In 2020, the ERC resolved sixteen (16) cases involving violations of ERC Orders, Rules and Regulations committed by DUs and Generation Companies (GenCos). The nature of the violations are as follows:

NATURE OF VIOLATIONS



Against the backdrop of being a regulator, the ERC transforms to be an enabler that drives the necessary changes in performing the multitude of tasks of regulation.

The table below provides the list of the violation cases:

No.	ERC Case No.	Respondent	Penalty (in PhP)
1	2018-012 SC	Panay Electric Company, Inc. (PECO)	100,000.00
2	2019-005 SC	Prime Meridian Power Corporation (PMPC)	1,000,000.00
3	2020-001 SC	Manila Electric Company (MERALCO)	19,000,000.00
4	2016-094 SC	Quezon II Electric Cooperative, Inc. (QUEZELCO II)	Absolved
5	2007-084 MC	Sulu Electric Cooperative, Inc. (SULECO)	50,000.00
6	2016-114 SC	Batanes Electric Cooperative, Inc. (BATANELCO)	Warning
7	2016-077 SC	Lanao Del Norte Electric Cooperative, Inc. (LANECO)	100,000.00
8	2016-093 SC	Quezon II Electric Cooperative, Inc. (QUEZELCO II)	100,000.00
9	2016-097 SC	Camarines Norte Electric Cooperative, Inc. (CANORECO)	Warning
10	2016-005 SC	Masbate Electric Cooperative, Inc. (MASELCO)	Warning
11	2016-125 SC	Ibaan Electric and Engineering Corporation (IEEC)	100,000.00
12	2016-081 SC	Panay Electric Company, Inc. (PECO)	Supervening Event: Expiration of Congressional Franchise
13	2018-036 SC	Abra Electric Cooperative, Inc. (ABRECO)	1,200,000.00
14	2016-078 SC	Cagayan I Electric Cooperative, Inc. (CAGELCO I)	100,000.00
15	2016-118 SC	Nueva Ecija I Electric Cooperative, Inc. (NEECO I)	100,000.00
16	2018-031 SC	Misamis Occidental I Electric Cooperative, Inc. (MOELCI I)	1,200,000.00

Last year, months after the government declared a lockdown due to the COVID 19 pandemic, the ERC was bombarded with consumer complaints concerning alleged high billings of MERALCO covering the months of March, April, and May 2020. The effects of the health crisis on the economic life of the consumers left many households in distress.

The ERC issued a Show Cause Order to the Manila Electric Company (MERALCO) upon the latter's alleged violation of certain directives contained in the series of Advisories that the former issued during the government's implementation of the Enhanced Community Quarantine (ECQ) and Modified Enhanced Community Quarantine (MECQ) measures. In its Order dated 29 May 2020, the ERC directed MERALCO to submit its explanation on why it should not be held liable for its alleged violations of the ERC directives within ten (10) days from its receipt of the subject Order.

In its Order, the ERC indicated that MERALCO allegedly violated certain directives in the Advisories it issued particularly with respect to:

(1) x x x x on the utilization of estimated billing may be applied, provided that the word "ESTIMATE" be clearly written on the consumer bill x x x x x (Item No. 3 of 26 March 2020 Advisory, Item No. 4 of 15 April 2020 Advisory, and Item No. 5 of 5 May 2020 Advisory);

(2) The cumulative amount of electricity bill that was supposed to have fallen due within the ECQ shall be amortized in four (4) equal monthly installments, payable in the four (4) succeeding billing months following the end of the ECQ (Item No. 6 of 15 April 2020 Advisory); and

(3) x x x x x payments thereof by customers in areas covered by ECQ extension until 15 May 2020 shall commence no earlier than 30 May 2020 (Item No. 2 of 5 May 2020 Advisory).

In its Decision dated 20 August 2020, the ERC imposed a PhP19 Million fine on MERALCO for violating the regulatory agency's Advisories that it issued during the community quarantine period starting in March until July 2020. MERALCO violated the following ERC directives: (1) Failure to clearly indicate that the bills were estimated; and (2) Failure to comply with the mandated installment payment arrangement.

It can be recalled that on various dates, series of Advisories were issued to all DUs during the Enhanced Community Quarantine (ECQ) period. It has continuously kept an eye on the activities in the electric power industry and introduced some mitigating initiatives, such as the directive to provide a longer grace period and staggering of electricity bill payment, to help alleviate the plight of the electricity consumers nationwide that has been adversely affected by the quarantine measures of the government.

In its letter dated 22 May 2020, the ERC warned the Distribution Utilities (DUs) through its associations, the Philippine Electric Plant Owners Association, Inc. (PEPOA), Philippine Rural Electric Cooperatives Association, Inc. (PHILRECA), and the National Association of General Managers of Electric Cooperative, Inc. (NAGMEC), that their non-compliance with the directives contained in the series of Advisories it issued will be dealt with accordingly.

The ERC Decision maintained that under the circumstances, prudence dictates that MERALCO, in the presentation of information to the consumers should always account the normal behavior of consumers. As information is being communicated to the consumers with the specific intention of apprising the latter on certain matters, the manner on how consumers appreciate and perceive information should have been considered. It is a fact that information is processed not from the point of view of the Distribution Utility but from the point of view of consumers.

The ERC, in its evaluation considered the following: (1) Billing Statements from the consumer complaints filed with its Consumer Affairs Division; (2) Billing Statements from its employees; (3) Billing Statements forwarded to it by the Office of Senator Sherwin T. Gatchalian; and (4) Billing Statements sent by the National Association of Electricity Consumers for Reforms, Inc. (NASECORE). Based on the Commission's evaluation, MERALCO incurred a total number of 190 days of violation.

According to the Commission's Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties Pursuant to Section 46 of Republic Act No. 9136, as amended, for any violation of the provisions of EPIRA, its IRR, Rules and Regulations, and any other orders or directives of the Commission, a basic penalty of One Hundred Thousand Pesos (PhPx100,000.00) shall be imposed. Thus, the said basic penalty of PhP100,000.00 is multiplied by the number of infractions committed by MERALCO which resulted to a total administrative fine of NINETEEN MILLION PESOS (PhP 19,000,000.00).

Considering the number of Advisories that were violated by MERALCO and the number of days that lapsed before serious efforts were undertaken to comply to the Commission's directives, the Commission computed as number of violations the number of days lapsed reckoned from the date of issuance of each Advisory violated up to the date of MERALCO's latest personalized billing statement was released last 9 July 2020.

In addition, the ERC also directed MERALCO to set to zero the Distribution, Supply, and Metering (DSM) charges of lifeline consumers whose monthly energy consumption does not exceed 100 kWh for one (1) month billing cycle effective in the next billing cycle immediately upon receipt of the subject ERC Decision. The said retail rate discount will provide temporary economic relief to more than two million lifeline consumers and their family members at least for a month. The DSM comprised of 22.4% of the total retail rate. The total discount to be provided to all lifeline consumers is estimated to be around Two Hundred Million plus (PhP200M+). The cost of the discount shall not be charged to the non-lifeline consumers.

Corollary thereto, MERALCO was also directed to submit a Compliance Report within fifteen (15) days after its implementation of the Commission's directives. The subject report must contain the following information: (1) total number of customers benefitted; and (2) total amount of discount extended.

ERC Case No. 2019-005 SC

In the course of its regular monitoring, the Commission was apprised of five (5) interesting pricing events with high prices in the Luzon grid which occurred during the third quarter of CY 2017. The report highlighted that on 16 August 2017 at 1400H, Avion-Unit 2 was observed to have deviated from its typical offer pattern.

Avion changed its bidding pattern during the subject trading hour with an offer price of PhP32,000/MWh which subsequently cleared in the market.

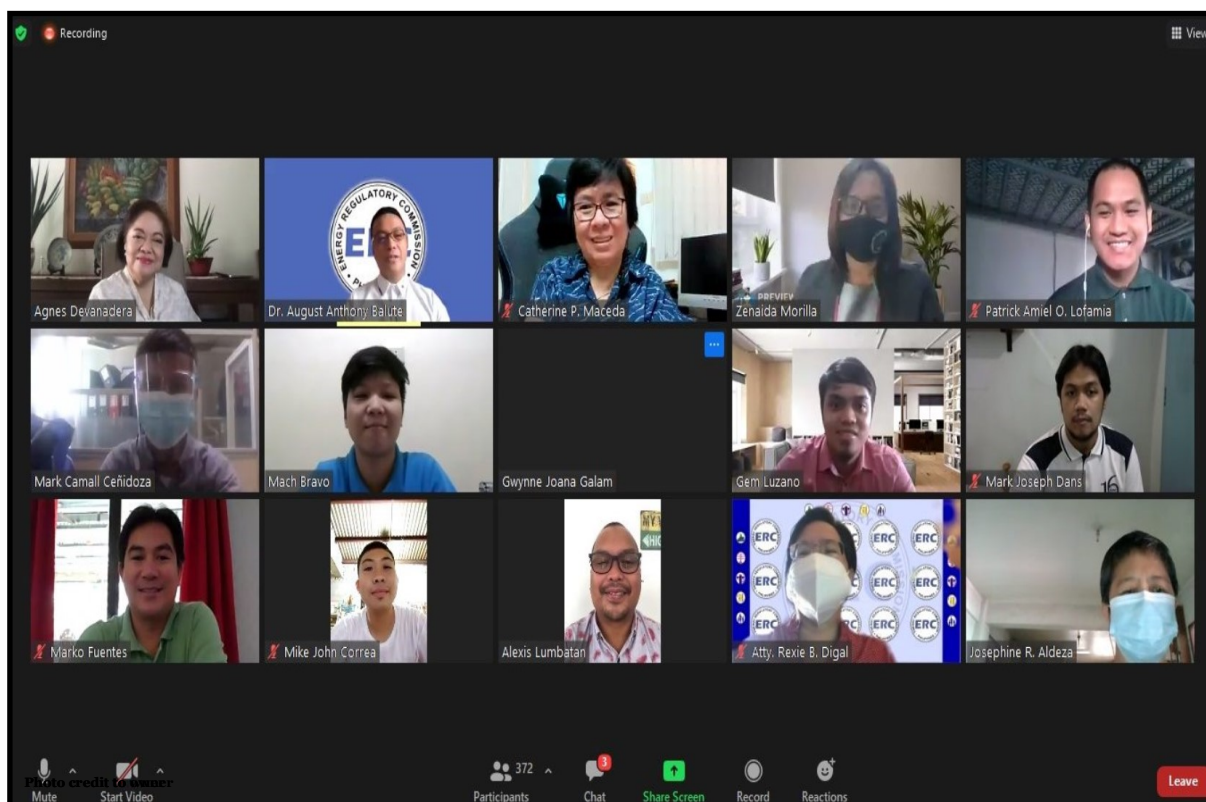
The change showed a significant increase in Avion's offer price during the subject hour as compared to the calculated reference cost and in comparison to the latter's previous offers.

In a Decision dated 13 May 2020, after due deliberation and thorough evaluation of all the evidence submitted, the Commission found that its deviation from its typical bidding pattern is tantamount to an exercise of market power abuse or anti-competitive or discriminatory act or behavior, in violation of Sections 45 of the Electric Power Industry Reform Act (EPIRA). Among others, the Commission stated in its decision the following:

By trying to withhold its 1 MW capacity by offering it at Php32,000/MWh, it not only undermined the competition in the market, but also distorted the market price by setting the price at a level that was not reflective of the marginal cost of satisfying the demand in the market.

Avion's actuations circumvented the due process of the WESM breach investigations by justifying that offering at such pattern would prevent Must Offer Rule (MOR) and Real Time Dispatch (RTD) Deviation Rule cases being filed, when they could have offered based on factual conditions and provided supporting documents as allowed under the current investigation procedures.

PMPC was ORDERED TO PAY within thirty (30) days from receipt hereof, the amount of ONE MILLION PESOS (PhP1,000,000.00), representing the imposable penalty in accordance with to Section 7 of The Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties. A stern warning was likewise issued, that a repetition of the same or similar act will be dealt with more severely.



M. Dispersal of Ownership of Public Utility

Section 8 of Republic Act No. 9511, otherwise known as "AN ACT GRANTING THE NATIONAL GRID CORPORATION OF THE PHILIPPINES A FRANCHISE TO ENGAGE IN THE BUSINESS OF CONVEYING OR TRANSMITTING ELECTRICITY THROUGH HIGH VOLTAGE BACK-BONE SYSTEM OF INTERCONNECTED TRANSMISSION LINES, SUBSTATIONS AND RELATED FACILITIES, AND FOR OTHER PURPOSES", the sole franchised Transmission Utility, National Grid Corporation of the Philippines, shall list, subject to the requirements of the Securities and Exchange Commission (SEC) and the PSE, and make a public offering of the shares representing at least twenty per centum (20%) of its outstanding capital stock or a higher percentage that may hereafter be provided by law within ten (10) years from the commencement of its operations: Provided, That the listing in the PSE of any company which directly or indirectly owns or controls at least thirty per centum (30%) of the outstanding shares of stock of the Grantee shall be considered full compliance of this listing requirement. In case compliance with this requirement is not reached, the ERC may, upon application of the Grantee, and after notice and hearing, allow such reasonable extension of the period within which the Grantee should list its shares of stock, if the market condition is not suitable for such listing.

On 03 March 2020, the ERC denied under ERC Case Number 2018-014 MC the Petition filed by the National Grid Corporation of the Philippines (NGCP) seeking the Commission's approval of its proposed extension of the period to list its shares of stock in compliance with R.A. No. 9511.

In the said decision, the ERC found that NGCP failed to prove that the market conditions prevailing at the time of its filing of the petition is unsuitable to list its shares of stock, among others.

As such, NGCP was directed to commence the process of public listing, and is given six (6) months to fully comply with its IPO obligation. The said period gives NGCP a reasonable amount of time to finish the entire process of public listing. NGCP was likewise directed to comply with applicable government rules, regulations, and issuances with respect to the necessary processes involved in complying with its IPO obligation.

NGCP was reminded by the ERC that a concession by the State is a privilege. Thus, the grantee must uphold its part of that privilege and observe the requirements of its franchise strictly and on a timely basis. NGCP, as the sole concessioner of the nationwide transmission system, for the period of its franchise, effectively enjoys a non-competitive endeavor. Thus, it is imperative that the public listing of its shares be complied with. It is the intention of Section 8 of R.A. No. 9511, to disperse the ownership of this corporation to ensure that it will not be a subject of monopoly. It is further imperative to open the ownership stocks of NGCP to allow public investors therein, and demand accountability, competitiveness, and good governance in its operations. Undeniably, Section 8 of R.A. No. 9511 is enacted with the end goal of ensuring that NGCP will provide competitive service to the end-users, thus the compliance thereof must not be taken lightly.

The ERC directed NGCP to submit a Compliance Report showing its compliance with its public listing obligation within thirty (30) days from the said compliance.

On 19 August 2020, NGCP filed a Motion for Reconsideration (MR) to the decision of the Commission. On 10 March 2021, the ERC denied the MR filed by NGCP. The ERC is cognizant of the fact that NGCP is already in the initial stage of its public offering process, hence, NGCP was directed to complete its IPO process within a period of six (6) months.

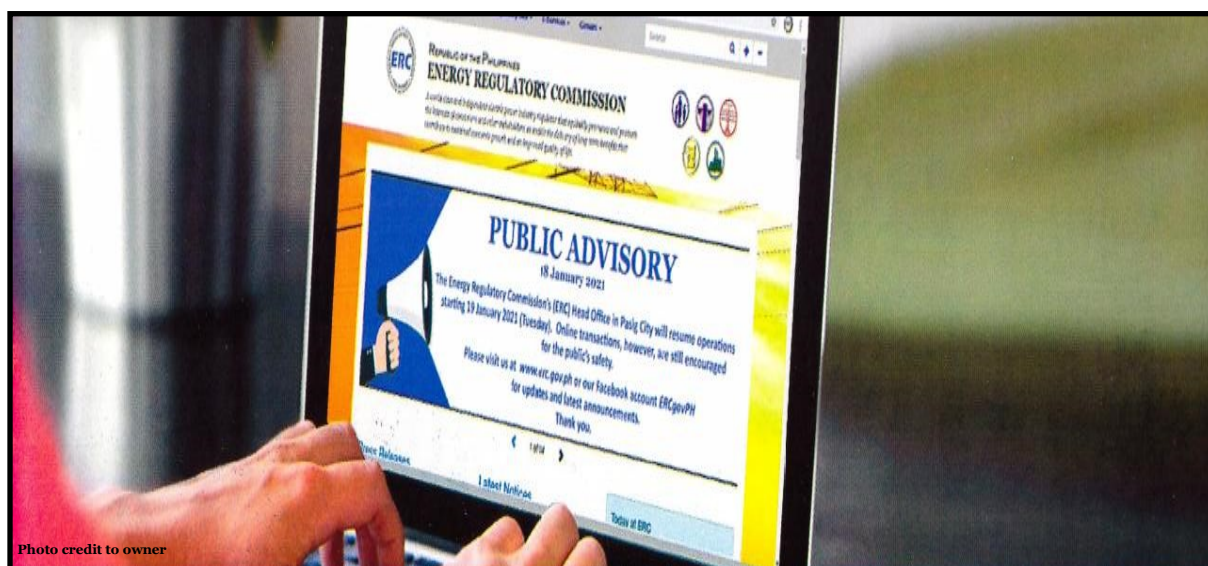


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N. Dispute Resolution

Section 43 (u) of RA 9136 provides:

“The ERC shall have the original and exclusive jurisdiction over all cases contesting rates, fees, fines and penalties imposed by the ERC in the exercise of the abovementioned powers, functions and responsibilities and over all cases involving disputes between and among participants or players in the energy sector”.

The table below shows the details of the four (4) cases decided by the ERC.

ERC Case No.	Particulars	Petitioners	Respondents
2011-063 MC	Dispute Resolution to nullify Default Wholesale Supply Arrangement (DWSA) charges and adjustment billings for alleged unused contract energy, with prayer for Cease and Desist/Status Quo order	Steel Corporation of the Philippines (SCP)	Power Sector Assets and Liabilities Management Corporation (PSALM) and National Power Corporation (NPC)
2016-002 DR	MEI's contractual liability under DWSA to pay DWS charges to MERALCO	Millenium Energy Inc. (MEI)	Manila Electric Company (MERALCO)
2015-001 MC	Recovery of unauthorized deductions from the National Power Corporation (NPC)	Mid-Island Power Generation Corporation (MIPGC)	National Power Corporation (NPC)
2010-043 MC	Reclassification of the 138 kV double circuit dedicated point-to-point line of Panay Energy Development Corporation (PEDC) from its coal-fired power plant in Iloilo City to the Sta. Barbara Substation of the National Grid Corporation of the Philippines to a Transmission Line	Panay Energy Development Corporation	National Grid Corporation of the Philippines

ERC Case Number 2011-063 MC

There were four (4) issues subject for resolution: a) whether Steel Corporation of the Philippines (SCP) was liable for the billing adjustments of unused electricity under Debit Memo (DM) Nos. A1-2002-06 and A1-2002-08; b) whether SCP was liable for the Default Wholesale Supply Arrangement (DWSA) charges; c) whether Power Sector Assets and Liabilities Management Corporation (PSALM) erred in billing the alleged unpaid power bills under Power Bill (PB) Nos. 1230911 and 1230912; and d) whether the Letter of Agreement (LOA) dated 29 June 2009 was valid and binding between SCP and NPC.

In its Decision dated 28 November 2019, the ERC partially granted the petition filed by SCP to nullify DWSA Charges and Adjustment Billings for alleged Unused Contract Energy. Respondent PSALM was only allowed to charge SCP the amount of Nineteen Million Four Hundred Fifty-Four Thousand Nine Hundred Seven Pesos and Forty-Seven Centavos (PhP19,454,907.47), representing the DWSA charges. Consequently, PSALM cannot collect the other claims it charged to SCP.

In its evaluation, the Commission found that: a) SCP is not liable for the unused electricity charges in the amount of Seventy-Three Million Sixteen Thousand Two Hundred Forty-Three Pesos and Ninety Centavos (PhP73,016,243.95) under DM Nos. A1-2002-06 and A1-2002-08; b) SCP was liable to pay the DWSA charges, except for the charges during the effectivity of the CSE or from 21 October 2006 to 25 December 2007; c) PSALM erred in billing SCP in the alleged unpaid power bills under PB Nos. 1230911 and 1230912; and d) the LOA dated 29 June 2009 was not valid and binding between the parties.

ERC Case Number 2016-002 DR

On 27 February 2020, the ERC directed MERALCO effective immediately to cease and desist from collecting the unpaid billings amounting to Thirty-Four Million Five Hundred One Thousand Nine Hundred Twenty Pesos and Four Centavos (PhP34,501,920.04) and any further Distribution Wheeling Charge from petitioner Millennium Energy, Inc. (MEI).

Under the Distribution Wheeling Service Agreement (DWSA), MEI bound itself to pay Distribution Wheeling Service Charges (DWS Charges) of MERALCO based on ERC approved rates and the agreed Guaranteed Minimum Billing Demand (GMBD).

The generators' DWS charges provisionally approved for MERALCO's implementation starting in its RY 2014 were determined on the basis of MERALCO's submission that the cost of providing embedded generators with distribution wheeling services, are the same as those under the General Power segment.

Hence, the ERC deems it necessary to review the imposition of the embedded generators' DWS charges by MERALCO, particularly on MEI, to determine whether MEI's consumption, which was not considered in the energy forecasts submitted, would not cause MERALCO to over-recover on the imposition of such charges. The review could also lead to a final determination of appropriate rates, if any, that should be imposed upon embedded generators, as a separate Customer Segment, distinct from the existing General Power segment.

Moreover, there is a need to review MERALCO's manner of imposing the DWS charges on the embedded generators, particularly on those with whom it does not have any bilateral contract such as MEI, while not imposing the same on other embedded generators with whom it has bilateral contracts. There is a need to ensure that the manner of imposing the embedded generators' DWS charges will not create intra-class subsidies within the embedded generators' Customer Segment, which is plain and outright discriminatory.

MEI's prayer for refunds of the amounts already paid to MERALCO as DWS Charge, prior to the filing of the Petition for Dispute Resolution and the appropriate rates to be charge to MEI, if any, including any warranted adjustment and appropriate rate methodology for other embedded generators, shall be determined by the ERC in the final resolution of ERC Case Nos. 2013-056 RC, 2014-029 RC and 2015-112 RC.

ERC Case Number 2015-001 MC

There were three (3) issues presented: a) whether or not MIPGC can still claim the amount of PhP8,539,002.03 which has already been quitclaimed and released in favor of National Power Corporation (NPC); b) whether or not NPC was authorized to unilaterally deduct the alleged differential amount (PhP8,539,002.03) between MIPGC's payment of Actual Fuel Cost to SEAOIL and SEAOIL's remittance to the BIR for Fuel Sales; and c) whether or not NPC's imposition of penalties for alleged under-generation as contemplated by the Supplemental Agreement was warranted under the circumstances.

On 19 June 2020, the ERC partially granted the petition filed by MIPGC. Accordingly, respondent NPC is only allowed to charge MIPGC the amount of Seventeen Million Five Hundred Twenty-Two Thousand Nine Hundred Sixty-Eight Pesos and Seventy-Two Centavos (PhP17,522,968.72), representing the appropriate amount of penalty for under-generation under the Supplemental Agreement as against NPC's computed penalty fee of Seventeen Million Six Hundred Forty-Eight Thousand Seven Hundred Ninety-Four Pesos and Eighty-Four Centavos (PhP17,648,794.84).

With this, NPC was still liable to MIPGC for the amount of One Million One Hundred Twenty-Five Thousand Eight Hundred Twenty-Six Pesos and Twelve Centavos (PhP1,125,826.12), subject to legal interest computed from the time NPC incurred the delay. The said amount represents the amount erroneously deducted by NPC.

Further, the ERC recognized the validity and due execution of the Quitclaim and Affidavit executed on 12 August 2010 by and between NPC and MIPGC. Therefore, MIPGC's claim amounting to Eight Million Five Hundred Thirty-Nine Thousand Two Pesos and Three Centavos (PhP8,539,002.03) was rendered moot and academic.

ERC Case Number 2010-043 MC

On 21 July 2020, the ERC resolved the issue presented whether or not the 17.4 km, 138 kV double circuit line connecting the substation of the power plant of Panay Energy Development Corporation (PEDC) to the Sta. Barbara Substation of respondent National Grid Corporation of the Philippines (NGCP) and other related facilities should be classified as Transmission Assets.

The ERC ruled that the following are Transmission Assets:

1. The Sta. Barbara switchyard extension, including secondary equipment, and all materials and accessories installed to connect PEDC;
2. The PEDC-Sta. Barbara 138 kV Double Circuit Line and accessories;
3. The PEDC switchyard, including the power circuit breakers and accessories which include disconnect switches at PEDC switchyard, terminal buses and secondary equipment, and all materials installed in the switchyard;
4. The 100 MVA 138/69 kV transformer, including 69 kV breakers and its associated secondary equipment connecting PPC and MORE; and
5. SCADA and microwave system, and installation materials and foundation of antenna tower.

The 50 MVA 138/69 kV transformer, including 69 kV breakers and its associated secondary equipment, are Connection Assets dedicated to MORE and shall be turned over to MORE at fair market value; and the 2 – 100 MVA, 138/13.8 kV transformers connecting PEDC generating units are Connection Assets and shall remain with PEDC.

Finally, it bears emphasizing that the subject assets have been developed, constructed, and installed without prior authorization of the ERC. Thus, the resolution of the instant case is without prejudice to any administrative action that the Commission may undertake for violation of the PEDC of Section 9 of the EPIRA.

O. Consumer Complaint

Pursuant to Section 41 of the EPIRA, the ERC shall handle consumer complaints and ensure the adequate promotion of consumer interests.

By middle of the year 2020, the ERC was swamped with a multitude of consumer complaints on the spike of electricity bills after the DUs reflected and billed their consumers based on estimated consumption during the lockdown periods, which started in March until May 2020. The increasing number of consumer complaints persisted even beyond June 2020.

The ERC has beefed up the capacity of its Consumer Affairs Service (CAS) in order to receive and process consumer inquiries and complaints by establishing additional communication channels, coordinating and following thru on complaints with Distribution Utilities (DUs).

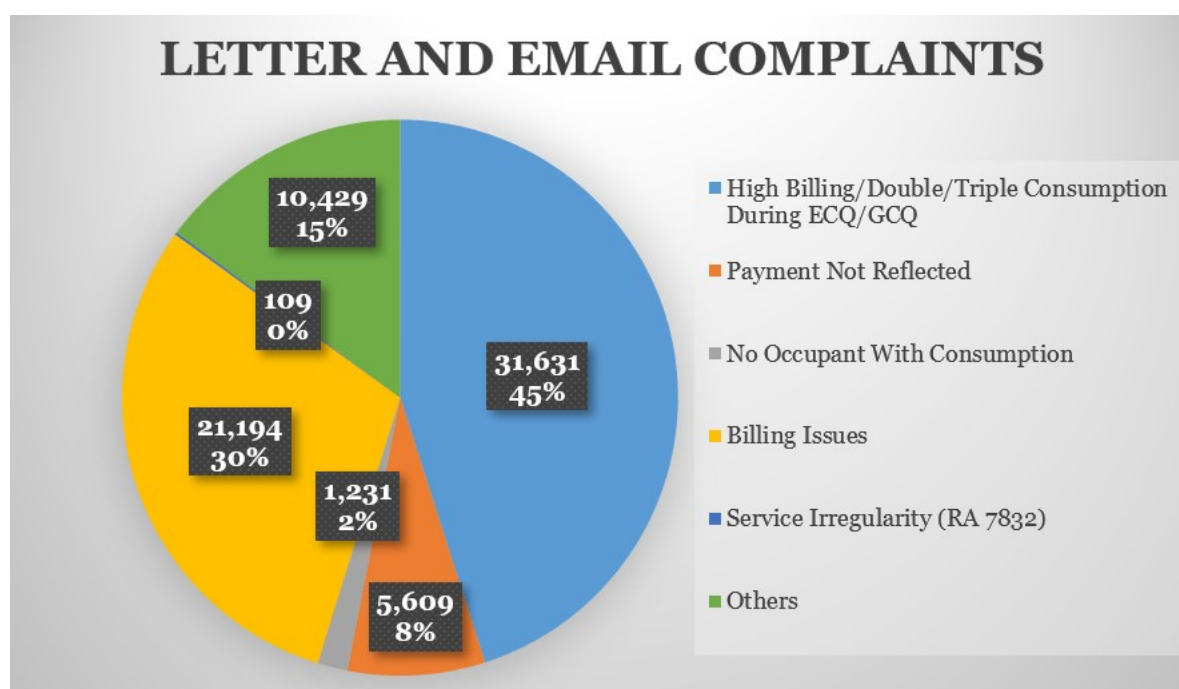
Additional electronic mail facilities have been put up by the ERC to handle the influx of consumer complaints related to billing concerns, technical concerns, and services of the Distribution Utilities (DUs). To ensure a more organized system for feedback and complaints handling, the following additional email accounts were created for the public to access for very specific concerns:

Email Address	Nature of Complaints
cas1@erc.ph	Concerns with regard to high billing or wherein a consumer's recent bill is double or triple the amount of their previous billing/s
cas2@erc.ph	Concerns with regard to billing wherein a previous payment was not reflected in the current billing issued
cas3@erc.ph	Concerns arising from DU charges or issued billing despite the non-occupancy of the consumer's service address
cas4@erc.ph	Concerns arising from billing issues wherein the consumer has not yet received a billing, or is requesting for a billing based on actual meter reading
cas5@erc.ph	Concerns arising from Service Irregularity or alleged violations of R.A. No 7832 or the Anti-Pilferage of Electricity and Theft of Electric Transmission Lines/Materials of 1994 and any other concerns with regard to DUs and their service – e.g. technical issues such as power outages, line repairs, etc.

The Commission continues to maintain its e-mail address consumer@erc.gov.ph.



Corollary to the overwhelming number of complaints from electricity consumers nationwide, the ERC directed certain DUs to explain the questioned billings to ERC and their respective consumers. In its letter dated 22 May 2020, the ERC warned the DUs through its associations, the Philippine Electric Plant Owners Association, Inc. (PEPOA), Philippine Rural Electric Cooperatives Association, Inc. (PHILRECA), and the National Association of General Managers of Electric Cooperative, Inc. (NAGMEC), that their non-compliance with the directives contained in the series of Advisories it issued will be dealt with accordingly.

The ERC issued on various dates a series of Advisories to all the DUs during the Enhanced Community Quarantine (ECQ) period, introducing some mitigating initiatives, such as the directive to provide a longer grace period and staggering of electricity bill payment, to help alleviate the plight of the electricity consumers nationwide that has been adversely affected by the quarantine measures of the government.



RESOLVED CASES	11,545
ONGOING CONFERENCES	110
ACTED/RESPONDED/PENDING WITH MERALCO AND OTHER DUs	58,548
TOTAL NUMBER OF LETTER/EMAIL COMPLAINTS ENDORSED TO DUs	70,203

Further, in 2020, the ERC decided on fifteen (15) docketed consumer complaints, all filed by concerned consumers as the complainants and Manila Electric Company (MERALCO) as the Respondent. The table below shows details of the consumer complaint cases:

Legend:  ERC Decision denied Complainant's prayer
 ERC Decision granted or partially granted Complainant's prayer

No.	ERC Case No.	Complainant	Nature of the Complaint	ERC Ruling
1	2003-193 CC	Ramon De Vera	Electricity bills	Based on the meter testing and inspection conducted, the ERC finds that the subject meter was accurate and no error on the reading of the meter by MERALCO. Complainant to pay MERALCO his unpaid bills.
2	2011-024 CC	Danilo C. Manalansan	Alleged tampered kilowatt-hour meter and differential billing	No substantial evidence presented by MERALCO. Complainant not liable to pay the differential billing.
3	2009-027 CC	Menchita N. Par	Alleged tampered kilowatt-hour meter and differential billing	No substantial evidence presented by MERALCO. Complainant not liable to pay the differential billing.
4	2007-491 CC	Diether Ocampo Pascual	Alleged tampered kilowatt-hour meter and differential billing	No substantial evidence presented by MERALCO. Complainant not liable to pay the differential billing.

No.	ERC Case No.	Complainant	Nature of the Complaint	ERC Ruling
5	2002-207 CC	Charles Cheng	Alleged tampered kilowatt-hour meter and differential billing	No substantial evidence presented by MERALCO. Complainant not liable to pay the differential billing
6	2008-127 CC	Vicky Asis and Danilo Bajum	Alleged installed loop connections (jumpers) in the metering facilities and differential billing.	No substantial evidence presented by MERALCO. Complainant not liable to pay the differential billing
7	2006-466 CC	Reymundo M. Himongala	Alleged tampered kilowatt-hour meter and differential billing	No substantial evidence presented by MERALCO. Complainant not liable to pay the differential billing
8	2013-045 CC 2013-083 CC	Susana C. Cruz	High billing	Complainant's prayer to declare her liable to pay her electric bill was partially granted. Complainant was not held liable to pay for the total amount of electricity registered by her kWh meter but should only be made to pay the corresponding amount based on her average 12-month kWh consumption prior to the contested billing periods. MERALCO was penalized and ordered to pay a penalty of PhP100,000.00 pursuant to Resolution No. 3, Series of 2009, for failure to provide the Complainant with a proper kWh meter compatible with a line (L) to ground (G) electrical distribution system.

No.	ERC Case No.	Complainant	Nature of the Complaint	ERC Ruling
9	2008-035 CC	Encarnita C. Prangan	Refund of Alleged overpaid electric bill	<p>Complainant failed to establish convincing evidence for entitlement of refund.</p> <p>MERALCO was penalized and ordered to pay a penalty of PhP100,000.00 pursuant to Resolution No. 3, Series of 2009, for failure to provide the Complainant with a proper kWh meter compatible with a line (L) to ground (G) electrical distribution system as required under Section 45 of ERB Resolution No. 95-21.</p>
10	2008-001 CC	Edwin O. Ricohermoso	Alleged tampered kilowatt-hour meter and differential	<p>No substantial evidence presented by MERALCO.</p> <p>Complainant not liable to pay the differential</p>
11	2009-051 CC	Dr. Paul S. Puno	Alleged tampered kilowatt-hour meter and differential billing	<p>MERALCO failed to support its evidence by the required quantum of substantial evidence.</p> <p>Complainant not liable to pay the differential billing</p>
12	2011-138 CC	Vincent T. Alunan	Billing adjustment	<p>MERALCO was not able to establish that the Complainant's meter was found in a defective condition during the inspection.</p> <p>Complainant not liable to pay the differential billing</p>

No.	ERC Case No.	Complainant	Nature of the Complaint	ERC Ruling
13	2009-053 CC	Wilhelma P. Fuchs	Alleged tampered kilowatt-hour meter and differential billing	No substantial evidence presented by MERALCO. Complainant not liable to pay the differential billing and entitled to a refund of the amount equivalent to 10% of the computed differential billing deposited with MERALCO which Complainant had paid MERALCO for the immediate reconnection of electric service pending resolution of the Complaint.
14	2009-025 CC	Roderick R. Arcega	Alleged tampered kilowatt-hour	No substantial evidence presented by MERALCO.
15	2009-374 CC	Dr. Bonifacio Formaran	Alleged tampered kilowatt-hour	No substantial evidence presented by MERALCO.

It has always been the thrust of the Government to ensure that consumers are accurately charged based on their consumption. Thus, rules have always been implemented wherein all meters to be installed are to be calibrated and tested first before it is put in service. Distribution Utilities used electric meters installed at customers' premises to measure electric energy delivered to their customers for billing purposes. In balancing the interest of the consumer and the distribution utility, the ERC believes that it had adequately protected the interest of the Complainants by conducting inspections and testings.

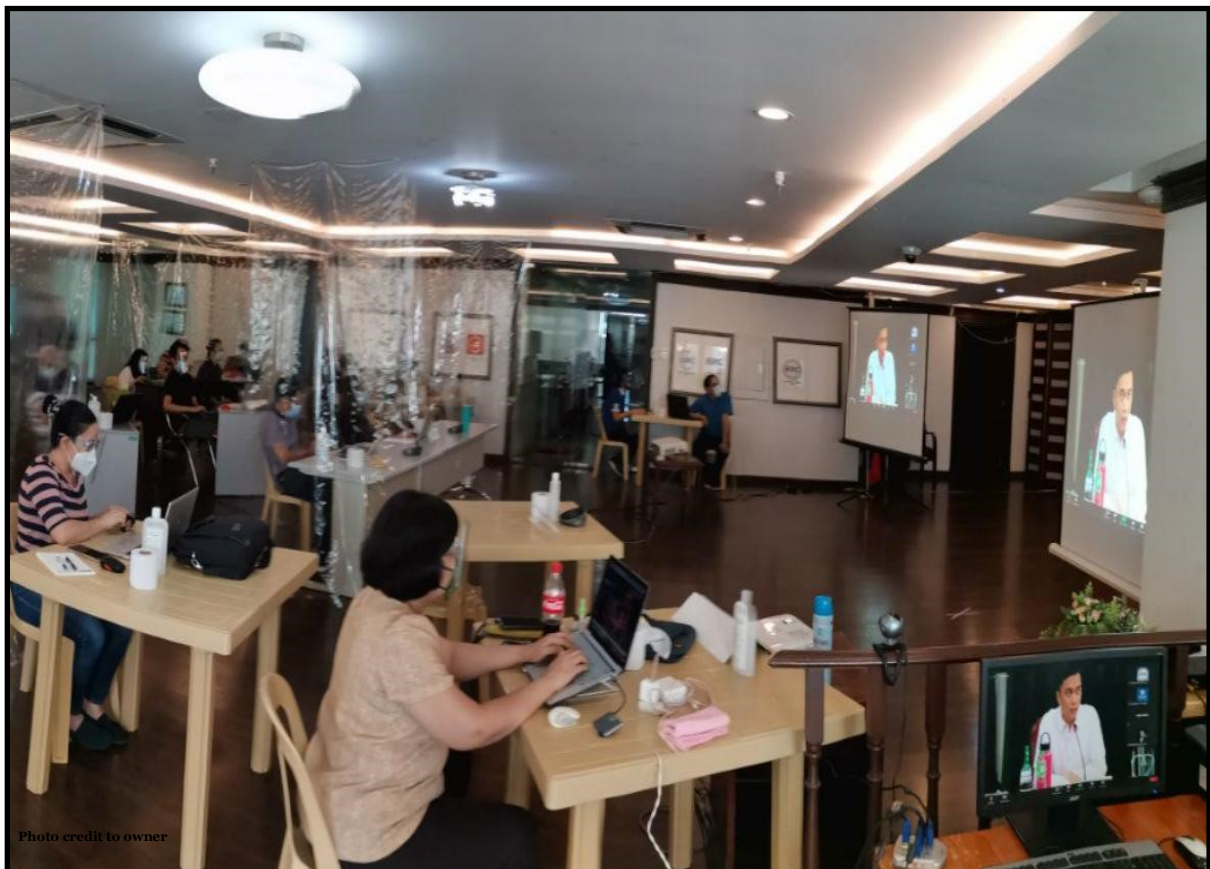
In the evaluation of the said cases (listed above), the ERC enunciated that it has been its position that there being no sufficient evidence to prove entitlement, both factual and legal, MERALCO's claim for differential billing and surcharge cannot be blindly granted. Otherwise, the consumers will stand piteously at the public utility's mercy with unfounded demands for differential billing.

It can also be noted that in several cases decided by the ERC, the distribution utility, MERALCO, was meted with penalties for failure to provide the consumer concerned with the proper kWh meter.

The prevailing rule in the installation of proper types of meter is governed by Article 9 of the *Magna Carta for Residential Electricity Consumer (MCREC)*, as amended, which provides that:

xxx. The distribution utility must install a meter of the proper type and classification compatible with the electrical system/ network in use in the premises of the consumer. For errors arising therefrom, the liability of the consumer shall be limited in accordance with the provisions hereof.xxx

The ERC's promulgation of the MCREC transformed the landscape of the role of the consumers from being just captive customers into proactive partners mindful of their rights and obligations as responsive consumers of electricity.



Case Indorsement by the Office of the Ombudsman

Case Synopsis on the *Belen Basul et al. versus Police Chief Valeroso et al.*

A. Article 18 of the Magna Carta for Residential Electricity Consumers (MCREC), as amended, as applied to a consumer complaint case:

Article 18 of the Magna Carta for Residential Electricity Consumers (MCREC) allows a public utility to disconnect a consumer of electricity services provided it was done with due process and due to any of the enumerated circumstances under Article 18 of the MCREC, as amended. Article 18 of the MCREC States: ***Right to Due Process Prior to Disconnection of Electric Service*** - No consumer shall be deprived of electricity services without due process of law. Subject to the foregoing paragraph, disconnection of electricity services shall not only be made under the following circumstances:

- a. Non-payment of electric bills within the period of time provided in Article 32 of this Magna Carta;
- b. Illegal use of electricity under Republic Act No. 7832, otherwise known as the Anti-Electricity Pilferage Law;
- c. ***Upon lawful orders of government agencies and/or the courts;***
- d. ***When the public safety so requires;***
- e. Request of the registered customers based on justifiable reasons;
- f. Allowing other end-users or persons to be connected to his electrical installation, whether for profit or not;
- g. Refusal, without any justifiable reason, of the consumer to allow DU representatives' entry into the premises to relocate the electric meter. Disconnection maybe effected after the lapse of a forty-eight (48)-hour notice by the DU to that effect;
- h. Failure to adhere to the payment scheme for the recovery by the DU of the cost of relocation of meter/s. Disconnection may be effected after the lapse of a thirty (30)-day notice issued by the DU to that effect; and
- i. Failure to pay the required bill deposits, reimposed, adjusted or otherwise. (Emphasis supplied)

B. Facts of the Case:

The Complainants are residents at the PNP's Housing Vicinity inside Camp Bagong Diwa. They constructed their houses on land owned by the government and occupied it since the year 1995. They were technically informal settlers on government land. To enjoy electricity, they applied for electricity services with the Manila Electric Company (MERALCO). Acting on their respective applications, the MERALCO required them to submit Individual affidavits, Waivers, and Certificates of Actual Occupancy from the Urban Poor Affairs Office (UPAO). Through these documents, Complainants acknowledged that their respective houses are within the vicinity of the Camp and that in the event that the lawful owner of the premises demands the removal of their electricity services, they waive, relinquish and quitclaim whatever their objection in the event of disconnection of their electricity services. Since then, Complainants were provided by the MERALCO with electric meters that were installed on electrical posts situated outside the Camp's boundary

In 2010, the PNP-NCRPO constructed a concrete fence to delineate the Camp's boundaries. When the concrete fence was erected, the metering facilities of Complainants were left outside the Camp's boundary.

On 21 to 22 October 2014, the PNP-National Capital Region Police Office (PNP-NCRPO), based in Camp Bagong Diwa, conducted a series of inspection of the metering facilities of the Camp, including those of Complainants. The leadership of the PNP-NCRPO found out that Complainants were sourcing their electricity from metering facilities outside the Camp.

On 24 November 2014, PNP-NCRPO leadership demanded Complainants to vacate Camp premises since their presence there jeopardizes Camp's security and safety. The PNP-NCRPO leadership also requested the MERALCO to disconnect the electricity service of the Complainants on the ground that the existing electricity services is in violation of the Primary Metering Scheme being implemented inside the Camp. The Primary Metering Scheme of the Camp requires that electrical facilities should be inside the Camp and should exclusively provide power to all buildings and establishments located inside the Camp. No outside power sources should enter the facility and serve any other establishment inside the Camp.

On 14 January 2015, the personnel of MERALCO assisted by Police Superintendent Bernardo A. Borrinaga, Camp Commander and personnel from the Regional Headquarters Support Group (RHSG) and the Regional Engineering Office (REO), disconnected the electricity service of twelve (12) informal settlers with the Camp. The Complainants were among those whose electricity services was disconnected.

The Complainants then filed a joint complaint against the personnel of the PNP-NCRPO and MERALCO with the Office of the Ombudsman.

On 10 November 2015, the Office of the Ombudsman through Deputy Ombudsman Cyril E. Ramos indorsed the joint Complaint-Affidavit to the ERC as the matter is within the agency's competence and jurisdiction.

In their Complaint-Affidavit, Complainants alleged that their electricity services were disconnected without due process and their respective kilowatthour (kWh) meters were pulled-out and confiscated by the Respondents.

C. Issue:

The issue resolved was whether or not the disconnection of Complainants' electricity services was done with due process and in accordance with any of the circumstances enumerated under Article 18 of Magna Carta for Residential Electricity Consumers (MCREC), as amended.

D. Ruling of the Commission:

The ERC ruled that the act of the Respondent MERALCO in disconnecting the electricity services of the Complainants was valid. Such act was done with due process of law, pursuant to lawful orders issued by a government agency, and in view of public safety.

There was observance of due process because it was established on record that the Complainants, prior to the actual disconnection of their electricity services on 14 January 2015, admitted themselves being served on 5 December 2014 with a Notice(s) of Disconnection.

In addition, due process was observed when upon endorsement of the Office of the Ombudsman of the instant complaint to this Commission, the Commission has set several conferences and hearings. This afforded the parties the right and opportunity to present their position, and to give the parties the opportunity to arrive at a settlement/ agreement.

The Commission also concluded that the disconnection of electricity services of the Complainants fell within the ambit of Article 18 of the MCREC, as amended. It discussed, in fine clarity, the application of subparagraphs (c) and (d) of Article 18 of the MCREC, as amended.

It particularly held in its decision that disconnection was made pursuant to lawful orders. Along with the provisions of the Article 18 (c) of the MCREC issued by this Commission; the implementation of the Primary Metering Scheme; the regulations set forth in PNP Circular No. 2008-01; and the issuance of the Notice to Vacate; **all partake of the nature of lawful orders** issued by a government agency like the PNP-NCRPO.

The Commission also emphasize in its decision that the PNP-NCRPO, as camp administrator, has justifiable reasons for controlling and regulating the use of electricity inside the camp. Thus, it implemented the Primary Metering Scheme certainly for the use of electricity inside the Camp to be exclusive, properly monitored, and safely maintained. In other words, the Commission give meaning and emphasis, based upon Article 18 subparagraph (d) of the MCREC, **when public safety so requires that a disconnection of electricity may be made**. Further, the special character of Camp Bagong Diwa as a police camp, justifies the disconnection of Complainant's electricity services for public safety reasons.

While **Article 18 of the MCREC** partakes of the nature of a social legislation, promulgated to ensure that a consumer enjoys the benefit of electricity and, at the same time protects him or her from the unlawful deprivation thereof, it bears explaining that its **force and effect are subject to certain conditions** which the Complainants failed to meet in the instant case. One such conditions consist in their failure to observe Camp rules and regulations.

This led for the Commission to conclude in its decision that Complainants could not positively benefit from the provisions of Article 18 of the MCREC in view of their indifference to Camp regulations, and the peculiar circumstance that they find themselves, that is, their being informal settlers inside Camp Bagong Diwa. It was emphasized by the Commission that being informal settlers, they themselves should obey and comply with the rules and regulations being implemented inside the Camp.

Wherefore, the Commission stated in the dispositive portion of its decision issued on 10 September 2019 that Complainants prayer to be reconnected and be provided with electricity service be denied.



P. Rate Setting Methodology

Section 43 (f) of the EPIRA provides that the ERC may adopt alternative forms of internationally accepted rate-setting methodology as it may deem appropriate. Further, the rate-setting methodology so adopted and applied must ensure a reasonable price of electricity.

In 2004, the ERC promulgated the Guidelines on the Methodology for Setting Distribution Wheeling Rates (RDWR).

The Matuwid na Singil sa Kuryente Consumer Alliance, Inc. (MSK) filed a Petition before the ERC for rules change in rate setting methodology for Distribution Wheeling Rate-repeal of the Performance-Based Rate Making (PBR) Regulation and return to previous Return-on-Rate Base (RORB) with modification. MSK is a non-stock/non-profit non-governmental organization (NGO). MSK has been formed by concerned MERALCO consumers to enlighten the public and policy makers on the specific rules and practices that have been causing the abusive power costs.

In its Decision dated 24 September 2020 under ERC Case Number 2015-008 RM, the instant Petition for Rules Change In Rate Setting Methodology for Distribution Wheeling Rate - Repeal of the Performance - Based Rate Making (PBR) Regulation and Return to Previous Return on Rate Base (RORB) with Modification filed by Matuwid na Singil sa Kuryente Consumer Alliance, Inc. (MSK) was denied, without prejudice to its right to submit its comments in the revision of the rules during the next rate reset process of the Distribution Utilities (DUs).

The instant Petition of MSK is a collateral attack on the existing Rules of the Commission and is procedurally inconsistent with a Petition for Rule-Making.

It bears emphasizing that the PBR adopted by the Commission under the RDWR (Rules for Setting Distribution Wheeling Rates) partakes of the nature of an administrative regulation in fixing the rates of DUs.

In *National Association of Electricity Consumers for Reforms, Inc. (NASECORE) v. Manila Electric Company (MERALCO)*, G.R. No. 191150, the Supreme Court ruled that the administrative regulations enacted by the administrative agencies to implement and interpret the law which they are entrusted to enforce have the force of law and enjoy the presumption of constitutionality and legality.

The factual backdrop of this case is similar to the *NASECORE Case* where the Supreme Court ruled that:

In this case, petitioners' opposition against the PBR rate-setting methodology adopted by the ERC, through its issuance of the DWRG and the RDWR, was not made through the proper case directly attacking the constitutionality and/or validity of the same. Hence, the instant petition constitutes a collateral attack on the above-stated regulation, and therefore, should, at the outset, be disallowed.

Undeniably, according to the Supreme Court, MSK cannot, in the guise of this *Petition* for Rule-Making, collaterally attack the validity of the PBR methodology in the instant *Petition*. As ruled by the Supreme Court in *Tan vs Bausch*, the validity of laws cannot be attacked collaterally.

Accordingly, the PBR methodology adopted by the Commission under the RDWR pursuant to its authority under Section 43 of the EPIRA is legal and valid and has the force and effect of the law. Consequently, MSK cannot seek the invalidation of the same through the instant *Petition*.

In the electric service industry, public interest is characterized not only through reasonable rates but also reliable and efficient utility services as well. It is the ERC's position that the PBR complies with these vital considerations to promoting public interest. One of the main considerations for the adoption of the PBR methodology is its prospective nature. This feature allows the utility and the regulator to assess the future requirements of the DUs to meet its growing customer requirements at the prescribed service levels. Through this feature, the PBR allows the ERC to review the future expenditures of a DU and determine whether such expenditures are not only necessary to the provision of the electric service, but that these expenditures are prudently and efficiently made. Thus, this prospective feature creates an opportunity for the ERC to modify the proposed rates and projects, and include other considerations not foreseen by the DUs, and modify proposed costs to comply with the least cost and/or benchmark standards.

The PBR must be distinguished from its precursor, the RORB methodology, wherein DUs are allowed to recover rates based on the actual costs incurred at a given period of time. Under the RORB however, the distribution rate is fixed based on actual costs incurred by the regulated entities. Hence, there is no prior assessment of the reasonableness of the costs which may either be too high that would result to higher rates, and therefore, not beneficial to the consumers or it may be too low that projected needs are not assessed and considered, thereby resulting to poor service quality, also to the disadvantage of the consumers.

The PBR promotes the interest of the consumer *en masse* in paying reasonable rates as it confines the recoverable cost of DUs to those costs which are proven as efficient, prudent, and necessary for the effective operation and maintenance of the DUs' regulated distribution system and asset base.

The ERC is mindful of the fact that Section 43(f) provides certain considerations in its adoption of the rate setting methodology, including the following:

1. It must be established in pursuit of public interest;
2. It must ensure a reasonable price of electricity;
3. It must promote efficiency;
4. It may adopt alternative forms of internationally-accepted rate-setting methodology, as it deem appropriate; and
5. The rates prescribed shall not be discriminatory.

It is exactly for these reasons that the ERC, in pursuit of public interest and welfare, adopted the PBR methodology with the necessary mechanisms and safeguards that will ensure compliance to the mandates of EPIRA.

Q. Resolutions

Pursuant to Section 43 of RA 9136, the ERC shall have the responsibility of promoting competition, encouraging market development, ensuring customer choice, and penalizing abuse of market power in the electric power industry.

Further, Rule 3, Section 4(b) of the Implementing Rules and Regulations (IRR) of RA 9136 provides:

“The ERC shall promulgate such rules and regulations as authorized thereby, including but not limited to Competition Rules and limitations on recovery of system loss, and shall impose fines or penalties for any non-compliance with or breach of the Act, these Rules and the rules and regulations which it promulgates or administers.”

As the power sector is undergoing profound change in creating fundamental shift in how the different industry stakeholders operate, the ERC transforms these challenges into opportunities to provide the necessary framework that will ensure the successful restructuring and modernization of the electric power industry.

For the year 2020, the ERC promulgated a total of ten (10) rules, resolutions, guidelines, and procedures as listed below:

- 1. Resolution No. 2:** A Resolution Setting the Installed Generating Capacity and Market Share Limitation per Grid and National Grid 2020 (29 April 2020)

<https://www.erc.gov.ph/Files/Render/issuance/30299>

Pursuant to Section 45 (a) of EPIRA, and Section 4 (a), Rule 11 of its Implementing Rules and Regulations (IRR), the ERC formulated and adopted the “Guidelines for the Determination of Installed Generating Capacity in a Grid and the National Installed Generating Capacity (IGC) and Enforcement of the Limits of Concentration of Ownership, Operation or Control of Installed Generating Capacity’ (MSL Guidelines) in its Resolution No. 26, Series of 2005, dated 14 December 2005.

Under Section 3, Article II of the MSL Guidelines, the ERC set the 2019 installed generating capacity, and the Market Share Limitation per Grid and National Grid, per Resolution No, 5, Series of 2019 dated 18 June 2019. The said installed generating capacity per Grid and National Grid, and market share limitation determination shall be adjusted by the ERC on or before the 15th day of March of succeeding years and/or as often as may be necessary.

Pursuant to its mandate of promoting free and fair competition in the generation and supply of electricity to achieve greater operational and economic efficiency, and to ensure consumer protection and enhance the competitive operations of the markets for generation and supply of electricity, the ERC resolved set the 2020 IGC per Grid and National Grid, and MSL per Grid and National Grid, using Pmax as the maximum capacity adopted for generation facilities. The same shall remain and shall be strictly enforced and implemented until the next adjustment thereto which may be on or before the 15th day of March of 2021 and every year thereafter and/or as the need arises, as follows:

Grid	Installed Generating Capacity (kW)	% Market Share Limitation as per RA 9136	Installed Generating Capacity Limit (kW)
Luzon	16,044,000	30%	4,813,200.00
Visayas	3,366,558	30%	1,009,967.40
Mindanao	3,999,096	30%	1,199,728.80
National	23,409,654	25%	5,852,413.50

2. Resolution No. 3: A Resolution Extending the Deadline for Filing Applications, Pleadings and Other Documents, Allowing the Filing Thereof Through Electronic Means, and Other Matters (8 May 2020)

<https://www.erc.gov.ph/Files/Render/issuance/30306>

Pursuant to various Proclamations declaring State of Public Health Emergency and State of Calamity throughout the Philippines, the ERC adopted a Work-from-Home arrangement which shall continue depending on the prevailing circumstances.

Administrative Order No. 30, Series of 2020 directed all government offices to formulate and issue guidelines on the interruption of periods for the filing of documents and cancellation of proceedings before their respective offices.

Accordingly, the ERC issued the said guidelines extending the deadline of filing applications, pleadings, and other documents until on or before 30 June 2020, and allowing the filing thereof through electronic means. Said guidelines also suspended all scheduled hearings within the community quarantine, allowed parties to file appropriate motions in relation thereto, and informed all stakeholders of the possible issuance by the Commission of rules pertaining to electronic filing and conduct of virtual hearings.

3. Resolution No. 5: A Resolution Clarifying ERC Resolution No. 6, Series of 2019, entitled "A Resolution Adopting the Amendments to the Rules Enabling the Net-Metering Program for Renewable Energy" (23 June 2020)

<https://www.erc.gov.ph/Files/Render/issuance/30414>

1. The ERC issued the said Resolution to clarify the following areas:
 - a. Definition of Good Credit Standing - for purposes of Net-Metering applications, the definition of “good credit standing” shall be an end-user with no unsettled or outstanding obligation with the Distribution Utility at the time of application.
 - b. Cost of installation and location of the Renewable Energy Certificate (REC) meter –the cost of an REC meter and its installation shall be shouldered by the DU, while the wiring cost from the facility to the REC meter shall be shouldered by the QE.
 - c. Location of the REC meter – to ensure facility in installation and reading of meters, the REC meter shall be located at the Connection Point or at least near the connection point.
 - d. Meter Ownership –all meters shall be charged to the DU except for existing End-Users who wish to install an RE system in their premises, where the difference between the old meter and the new bi-directional meter shall be borne by the End-User.
2. Improved interconnection set-up to take advantage of new technologies and to implement the Renewable Portfolio Standards
3. Simplified permitting procedures setting the timeline to 20 days from the receipt of the letter of interest
4. Reduced installation soft costs (i.e. removed the Distribution Impact Study Fee and the Net-Metering Charge)
5. Addressed the subsidy impact on the Non- Net-Metering Customer

6. Rationalized entitlement to the lifeline subsidy rate
7. Strict reporting process to ensure successful implementation of the Net-Metering Program
8. Opened opportunity for socialized and economic housing developments to avail of the NM Program

4. Resolution No. 6: A Resolution Approving the Adjustment in the Feed-In Tariff (FIT) (3 July 2020)

<https://www.erc.gov.ph/Files/Render/issuance/30426>

The ERC promulgated Resolution No. 16 Series of 2010, adopting the Feed-In Tariff Rules (FIT Rules), as amended by Resolution No. 15, Series of 2012, promulgated on 19 November 2012. Section 2.10 thereof stated that the ERC shall adjust the FIT annually for the entire period of its applicability to allow pass-through of local inflation and foreign exchange (FOREX) rate variations. Such adjustment shall employ a simple benchmarking indexation formula to apply to all technologies.

The Commission, in computing for the FIT Rates, used the Discounted Cash Flow (DCF) Model, as proposed by NREB, and as contained in its Decision in ERC Case No. 2011-006 RM. The DCF Model already incorporated the FIT Adjustment Formula as provided in Section 2.10 of the FIT Rules.

The Commission resolved to compute for the FIT Adjustment using the formula:

$$Adjustment = \left\{ z \times \frac{RPCPI_n}{RPCPI_o} \right\} + \left\{ y \times \frac{FEA_n}{FEA_o} \right\}$$

Considering that the actual implementation and full operations of the FIT System began in January 2015, the ERC computed the FIT adjustment using the 2014 base year. The application of 2009 base year in determining the amounts /adjustments will have a significant impact on the electricity bills of the consumers as opposed to the application of the 2014 as base year.

The ERC approved and adopted FIT adjustments for the years 2016, 2017, 2018, 2019 and 2020 for the following technologies: Biomass, Run-of-River (ROR) Hydro, Solar, Wind, and Bangui 1 & 2. The said FIT adjustments made use of 2014 as the base year for the Consumer Price Index (CPI) and Foreign Exchange (FOREX) and to be recovered for a period of five (5) years. The following are the adjusted FIT rates:

Technology`		2014	2015	2016	2017
		(Yr 1 Entrant)		(Yr 2 Entrant)	(Yr 3 Entrant)
Biomass	2014-2015	6.6300			
	2016	6.6502		6.6300	
	2017	6.8539		6.6502	6.5969
	2018	7.1097		6.8539	6.6170
	2019	7.4132		7.1097	6.8197
	2020	7.6629		7.4132	7.0742
ROR Hydro	2014-2015	5.9000			
	2016	5.9218		5.9000	
	2017	6.0710		5.9218	5.8705
	2018	6.2798		6.0710	5.8922
	2019	6.5392		6.2798	6.0406
	2020	6.7772		6.5392	6.2484
Solar		Solar 1	Solar 2		
	2014-2015	9.6800	8.6900		
	2016	9.7015	8.7093	8.6900	
	2017	10.0661	9.0366	8.7093	
	2018	10.4788	9.4071	9.0366	
	2019	10.9441	9.8248	9.4071	
Wind		Wind 1	Wind 2		
	2014-2015	8.5300	7.4000		
	2016	8.5525	7.4195		
	2017	8.8442	7.6725		
	2018	9.1905	7.9730		
	2019	9.5907	8.3202		
Bangui 1 & 2	2014-2015	5.9600			
	2016	5.9757			
	2017	6.1795			
	2018	6.4215			
	2019	6.7011			
	2020	6.6156			

Further, the ERC resolved the use of 2014 as the base year for the CPI and FOREX in succeeding adjustments.

5. Resolution No. 7: A Resolution for the Transitory Implementation of Legal e-Processes Pending the Adoption of the Interim Guidelines Governing Application, Filings and Virtual Hearings Before the Energy Regulatory Commission (17 August 2020)

<https://www.erc.gov.ph/Files/Render/issuance/30491>

Pending the adoption of the proposed “*Interim Guidelines Governing Electronic Application, Filings, and Virtual Hearings Before (Proposed Interim Guidelines)*”, docketed as ERC Case No, 2020-001 RM, the ERC issued transitory procedures for legal electronic processes. The subject

Resolution supplements the ERC's Rules of Practice and Procedure, particularly in the conduct of its pre-filing conference and public hearings.

The subject resolution provided for the electronic processes for the pre-filing of all rate applications/petitions or other applications/petitions for relief that directly affect the electricity consumers, filing of a motion, petition, compliance, manifestation, submission, or any other pleading relative to a case pending before the ERC, as well as service of application/petition, pleading/s, motion/s, and other documents via e-mail to the e-mail address/es of the person/s to be served. The Resolution also indicated that, during the effectivity thereof, hearings before the ERC shall be conducted through videoconferencing to be referred to as Virtual Hearings. The Virtual Hearings shall be convened and conducted by the Commission using the Microsoft Teams or Zoom applications or such other secure platforms as it may allow.

6. Resolution No. 8: A Resolution Adopting the Guidelines Governing Electronic Applications, Filing and Virtual Hearings Before the Energy Regulatory Commission (16 September 2020)

<https://www.erc.gov.ph/Files/Render/issuance/30519>

The ERC adopted and issued the Guidelines Governing Electronic Applications, Filing and Virtual Hearings Before the ERC which covers the following processes:

1. Filing of new quasi-judicial applications or petitions;
2. Filing of pleadings for cases pending before the ERC;
3. Conduct of virtual hearings and mediations;
4. Filing of Application for Certificate of Compliance, Retail Electricity Supplier's License, Meter Type Approval and Authority to Maintain Meter Shops;
5. Filing of Consumer Complaints;
6. Submission of Reportorial Requirements; and
7. Sending of official communications to the ERC.

7. Resolution No. 9: A Resolution Adopting the Guidelines Governing Electronic Applications, Filing and Virtual Hearings Before the ERC (22 October 2020)

<https://www.erc.gov.ph/Files/Render/issuance/30581>

The ERC repealed Resolution No. 8, Series of 2020 on account of a software flaw that omitted some paragraphs of the final copy of Annex “A” of the resolution, particularly Sections 3 and 4 of Rule 4 of the Guidelines. The ERC approved the Amended Guidelines Governing Electronic Applications, Filing and Virtual Hearings Before the ERC.

8. Resolution No. 10: A Resolution Adopting the Interim Reliability Performance Indices and Equivalent Outage Days Per Year of Generating Units (16 December 2020)

<https://www.erc.gov.ph/Files/Render/issuance/30707>

The ERC resolved to adopt the Rules for the Interim Reliability Performance Indices and Equivalent Outage Days Per Year of Generating Units. These Rules aim to set reliability performance benchmark per technology for all generating units to lessen outages and ensure predictable power supply and rate; promote accountability of Generation Companies, the System Operator, and the Transmission Network Provider to achieve greater operations and economic efficiency, and monitor the actual planned and unplanned outage days of generating units.

9. Resolution No. 11: A Resolution Amending the Scope of Application of ERC Resolution No. 21, Series of 2016 (22 December 2020)

<https://www.erc.gov.ph/Files/Render/issuance/30715>

ERC Resolution No. 21, Series of 2016 only covers Generation Companies with generating plants connected to the Grid, Embedded Generating Plants which have an aggregated capacity of 20MW and above, System Operator, Grid Owner or its Concessionaire and Market Operator as defined in the said Rules. Generating Plants that have a capacity of 10MW and above for Luzon, and 5MW and above in Visayas are registered in the WESM, because by their capacities, they have an impact on the WESM prices.

With the forthcoming operation of WESM in Mindanao, in ERC's assessment, the Generating Plants that have the capacity of 5MW and above in Mindanao will also have an impact on prices once WESM becomes operational therein. In consideration of this, the ERC adopted the amendment on the Scope of Application of ERC Resolution No. 21, Series of 2016 to include Embedded Generating Plants, which have an aggregated capacity of 5MW and above.

10. Resolution No. 12: A Resolution Prescribing the Timeline for the Implementation of Retail Competition and Open Access (RCOA) (28 December 2020)

<https://www.erc.gov.ph/Files/Render/issuance/30716>

The said ERC Resolution expanded the coverage of Retail Competition and Open Access (RCOA) to help foster economic growth and recovery through competitive electricity prices in the market, thus, encouraging more investors in the country and enabling a wider consumer base to enjoy the benefits of RCOA.

The following are some of the major highlights of the Resolution: (a) the coverage of the RCOA shall be expanded for end-users with an average monthly peak demand of at least 500kW in the preceding 12 months, on a voluntary basis, upon installation of metering facilities; (b) in lieu of the Certificates of Contestability, the Network Service Provider (NSP) shall notify end-users of their eligibility for contestability through their monthly billing statements and such shall be the basis for the contestable customers' retail market transactions; and (c) all NSPs are mandated to immediately facilitate customer switching within twenty (20) days from receipt of information on the effective switch date from the executed Retail Supply Contract (RSC) either from the RES or the contestable customer.



Cases Filed in 2020



Cases Filed in 2020

A total of three-hundred twenty-seven (327) cases were filed before the ERC in FY 2020. Below are the details of each case.

No.	Case No.	Case Title	Applicant/ Respondent
1	2020-0001-CC	Edmundo T. Cano versus Manila Electric Company (MERALCO)	Manila Electric Company (MERALCO)
2	2020-0001-CF	In the Matter of the Application for the Approval of Over/Under Recovery Based on the Formula on the Various Automatic Cost Adjustment and True-Up Mechanism and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010	Kalinga Apayao Electric Cooperative, Inc. (KAELCO)
3	2020-0001-DR	SPC Island Power Corporation and SPC Power Corporation versus Philippine Electricity Market Corporation and Independent Electricity Market Operator of the Philippines (undeclared MRUs)	Philippine Electricity Market Corporation (PEMC) and Independent Electricity Market Operator of the Philippines (IEMOP)
4	2020-0001-MC	In the Matter of the Application for Authority to Develop, Own, Operate and Maintain Dedicated Point-to-Point Limited Facilities to Connect to the Transmission System of National Grid Corporation of the Philippines (NGCP), with Prayer for Provisional Authority	Kiangan Mini Hydro Corporation (KMHC)
5	2020-0001-RC	In the Matter of the Application for Approval of the Emergency Capital Expenditure Project (MAA Substation Transformer Replacement and Other Related Activities)	Davao Light and Power Company, Inc. (DLPC)
6	2020-0001-RM	In re: Adoption of the Interim Guidelines Governing Electronic Application, Filings and Virtual Hearings Before the Energy Regulatory Commission	Energy Regulatory Commission (ERC)
7	2020-0002-CC	Sherlin Ann Martin versus Manila Electric Company (MERALCO)	Manila Electric Company (MERALCO)
8	2020-0002-CF	In the Matter of the Application for the Approval of Over/Under Recovery Based on the Formula on the Various Automatic Cost Adjustment and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 as	Olongapo Electricity Distribution Company, Inc. (OEDC)

No.	Case No.	Case Title	Applicant/ Respondent
		Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010, for the Period January 2017 to December 2019	
9	2020-0002-DR	SPC Island Power Corporation and SPC Power Corporation versus Philippine Electricity Market Corporation and Independent Electricity Market Operator of the Philippines (underpayment of RTD)	Philippine Electricity Market Corporation (PEMC) and Independent Electricity Market Operator of the Philippines (IEMOP)
10	2020-0002-MC	In the Matter of the Application for Authority to Secure Long Term Loans with Any Banking/ Financial Institution and Mortgage Its Properties	Olongapo Electricity Distribution Company, Inc. (OEDC)
11	2020-0002-RC	In the Matter of the Joint Application for Approval of the Electricity Supply and Transfer Agreement Between the Davao Oriental Electric Cooperative, Inc. and Supreme Power Corp., with Prayer for Issuance of a Provisional Authority/Interim Relief	Davao Oriental Electric Cooperative, Inc. (DORECO) and Supreme Power Corp., (Supreme)
12	2020-0002-RM	In the Matter of Draft Resolution Prescribing the New Timeline for the Implementation of Retail Competition and Open Access (RCOA)	Energy Regulatory Commission (ERC)
13	2020-0003-CC	Emily Roces Falco versus Manila Electric Company (MERALCO)	Manila Electric Company (MERALCO)
14	2020-0003-CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms for the Period 2017 to 2019, Pursuant to ERC Resolution No. 16, Series of 2009 As Amended by ERC Resolution No. 21, Series of 2020 and ERC Resolution No. 23, Series of 2010	Tablas Island Electric Cooperative, Inc. (TIELCO)
15	2020-0003-DR	In the Matter of the Petition for Dispute Resolution Due to Repeated Non-Compliance with PSA Provisions on Scheduled Net Expected Energy (NEE) and Order of Dispatch	Palawan Electric Cooperative Inc. (PALECO)
16	2020-0003-MC	In the Matter of the Application for Authority to Develop and Own Dedicated Point-to-Point Limited Transmission Facilities to Connect the Naic Solar Power Plant to the MERALCO TMC 2 Substation,	Solar Philippines Tanauan Corporation (SPTanC)

No.	Case No.	Case Title	Applicant/ Respondent
		with Prayer for Confidential Treatment of Information	
17	2020-0003-RC	In the Matter of the Application for Approval of Proposed Unplanned Electric Capital Expenditure Projects for the Year 2019 and for Prayer for Provisional Authority	Tarlac II Electric Cooperative, Inc. (TARELCO II)
18	2020-0003-RM	In the Matter of the Rules to Revise Resolution No. 22, Series of 2006 Entitled "A Resolution Promulgating the Rules for the Regulation of Qualified Third Parties Performing Missionary Electrification in Areas Declared Unviable by the Department of Energy"	Energy Regulatory Commission (ERC)
19	2020-0004-CC	Reynaldo L. Costales versus Manila Electric Company (MERALCO)	Manila Electric Company (MERALCO)
20	2020-0004-CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms for the Period 2017 to 2019, Pursuant to ERC Resolution No. 16, Series of 2009 As Amended by ERC Resolution No. 21, Series of 2020 and ERC Resolution No. 23, Series of 2010	Camarines Norte Electric Cooperative, Inc. (CANORECO)
21	2020-0004-DR	In the Matter of the Petition for Dispute Resolution with Motion for the Issuance of Cease and Desist Order	National Grid Corporation of the Philippines (NGCP)
22	2020-0004-MC	In the Matter of the Application for Authority to Develop, Own and Operate Dedicated Point-to-Point Limited Facilities, to Connect the 50 MW San Miguel Solar Project to the Distribution System of the Manila Electric Company (MERALCO), with Prayer for Issuance of Provisional Authority and Motion for Confidential Treatment of Information	Powersource First Bulacan Solar, Inc. (PFBS)
23	2020-0004-RC	In the Matter of the Petition for the Recovery of CY 2018 Revenue Shortfall from the Universal Charge for Missionary Electrification (UC-ME) and the Corresponding Adjustments of the UC-ME with Prayer for the Issuance of Provisional Authority	National Power Corporation (NPC)
24	2020-0004-RM	In Re: Consolidated Rules on the Recovery of Pass Through Taxes (Real Property,	Energy Regulatory Commission (ERC)

No.	Case No.	Case Title	Applicant/ Respondent
		Local Franchise, and Business Taxes) of Distribution Utilities	
25	2020-0004-SC	In the Matter of Violation of ERC Order, Rules and Regulations (For: Failure to Renew the Certificate of Compliance (COC) within the Prescribed Period (Solar Philippines Commercial Rooftop Projects, Inc.'s (Solar Phils.) 700.47 kWp Central Mall Biñan Solar Power Plant (CMBSPP) located in Barangay San Vicente, Biñan, Laguna)	Solar Philippines Commercial Rooftop Projects, Inc.
26	2020-0005-CC	Atty. Leonard de Vera versus Manila Electric Company (MERALCO)	Manila Electric Company (MERALCO)
27	2020-0005-CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms for the Period 2017 to 2019, Pursuant to ERC Resolution No. 16, Series of 2009 As Amended by ERC Resolution No. 21, Series of 2020 and ERC Resolution No. 23, Series of 2010	Nueva Ecija I Electric Cooperative, Inc. (NEECO I)
28	2020-0005-DR	In the Matter of the Petition for Dispute Resolution with Demand for Specific Performance and Prayer for Damages	Bantayan Island Power Corporation (BIPCOR)
29	2020-0005-MC	In the Matter of the Application for Authority to Develop, Own and Operate Dedicated Point-to-Point Limited Transmission Facilities to Connect the 18 MW Hydro Power Plant of the Timbaban River to the 69kV Transmission Line of the Visayas Grid of the National Grid Corporation of the Philippines	Oriental Energy and Power Generation Corporation (Oriental Energy)
30	2020-0005-RC	In the Matter of the Application for Approval of the Emergency Power Supply Agreement (EPSA) Between Davao Light and Power Company, Inc. (Davao Light) and San Miguel Consolidated Power Corporation (SMCPC), with Prayer for Confidential Treatment of Information	Davao Light and Power Company, Inc. (Davao Light) and San Miguel Consolidated Power Corporation (SMC)
31	2020-0005-RM	In Re: Resolution Adopting the Green Energy Option Program (GEOP) Rules	Energy Regulatory Commission (ERC)
32	2020-0005-SC	In the Matter of Violation of ERC Order, Rules and Regulations (For: Failure to Renew the Certificate of Compliance (COC) within the Prescribed Period (PetroWind Energy, Inc.'s (PWEI) 36 MW	Petrowind Energy Inc. (PWEI)

No.	Case No.	Case Title	Applicant/ Respondent
		Nabas Phase I Wind Power Plant (NWPP-I) under COC No. 15-08-M-00020V)	
33	2020-0006-CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms for the Period 2017 to 2019, Pursuant to ERC Resolution No. 16, Series of 2009 As Amended by ERC Resolution No. 21, Series of 2020 and ERC Resolution No. 23, Series of 2010	Ilocos Sur Electric Cooperative, Inc. (ISECO)
34	2020-0006-MC	In the Matter of the Application for Authority to Develop, Own and/or Operate Dedicated Point-to-Point Limited Facilities to Connect the 49MWds Tarlac 2 Solar Power Plant Project to the Luzon Grid Via the Proposed New Concepcion - Sta. Ignacia 69kV line, with Prayer for Provisional Authority	Petrosolar Corporation (PSC)
35	2020-0006-RC	In the Matter of the Application for Approval of the Multi-Year Capital Expenditure Projects (2018-2020)	Negros Oriental I Electric Cooperative, Inc. (NORECO I)
36	2020-0006-SC	In the Matter of Violation of ERC Order, Rules and Regulations (For: Failure to File COC Application Three (3) Months before the Target Date of Test and Commissioning (COC No. 20-08-00183L)	Sabang Renewable Energy Corporation (SREC)
37	2020-0007-CF	In the Matter of the Application for Approval of Over/Under Recovery Based on the Formulation on the Various Automatic Cost Adjustments and True Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, As Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Ibaan Electric Corporation (IEC)
38	2020-0007-MC	In the Matter of the Application for Authority to Develop, Own and Operate Dedicated Point-to-Point Limited Transmission Facilities to Connect the Power Plant Project of Ingrid Power Holdings, Inc, (IPHI) to the 230 kV Malaya Substation of the National Grid Corporation of the Philippines (NGCP), with Prayer for Provisional Authority or Interim Relief	Ingrid Power Holdings, Inc, (IPHI)

No.	Case No.	Case Title	Applicant/ Respondent
39	2020-0007-RC	In the Matter of the Application for the Approval of the Power Supply Agreement (PSA) Between Batangas II Electric Cooperative, Inc. (BATELEC II) and AP Renewables, Inc. (APRI), with Motion for Confidential Treatment of Information and Prayer for Provisional Authority	Batangas II Electric Cooperative, Inc. (BATELEC II) and AP Renewables, Inc. (APRI)
40	2020-0007-SC	In the Matter of Violation of ERC Order, Rules and Regulations (For: Failure to Renew the Certificate of Compliance (COC) within the Prescribed Period (CE Casecan) 153 MW Casecan Multipurpose Hydroelectric Power Plant (MHEPP) located in Sitio Pauan, Brgy. Villarica, Pantabangan, Nueva Ecija under COC No. 15-06-M-00008L	CE Casecan Water and Energy Company, Inc. (CE Casecan)
41	2020-0008-CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms for the Period 2017 to 2019, Pursuant to ERC Resolution No. 16, Series of 2009 As Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Aurora Electric Cooperative, Inc. (AURELCO)
42	2020-0008-MC	In the Matter of the Application for Authority to Develop, Own and/or Operate Dedicated Point-to-Point Limited Transmission Facilities to Connect the +20MW Limay Battery Energy Storage System to the Luzon Grid Via the Lamao 230kV Substation of the National Grid Corporation of the Philippines, with Prayer for Provisional Authority and Confidential Treatment of Information	Universal Power Solutions, Inc. (UPSI)
43	2020-0008-RC	In the Matter of the Application for Approval of Capital Expenditure Program for Years 2020 to 2022, with Motion for Provisional Authority	Ilocos Sur Electric Cooperative, Inc. (ISECO)
44	2020-0008-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Olongapo Electricity Distribution Company, Inc. (OEDC)
45	2020-0009-CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula for the Various Automatic Cost Adjustments and True Up Mechanisms and Corresponding	Tarlac II Electric Cooperative, Inc. (TARELCO II)

No.	Case No.	Case Title	Applicant/ Respondent
		Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010, and ERC Resolution No. 23, Series of 2010, Covering Year 2017-2019	
46	2020-0009-MC	In the Matter of the Application for Authority to Develop, Own and/or Operate Dedicated Point-to-Point Limited Transmission Facilities to Connect the +20MW Malita Battery Energy Storage System to the Mindanao Grid Via the Culaman 69kV Substation of the National Grid Corporation of the Philippines, with Prayer for Provisional Authority and Confidential Treatment of Information	Universal Power Solutions, Inc. (UPSI)
47	2020-0009-RC	In the Matter of the Application for Approval of Capital Expenditure Projects for Regulatory Years 2020, 2022 and 2024, with Motion for Provisional Authority	Mactan Electric Company, Inc. (MECO)
48	2020-0009-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Camarines Sur III Electric Cooperative, Inc. (CASURECO III)
49	2020-0010-CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True - Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	Cabanatuan Electric Corporation (CELCOR)
50	2020-0010-MC	In the Matter of the Application for Authority to Develop, Own and/or Operate Dedicated Point-to-Point Limited Facilities to Connect the 160MW Balaoi and Caunayan Wind Project to the Laoag Substation of the National Grid Corporation of the Philippines (NGCP), with Prayer for Provisional Authority	Bayog Wind Power Corporation (BWPC)
51	2020-0010-RC	In the Matter of the Application for Confirmation and Approval of Emergency Capital Expenditure Project, Namely: Purchase and Installation of New 10 MVA Power Transformer for Baganga Substation	Davao Oriental Electric Cooperative, Inc. (DORECO)

No.	Case No.	Case Title	Applicant/ Respondent
52	2020-0010-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Camarines Sur II Electric Cooperative, Inc. (CASURECO II)
53	2020-0011-CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms for the Period 2017 to 2019, Pursuant to ERC Resolution No. 16, Series of 2009 As Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Masbate Electric Cooperative, Inc. (MASELCO)
54	2020-0011-MC	In the Matter of the Application for Authority to Develop, Own and/or Operated Dedicated Point-to-Point Limited Facilities to Connect the 120MWp DC Alaminos Solar Power Plant Project to the Bay 69 kV Substation of the National Grid Corporation of the Philippines (NGCP), with Prayer for Provisional Authority or Interim Relief	Solarace1 Energy Corp. (SOLARACE1)
55	2020-0011-RC	In the Matter of the Petition for the Approval of the Availment from the Universal Charge for Missionary Electrification (UCME) for CY 2021 with Prayer for the Issuance of Provisional Authority	National Power Corporation (NPC)
56	2020-0011-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Central Negros Electric Cooperative, Inc. (CENECO)
57	2020-0012-CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms for the Period 2017 to 2019, Pursuant to ERC Resolution No. 16, Series of 2009 As Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Palawan Electric Cooperative, Inc. (PALECO)
58	2020-0012-MC	In the Matter of the Suspension of the Operations of the Philippines Wholesale Electricity Spot Market (WESM)	Energy Regulatory Commission (ERC)
59	2020-0012-RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Camotes Electric	Camotes Electric Cooperative, Inc. (CELCO) and Camotes Island Power

No.	Case No.	Case Title	Applicant/ Respondent
		Cooperative, Inc. (CELCO) and Camotes Island Power Generation Corporation (CAMPCOR), with Prayer for Provisional Authority or Interim Relief	Generation Corporation (CAMPCOR)
60	2020-0012-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	First Bay Power Corporation (FBPC)
61	2020-0013-CF	In the Matter of the Application for the Confirmation and Approval of Over/Under-Recoveries for the Years 2017 to 2019 Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010, With Motion for Confidential Treatment of Information	San Fernando Electric Light and Power Company, Inc. (SFELAPCO)
62	2020-0013-MC	In the Matter of the Application for the Approval of the National Grid Corporation of the Philippines' Business Separation and Unbundling Plan (BSUP) and Accounting and Cost Allocation Manual (ACAM) with Motion for Confidential Treatment of Information and Issuance of a Protective Order	National Grid Corporation of the Philippines (NGCP)
63	2020-0013-RC	In the Matter of the Application for Approval of the Interim Power Supply Agreement Between Bantayan Island Electric Cooperative Inc. (BANELCO) and Isla Norte Energy Corporation (INEC), with Motion for Provisional Authority	Bantayan Island Electric Cooperative Inc. (BANELCO) and Isla Norte Energy Corporation (INEC)
64	2020-0013-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Iloilo III Electric Cooperative, Inc. (ILECO III)
65	2020-0014-CF	In the Matter of the Application for the Approval of the Calculations for the Automatic Cost Adjustment and True-Up Mechanisms for the a) Generation Rate, b) Transmission Rate, c) System Loss Rate, d) Lifeline Subsidy Rate, and e) Senior Citizen Subsidy Rates, Under ERC Resolution no. 16, Series of 2009 as Amended, for the Period 2017 to 2019	Dagupan Electric Corporation (DECORP)

No.	Case No.	Case Title	Applicant/ Respondent
66	2020-0014-MC	In the Matter of the Application for Authority to Develop, Own and/or Operate Dedicated Point-to-Point Limited Facilities for Connect the Upper Labayat Hydroelectric Power Plant Project to the Luzon Grid, Through the Kalayaan EHV (Lumban)-Famy-Infanta 69kV Sub-transmission Line of the National Grid Corporation of the Philippines	Labayat 1 Hydropower Corporation (Labayat 1)
67	2020-0014-RC	In the Matter of the Application for Approval of the Contract for the Supply of Electric Energy (CSEE) in the Visayas Grid with Aklan Electric Cooperative Inc. (AKELCO), with Prayer for Issuance of Provisional Authority (PA)	Power Sector and Liabilities Management (PSALM)
68	2020-0014-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Isabela II Electric Cooperative, Inc. (ISELCO)
69	2020-0015-CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms for the Period 2017 to 2019, Pursuant to ERC Resolution No. 16, Series of 2009 As Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Peninsula Electric Cooperative, Inc. (PENELCO)
70	2020-0015-MC	In the Matter of the Application for Authority to Develop, Own, Operate and Maintain Dedicated Point-to-Point Limited Facilities to Connect to the Transmission System of National Grid Corporation of the Philippines (NGCP), with Prayer for Provisional Authority	Terasu Energy, Inc. (TERASU)
71	2020-0015-RC	In the Matter of the Application for Approval of the Contract for the Supply of Electric Energy (CSEE) in the Luzon Grid with Camarines Sur IV Electric Cooperative Inc. (CASURECO IV), with prayer for issuance of Provisional Authority (PA)	Power Sector and Liabilities Management (PSALM)
72	2020-0015-SC	In the Matter of Violation of ERC Order, Rules and Regulations (For: Operating a Generating Facility without a Valid Certificate of Compliance (COC))	DMCI Masbate Power Corporation (DMPC)

No.	Case No.	Case Title	Applicant/ Respondent
73	2020-0016-CF	In the Matter of the Application for the Confirmation and Approval of Over/Under Recoveries for the Years 2017 to 2019 Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010, With Motion for Confidential Treatment of Information	Subic Enerzone Corporation (SEZ)
74	2020-0016-RC	In the Matter of the Application for Approval of the Letters of Agreement (LOAs) for Supply of Electric Energy with the Distribution Utilities (DUs), in the Mindanao Grid, with Prayer for Issuance of Provisional Authority (PA)	Power Sector and Liabilities Management (PSALM)
75	2020-0016-SC	In the Matter of Violation of ERC Order, Rules and Regulations (For: Failure to File its Certificate of Compliance (COC) Application with the Prescribed Period)	Calamian Islands Power Corp. (CIPC)
76	2020-0017-CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms for the Period 2017 to 2019, Pursuant to ERC Resolution No. 16, Series of 2009 As Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	La Union Electric Cooperative, Inc. (LUELCO)
77	2020-0017-RC	In the Matter of the Application for Confirmation and Approval of Force Majeure Event Capital Expenditure Project, Namely: Repair, Restoration and/or Rehabilitation of Distribution System, Buildings, Facilities and Equipment Damaged by Typhoon Tisoy, with Application for Authority to Secure Loan from National Electrification Administration (NEA)	Sorsogon II Electric Cooperative Inc. (SORECO II)
78	2020-0017-SC	In Re: Violation of Paragraph (H), Section 17 of Commonwealth Act No. 146, Resolution No. 01, Series of 2006 as Amended by Resolution No. 02, Series of 2010, and Resolution No. 05, Series of 2008	Abra Electric Cooperative, Inc. (ABRECO)
79	2020-0018-CF	In the Matter of the Application to Confirm the Generation Rate Over/Under Recovery (GOUR); Transmission Rate Over/Under Recovery (TOUR); System	Manila Electric Company (MERALCO)

No.	Case No.	Case Title	Applicant/ Respondent
		Loss Rate Over/Under Recovery (SLOUR); Lifeline Subsidy Over/Under Recovery (LSOUR); Senior Citizen Discount and Subsidy Over/Under Recovery (SRDSOUR) Pass-through Charges From January 2017 to December 2019, with Prayer for Provisional Authority	
80	2020-0018-RC	In the Matter of the Application for Confirmation and Approval of Force Majeure Event Capital Expenditure Project, Namely; Repair and Rehabilitation of Distribution Lines, Massive Replacement and Rehabilitation of Kilowatt-Hour Meters and Service Drop Materials, and Repair of Building and Service Vehicle in the Areas Affected by the Onslaught of Typhoon Ursula	Iloilo III Electric Cooperative Inc. (ILECO III)
81	2020-0018-SC	In Re: Violation of Paragraph (H), Section 17 of Commonwealth Act No. 146, Resolution No. 01, Series of 2006 as Amended by Resolution No. 02, Series of 2010, and Resolution No. 05, Series of 2008	Albay Electric Cooperative, Inc. (ALECO)
82	2020-0019-CF	Application for Confirmation Over and Under Recoveries of Automatic Cost Adjustments Implemented for the Billing Period from January 2017 to December 2019	Cagayan II Electric Cooperative, Inc. (CAGELCO II)
83	2020-0019-RC	In the Matter of the Application for the Adoption of the Same Billing Methodology Using Coincident Peak Demand (CPD) in the Calculations of Transmission Charges, as Approved for SKK Steel Corporation, Stronghold Steel Corporation and Melters Steel Corporation, with Prayer for Provisional Authority or Interim Relief	Real Steel Corporation (RSC) and National Grid Corporation of the Philippines (NGPC)
84	2020-0019-SC	In Re: Violation of Paragraph (H), Section 17 of Commonwealth Act No. 146, Resolution No. 01, Series of 2006 as Amended by Resolution No. 02, Series of 2010, and Resolution No. 05, Series of 2008	Agusan del Sur Electric Cooperative, Inc. (ASELCO)
85	2020-0020-CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms	Camarines Sur II Electric Cooperative, Inc. (CASURECO II)

No.	Case No.	Case Title	Applicant/ Respondent
		for the Period 2017 to 2019, Pursuant to ERC Resolution No. 16, Series of 2009 As Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	
86	2020-0020-RC	In the Matter of the Application for Approval of the Feed-In Tariff Allowance for Calendar Year 2021 Pursuant to the Guidelines for the Collection of the Feed-In Tariff Allowance and Disbursement of the Feed-In Tariff Allowance Fund, with Prayer for Provisional Authority	National Transmission Corporation (TransCo)
87	2020-0020-SC	In Re: Violation of Paragraph (H), Section 17 of Commonwealth Act No. 146, Resolution No. 01, Series of 2006 as Amended by Resolution No. 02, Series of 2010, and Resolution No. 05, Series of 2008	Bantayan Electric Cooperative, Inc. (BANELCO)
88	2020-0021-CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms for the Period 2017 to 2019, Pursuant to ERC Resolution No. 16, Series of 2009 As Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Quezon I Electric Cooperative, Inc. (QUEZELCO I)
89	2020-0021-RC	In the Matter of the Application for Approval of the Ancillary Services Procurement Agreement Between the National Grid Corporation of the Philippines and Therma Mobile Inc. (For Reactive Power Support), with Prayer for the Issuance of Provisional Authority	National Grid Corporation of the Philippines (NGCP) and Therma Mobile, Inc. (TMO)
90	2020-0021-SC	In Re: Violation of Paragraph (H), Section 17 of Commonwealth Act No. 146, Resolution No. 01, Series of 2006 as Amended by Resolution No. 02, Series of 2010, and Resolution No. 05, Series of 2008	Basilan Electric Cooperative, Inc. (BASELCO)
91	2020-0022-CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustment and True Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, As Amended by Resolution No. 21, Series of	Pampanga I Electric Cooperative, Inc. (PELCO I)

No.	Case No.	Case Title	Applicant/ Respondent
		2010, and ERC Resolution No. 23, Series of 2010	
92	2020-0022-RC	In the Matter of the Application for Approval of the Ancillary Services Procurement Agreement Between the National Grid Corporation of the Philippines and Therma Mobile Inc. (For Dispatchable Reserve), with Prayer for the Issuance of Provisional Authority	National Grid Corporation of the Philippines (NGCP) and Therma Mobile, Inc. (TMO)
93	2020-0022-SC	In Re: Violation of Paragraph (H), Section 17 of Commonwealth Act No. 146, Resolution No. 01, Series of 2006 as Amended by Resolution No. 02, Series of 2010, and Resolution No. 05, Series of 2008	Biliran Electric Cooperative, Inc. (BILECO)
94	2020-0023-CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms for the Period 2017 to 2019, Pursuant to ERC Resolution No. 16, Series of 2009 As Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Isabela I Electric Cooperative, Inc. (ISELCO I)
95	2020-0023-RC	In the Matter of the Application for Approval of Emergency Capital Expenditure Project: Supply and Installation of 69/13.2 kV, 10-MVA Power Transformer, with Application for Authority to Secure Loan from the NEA and Prayer for the Issuance of Provisional Authority	Bohol I Electric Cooperative, Inc. (BOHECO I)
96	2020-0023-SC	In Re: Violation of Paragraph (H), Section 17 of Commonwealth Act No. 146, Resolution No. 01, Series of 2006 as Amended by Resolution No. 02, Series of 2010, and Resolution No. 05, Series of 2008	Camiguin Electric Cooperative, Inc. (CAMELCO)
97	2020-0024-CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustment and True Up Mechanism and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010, and ERC Resolution No. 23, Series of 2010	Zambales I Electric Cooperative, Inc. (ZAMECO)

No.	Case No.	Case Title	Applicant/ Respondent
98	2020-0024-RC	In the Matter of the Application for Confirmation and Approval of Force Majeure Event Capital Expenditure Project, Re: Repair, Restoration, Replacement and/or Rehabilitation of Distribution Lines, Facilities, Buildings and Vehicles Damaged by Typhoon Tisoy, with Application for Authority to Secure Loan from the National Electrification Administration (NEA)	Sorsogon I Electric Cooperative Inc. (SORECO I)
99	2020-0024-SC	In Re: Violation of Paragraph (H), Section 17 of Commonwealth Act No. 146, Resolution No. 01, Series of 2006 as Amended by Resolution No. 02, Series of 2010, and Resolution No. 05, Series of 2008	Camarines Norte Electric Cooperative, Inc. (CANORECO)
100	2020-0025-CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms for the Period 2017 to 2019, Pursuant to ERC Resolution No. 16, Series of 2009 As Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Camarines Sur I Electric Cooperative, Inc. (CASURECO I)
101	2020-0025-RC	In the Matter of the Application for Approval of Capital Expenditure Program for Years 2018-2020, with Motion for Provisional Authority	Ilocos Norte Electric Cooperative, Inc. (INEC)
102	2020-0025-SC	In Re: Violation of Paragraph (H), Section 17 of Commonwealth Act No. 146, Resolution No. 01, Series of 2006 as Amended by Resolution No. 02, Series of 2010, and Resolution No. 05, Series of 2008	Camiguin Electric Cooperative, Inc. (CAMELCO)
103	2020-0026-CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms for the Period 2017 to 2019, Pursuant to ERC Resolution No. 16, Series of 2009 As Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Sorsogon I Electric Cooperative, Inc. (SORECO I)
104	2020-0026-RC	In the Matter of the Application for Confirmation and Approval of Force Majeure Event Capital Expenditure	Aklan Electric Cooperative, Inc. (AKELCO)

No.	Case No.	Case Title	Applicant/ Respondent
		Project, Namely: Repair and Rehabilitation of Distribution Lines, Reconnection of Service Drop and Replacement Kilowatt-hour Meters, Repair and/or Replacement of Computers, Printers and Radio Communication Facilities, Replacement of 3-phase Vacuum Reclosers with Microprocessor and Base Control for Feeders' Main Protection, and Repair of Buildings and Offices, all Damaged by the Onslaught of Typhoon Ursula on 25 December 2019	
105	2020-0026-SC	In Re: Violation of Paragraph (H), Section 17 of Commonwealth Act No. 146, Resolution No. 01, Series of 2006 as Amended by Resolution No. 02, Series of 2010, and Resolution No. 05, Series of 2008	Cagayan de Sulu Electric Cooperative, Inc. (CASELCO)
106	2020-0027-CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula for the Various Automatic Cost Adjustments and True Up Mechanisms Covering the Period 2017 to 2019 and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010, ERC Resolution No. 23, Series of 2010 and ERC Resolution No. 10, Series of 2018	Pampanga Rural Electric Service Cooperative, Inc. (PRESCO)
107	2020-0027-RC	In the Matter of the Application for Approval of the Power Supply Agreement Between Oriental Mindoro Electric Cooperative, Inc. and Mindoro Grid Corporation, with Prayer for Issuance of Provisional Authority	Oriental Mindoro Electric Cooperative, Inc. (ORMECO) and Mindoro Grid Corporation (MGC)
108	2020-0027-SC	In Re: Violation of Paragraph (H), Section 17 of Commonwealth Act No. 146, Resolution No. 01, Series of 2006 as Amended by Resolution No. 02, Series of 2010, and Resolution No. 05, Series of 2008	Camarines Sur IV Electric Cooperative, Inc. (CASURECO IV)
109	2020-0028-CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms for the Period 2017 to 2019, Pursuant to ERC Resolution No. 16, Series of 2009 As Amended by Resolution No. 21, Series of	Camarines Sur IV Electric Cooperative, Inc. (CASURECO IV)

No.	Case No.	Case Title	Applicant/ Respondent
		2010 and ERC Resolution No. 23, Series of 2010	
110	2020-0028-RC	In the Matter of the Application for Authority to Implement the Proposed Capital Expenditure Program for Regulatory Year (RY) 2021, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)
111	2020-0028-SC	In Re: Violation of Paragraph (H), Section 17 of Commonwealth Act No. 146, Resolution No. 01, Series of 2006 as Amended by Resolution No. 02, Series of 2010, and Resolution No. 05, Series of 2008	Camotes Island Electric Cooperative, Inc. (CELCO)
112	2020-0029-CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms for the Period 2017 to 2019, Pursuant to ERC Resolution No. 16, Series of 2009 As Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Occidental Mindoro Electric Cooperative, Inc. (OMECO)
113	2020-0029-RC	In the Matter of the 10th Application for the True-Up Adjustment of Fuel and Purchased Power Costs (TAFPPC), and Foreign Exchange-Related Costs (TAFxA) Under the Rules for the Automatic Recovery of Monthly Fuel and Purchased Power Costs and Foreign Exchange Related Costs by the National Power Corporation, as Amended	Power Sector Assets and Liabilities Management Corporation (PSALM)
114	2020-0029-SC	In Re: Violation of Paragraph (H), Section 17 of Commonwealth Act No. 146, Resolution No. 01, Series of 2006 as Amended by Resolution No. 02, Series of 2010, and Resolution No. 05, Series of 2008	North Cotabato Electric Cooperative, Inc. (COTELCO)
115	2020-0030-CF	In the Matter of the Application for Confirmation of Calculation of Over and Under Recoveries of Automatic Pass-Thru Cost Adjustments Implemented for the Period from January 2017 to December 2019	Tarlac Electric Inc. (TEI)
116	2020-0030-RC	In the Matter of the Application for Approval of the Letters of Agreement (LOAs) for Supply of Electric Energy with the Distribution Utilities (DUs), in the	Power Sector Assets and Liabilities Management Corporation (PSALM)

No.	Case No.	Case Title	Applicant/ Respondent
		Visayas Grid, with Prayer for Issuance of Provisional Authority (PA)	
117	2020-0030-SC	In Re: Violation of Paragraph (H), Section 17 of Commonwealth Act No. 146, Resolution No. 01, Series of 2006 as Amended by Resolution No. 02, Series of 2010, and Resolution No. 05, Series of 2008	Davao del Norte Electric Cooperative, Inc. (DANECO)
118	2020-0031-CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms for the Period 2017 to 2019, Pursuant to ERC Resolution No. 16, Series of 2009 As Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Busuanga Island Electric Cooperative, Inc. (BISELCO)
119	2020-0031-RC	In the Matter of the Joint Application for the Approval of the Electric Power Purchase Agreement (EPPA) Entered Into By and Between Davao Del Norte Electric Cooperative, Inc. (DANECO) and FDC Misamis Power Corporation (FDCMPC), with Prayer for the Issuance of Provisional Authority	Davao Del Norte Electric Cooperative, Inc. (DANECO) and FDC Misamis Power Corporation (FDCMPC)
120	2020-0031-SC	In Re: Violation of Paragraph (H), Section 17 of Commonwealth Act No. 146, Resolution No. 01, Series of 2006 as Amended by Resolution No. 02, Series of 2010, and Resolution No. 05, Series of 2008	Eastern Samar Norte Electric Cooperative, Inc. (ESAMELCO)
121	2020-0032-CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms for the Period 2017 to 2019, Pursuant to ERC Resolution No. 16, Series of 2009 As Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Lubang Island Electric Cooperative, Inc. (LUBELCO)
122	2020-0032-RC	In the Matter of the Application for the Approval of the Power Supply Agreement and the Total Cost of Generation Rate (TCGR) Between Bantayan Island Electric Cooperative, Inc. (BANELCO) and Isla Norte Energy Corporation (INEC), with Motion for Provisional Authority	Bantayan Island Electric Cooperative Inc. (BANELCO) and Isla Norte Energy Corporation (INEC)

No.	Case No.	Case Title	Applicant/ Respondent
123	2020-0032-SC	In Re: Violation of Paragraph (H), Section 17 of Commonwealth Act No. 146, Resolution No. 01, Series of 2006 as Amended by Resolution No. 02, Series of 2010, and Resolution No. 05, Series of 2008	First Bay Power Corporation (FBPC)
124	2020-0033-CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms for the Period 2017 to 2019, Pursuant to ERC Resolution No. 16, Series of 2009 As Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Romblon Electric Cooperative, Inc. (ROMELCO)
125	2020-0033-RC	In the Matter of the Application for Approval of the Ancillary Services Procurement Agreement Between the National Grid Corporation of the Philippines and Therma Luzon Inc. (For Reactive Power Support), with Prayer for the Issuance of Provisional Authority	National Grid Corporation of the Philippines (NGCP) and Therma Luzon, Inc. (TLI)
126	2020-0033-SC	In Re: Violation of Paragraph (H), Section 17 of Commonwealth Act No. 146, Resolution No. 01, Series of 2006 as Amended by Resolution No. 02, Series of 2010, and Resolution No. 05, Series of 2008	First Bukidnon Electric Cooperative, Inc. (FIBECO)
127	2020-0034-CF	In the Matter of the Application for Confirmation of Calculation of Over and Under Recoveries of Automatic Pass-Thru Cost Adjustments Implemented for the Period from January 2017 to December 2019	Angeles Electric Corporation (AEC)
128	2020-0034-RC	In the Matter of the 19th Application for the Recovery of the Incremental Costs on Foreign Currency Exchange Rate Fluctuations Under the Incremental Currency Exchange Rate Adjustment (ICERA)	National Power Corporation (NPC)
129	2020-0034-SC	In Re: Violation of Paragraph (H), Section 17 of Commonwealth Act No. 146, Resolution No. 01, Series of 2006 as Amended by Resolution No. 02, Series of 2010, and Resolution No. 05, Series of 2008	Guimaras Electric Cooperative, Inc. (GUIMELCO)

No.	Case No.	Case Title	Applicant/ Respondent
130	2020-0035-CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms for the Period 2017 to 2019, Pursuant to ERC Resolution No. 16, Series of 2009 As Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Batangas II Electric Cooperative, Inc. (BATELEC II)
131	2020-0035-RC	In the Matter of the Application for Approval of the Generation Rate Recovery for the Oriental Mindoro Electric Cooperative, Inc.'s 3.0 MW Linao-Cawayan Mini-Hydro Power Plant – Upper Cascade [LCMHPP-UC], with Prayer for the Issuance of Provisional Authority	Oriental Mindoro Electric Cooperative, Inc. (ORMECO)
132	2020-0035-SC	In Re: Violation of Paragraph (H), Section 17 of Commonwealth Act No. 146, Resolution No. 01, Series of 2006 as Amended by Resolution No. 02, Series of 2010, and Resolution No. 05, Series of 2008	Ibaan Electric Corporation (IEC)
133	2020-0036-CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms for the Period 2017 to 2019, Pursuant to ERC Resolution No. 16, Series of 2009 As Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Tarlac I Electric Cooperative, Inc. (TARELCO I)
134	2020-0036-RC	In the Matter of the Application for the Approval of the 19th Generation Rate Adjustment Mechanism (19th GRAM)	National Power Corporation (NPC)
135	2020-0036-SC	In Re: Violation of Paragraph (H), Section 17 of Commonwealth Act No. 146, Resolution No. 01, Series of 2006 as Amended by Resolution No. 02, Series of 2010, and Resolution No. 05, Series of 2008	Iloilo III Electric Cooperative, Inc. (ILECO III)
136	2020-0037-CF	In the Matter of the Application for Approval of the Over/Under Recovery Based on the Formula on the Various Automatic Cost Adjustments and True-up Mechanisms and Corresponding Confirmation Process Pursuant to ERC	Benguet Electric Cooperative, Inc. (BENECO)

No.	Case No.	Case Title	Applicant/ Respondent
		Resolution No. 16, Series of 2009 as Amended by ERC Resolution No. 21, Series of 2010, and ERC Resolution No. 23, Series of 2020	
137	2020-0037-RC	In the Matter of the Application for Approval of the Ancillary Services Procurement Agreement Between the National Grid Corporation of the Philippines and the Pagbilao Energy Corporation (For Reactive Power Support), with Prayer for the Issuance of Provisional Authority	National Grid Corporation of the Philippines (NGCP) and Pagbilao Energy Corporation (PEC)
138	2020-0037-SC	In Re: Violation of Paragraph (H), Section 17 of Commonwealth Act No. 146, Resolution No. 01, Series of 2006 as Amended by Resolution No. 02, Series of 2010, and Resolution No. 05, Series of 2008	Ilocos Norte Electric Cooperative, Inc. (INEC)
139	2020-0038-CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True-up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	La Union Electric Company, Inc. (LUECO)
140	2020-0038-RC	In the Matter of the Application for Approval of the Multi-Year Capital Expenditure (CAPEX) Projects for Years 2019-2022 and Authority to Secure Loan from the National Electrification Administration (NEA) and/or Other Financial Institutions with Prayer for Provisional Authority	South Cotabato I Electric Cooperative, Inc. (SOCOTECO I)
141	2020-0038-SC	In Re: Violation of Paragraph (H), Section 17 of Commonwealth Act No. 146, Resolution No. 01, Series of 2006 as Amended by Resolution No. 02, Series of 2010, and Resolution No. 05, Series of 2008	Kalinga Apayao Electric Cooperative, Inc. (KAELCO)
142	2020-0039-CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustment and True-up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of	Nueva Ecija II Electric Cooperative, Inc. - Area 1 (NEECO II-Area 1)

No.	Case No.	Case Title	Applicant/ Respondent
		2010, and ERC Resolution No. 23, Series of 2010	
143	2020-0039-RC	In the Matter of the Application for the Approval of Force Majeure Event Regulated FM Pass-Through for Earthquake Incidents in Mindanao, Typhoon “Tisoy” in Luzon and Visayas, Typhoon “Ursula” in Visayas, in Accordance with the Rules for Setting Transmission Wheeling Rates, with Prayer for Provisional Authority	National Grid Corporation of the Philippines (NGCP)
144	2020-0039-SC	In Re: Violation of Paragraph (H), Section 17 of Commonwealth Act No. 146, Resolution No. 01, Series of 2006 as Amended by Resolution No. 02, Series of 2010, and Resolution No. 05, Series of 2008	Lanao del Norte Electric Cooperative, Inc. (LANECO)
145	2020-0040-CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms for the Period 2017 to 2019, Pursuant to ERC Resolution No. 16, Series of 2009 As Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Ilocos Norte Electric Cooperative, Inc. (INEC)
146	2020-0040-RC	In the Matter of the Application for the Approval of the Power Supply Agreement Between More Electric and Power Corporation (MORE POWER) and AP Renewables, Inc. (APRI) with Motion for Confidential Treatment of Information	More Electric and Power Corporation (MORE POWER) and AP Renewables, Inc. (APRI)
147	2020-0040-SC	In Re: Violation of Paragraph (H), Section 17 of Commonwealth Act No. 146, Resolution No. 01, Series of 2006 as Amended by Resolution No. 02, Series of 2010, and Resolution No. 05, Series of 2008	Lanao del Sur Electric Cooperative, Inc. (LASURECO)
148	2020-0041-CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms for the Period 2017 to 2019, Pursuant to ERC Resolution No. 16, Series of 2009 As Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Central Pangasinan Electric Cooperative, Inc. (CENPELCO)

No.	Case No.	Case Title	Applicant/ Respondent
149	2020-0041-SC	In Re: Violation of Paragraph (H), Section 17 of Commonwealth Act No. 146, Resolution No. 01, Series of 2006 as Amended by Resolution No. 02, Series of 2010, and Resolution No. 05, Series of 2008	Leyte IV Electric Cooperative, Inc. (LEYECO IV)
150	2020-0042-CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms for the Period 2017 to 2019, Pursuant to ERC Resolution No. 16, Series of 2009 As Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Nueva Ecija II Electric Cooperative, Inc. - Area 2 (NEECO II-Area 2)
151	2020-0042-SC	In Re: Violation of Paragraph (H), Section 17 of Commonwealth Act No. 146, Resolution No. 01, Series of 2006 as Amended by Resolution No. 02, Series of 2010, and Resolution No. 05, Series of 2008	Misamis Oriental I Electric Cooperative, Inc. (MORESCO I)
152	2020-0043-CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustment and True Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, As Amended by Resolution No. 21, Series of 2010, and ERC Resolution No. 23, Series of 2010	First Laguna Electric Cooperative, Inc. (FLECO)
153	2020-0043-SC	In Re: Violation of Paragraph (H), Section 17 of Commonwealth Act No. 146, Resolution No. 01, Series of 2006 as Amended by Resolution No. 02, Series of 2010, and Resolution No. 05, Series of 2008	Negros Oriental II Electric Cooperative, Inc. (NORECO II)
154	2020-0044-CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2017 to 2019, Pursuant to ERC Resolution No. 16, Series of 2009 As Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Camarines Sur III Electric Cooperative, Inc. (CASURECO III)

No.	Case No.	Case Title	Applicant/ Respondent
155	2020-0044-SC	In Re: Violation of Paragraph (H), Section 17 of Commonwealth Act No. 146, Resolution No. 01, Series of 2006 as Amended by Resolution No. 02, Series of 2010, and Resolution No. 05, Series of 2008	Nueva Vizcaya Electric Cooperative, Inc. (NUVELCO)
156	2020-0045-CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustment and True Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, As Amended by Resolution No. 21, Series of 2010, and ERC Resolution No. 23, Series of 2010	Pampanga III Electric Cooperative, Inc. (PELCO III)
157	2020-0045-SC	In Re: Violation of Paragraph (H), Section 17 of Commonwealth Act No. 146, Resolution No. 01, Series of 2006 as Amended by Resolution No. 02, Series of 2010, and Resolution No. 05, Series of 2008	Occidental Mindoro Electric Cooperative, Inc. (OMECO)
158	2020-0046-CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustment and True Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, As Amended by Resolution No. 21, Series of 2010, and ERC Resolution No. 23, Series of 2010	Oriental Mindoro Electric Cooperative, Inc. (ORMECO)
159	2020-0046-SC	In Re: Violation of Paragraph (H), Section 17 of Commonwealth Act No. 146, Resolution No. 01, Series of 2006 as Amended by Resolution No. 02, Series of 2010, and Resolution No. 05, Series of 2008	Pampanga II Electric Cooperative, Inc. (PELCO II)
160	2020-0047-CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustment and True Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, As Amended by Resolution No. 21, Series of 2010, and ERC Resolution No. 23, Series of 2010	Batanes Electric Cooperative, Inc. (BATANELCO)

No.	Case No.	Case Title	Applicant/ Respondent
161	2020-0047-SC	In Re: Violation of Paragraph (H), Section 17 of Commonwealth Act No. 146, Resolution No. 01, Series of 2006 as Amended by Resolution No. 02, Series of 2010, and Resolution No. 05, Series of 2008	Siasi Island Electric Cooperative, Inc. (SIASELCO)
162	2020-0048-CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms for the Period 2017 to 2019, Pursuant to ERC Resolution No. 16, Series of 2009 As Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Quirino Electric Cooperative, Inc. (QUIRELCO)
163	2020-0048-SC	In Re: Violation of Paragraph (H), Section 17 of Commonwealth Act No. 146, Resolution No. 01, Series of 2006 as Amended by Resolution No. 02, Series of 2010, and Resolution No. 05, Series of 2008	South Cotabato II Electric Cooperative, Inc. (SOCOTECO II)
164	2020-0049-CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms for the Period 2017 to 2019, Pursuant to ERC Resolution No. 16, Series of 2009 As Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Kalinga Apayao Electric Cooperative, Inc. (KAELCO)
165	2020-0049-SC	In Re: Violation of Paragraph (H), Section 17 of Commonwealth Act No. 146, Resolution No. 01, Series of 2006 as Amended by Resolution No. 02, Series of 2010, and Resolution No. 05, Series of 2008	Tawi-tawi Electric Cooperative, Inc. (TAWELCO)
166	2020-0050-CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms for the Period 2017 to 2019, Pursuant to ERC Resolution No. 16, Series of 2009 As Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Isabela II Electric Cooperative, Inc. (ISELCO II)

No.	Case No.	Case Title	Applicant/ Respondent
167	2020-0050-SC	In Re: Violation of Paragraph (H), Section 17 of Commonwealth Act No. 146, Resolution No. 01, Series of 2006 as Amended by Resolution No. 02, Series of 2010, and Resolution No. 05, Series of 2008	Ticao Island Electric Cooperative, Inc. (TISELCO)
168	2020-0051-CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms for the Period 2017 to 2019, Pursuant to ERC Resolution No. 16, Series of 2009 As Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Ifugao Electric Cooperative, Inc. (IFELCO)
169	2020-0051-SC	In Re: Violation of Paragraph (H), Section 17 of Commonwealth Act No. 146, Resolution No. 01, Series of 2006 as Amended by Resolution No. 02, Series of 2010, and Resolution No. 05, Series of 2008	Zamboanga City Electric Cooperative, Inc. (ZAMCELCO)
170	2020-0052-CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms for the Period 2017 to 2019, Pursuant to ERC Resolution No. 16, Series of 2009 As Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Mountain Province Electric Cooperative, Inc. (MOPRECO)
171	2020-0052-SC	In Re: Violation of Paragraph (H), Section 17 of Commonwealth Act No. 146, Resolution No. 01, Series of 2006 as Amended by Resolution No. 02, Series of 2010, and Resolution No. 05, Series of 2008	Zamboanga del Sur I Electric Cooperative, Inc. (ZAMSURECO I)
172	2020-0053-CF	In the Matter of the Application for Approval of the Over/Under Recovery Calculation Based on the Formula for the Various Automatic Cost Adjustments and True Up Mechanisms and Corresponding Confirmation Process for the Period 2017 to 2019 Pursuant to ERC Resolution No. 16, Series of 2009 As Amended by Resolution Nos. 21 and 23, Series of 2010	Pangasinan I Electric Cooperative, Inc. (PANELCO I)

No.	Case No.	Case Title	Applicant/ Respondent
173	2020-0053-SC	In Re: Violation of Paragraph (H), Section 17 of Commonwealth Act No. 146, Resolution No. 01, Series of 2006 as Amended by Resolution No. 02, Series of 2010, and Resolution No. 05, Series of 2008	Zamboanga del Sur II Electric Cooperative, Inc. (ZAMSURECO II)
174	2020-0054-CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms for the Period 2017 to 2019, Pursuant to ERC Resolution No. 16, Series of 2009 As Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Batangas I Electric Cooperative, Inc. (BATELEC I)
175	2020-0054-SC	In Re: Violation of Paragraph (H), Section 17 of Commonwealth Act No. 146, Resolution No. 01, Series of 2006 as Amended by Resolution No. 02, Series of 2010, and Resolution No. 05, Series of 2008	Zamboanga del Norte Electric Cooperative, Inc. (ZANECO)
176	2020-0055-CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms for the Period 2017 to 2019, Pursuant to ERC Resolution No. 16, Series of 2009 As Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Sorsogon II Electric Cooperative, Inc. (SORECO II)
177	2020-0055-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Davao Light and Power Company, Inc. (DLPC)
178	2020-0056-CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True Up Mechanisms Covering the Period of 2017 to 2019 and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 As Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Marinduque Electric Cooperative, Inc. (MARELCO)
179	2020-0056-SC	In the Matter of Violation of ERC Order, Rules and Regulations (For: Failure to File	DMCI Masbate Power Corporation (DMPC)

No.	Case No.	Case Title	Applicant/ Respondent
		its Certificate of Compliance (COC) application with the Prescribed Period - 15.00 MW Masbate Thermal Power Plant (MTPP) located in Brgy. Tugbo, Mobo, Masbate)	
180	2020-0057-CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under-Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2017 to 2019, Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010, and ERC Resolution No. 23, Series of 2010	Ticao Island Electric Cooperative, Inc. (TISELCO)
181	2020-0057-SC	In the Matter of Violation of ERC Order, Rules and Regulations (For: Failure to Renew the Certificate of Compliance (COC) within the prescribed period)	Peoples Energy Services, Inc. (PESI)
182	2020-0058-CF	In the Matter of the Application for the Approval of Over/Under Recovery Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanism and Corresponding Confirmation Process for the Period 2017 to 2019, Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010, and ERC Resolution No. 23, Series of 2010	First Catanduanes Electric Cooperative, Inc. (FICELCO)
183	2020-0058-SC	In Re: Violation of Sec. 2.1, Article III of the Rules and Procedures to Govern the Monitoring of Compliance of Grid Users to the Philippines Grid Code (Resolution No. 09, Series of 2012)	Bataan 2020 Inc.
184	2020-0059-CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under-Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2017 to 2019, Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010, and ERC Resolution No. 23, Series of 2010	Pangasinan III Electric Cooperative, Inc. (PANELCO III)
185	2020-0059-SC	In Re: Violation of Sec. 2.1, Article III of the Rules and Procedures to Govern the Monitoring of Compliance of Grid Users to the Philippines Grid Code (Resolution No. 09, Series of 2012)	Central Azucarera De San Antonio, Inc.

No.	Case No.	Case Title	Applicant/ Respondent
186	2020-0060-SC	In Re: Violation of Sec. 2.1, Article III of the Rules and Procedures to Govern the Monitoring of Compliance of Grid Users to the Philippines Grid Code (Resolution No. 09, Series of 2012)	First Farmers Holding Corp.
187	2020-0061-SC	In Re: Violation of Sec. 2.1, Article III of the Rules and Procedures to Govern the Monitoring of Compliance of Grid Users to the Philippines Grid Code (Resolution No. 09, Series of 2012)	Green Innovations for Tomorrow Corporation (GIFTC)
188	2020-0062-SC	In Re: Violation of Sec. 2.1, Article III of the Rules and Procedures to Govern the Monitoring of Compliance of Grid Users to the Philippines Grid Code (Resolution No. 09, Series of 2012)	Green Future Innovation Inc.
189	2020-0063-SC	In Re: Violation of Sec. 2.1, Article III of the Rules and Procedures to Govern the Monitoring of Compliance of Grid Users to the Philippines Grid Code (Resolution No. 09, Series of 2012)	Hawaiian Philippines Company (HPCo)
190	2020-0064-SC	In Re: Violation of Sec. 2.1, Article III of the Rules and Procedures to Govern the Monitoring of Compliance of Grid Users to the Philippines Grid Code (Resolution No. 09, Series of 2012)	Isabela Biomass Energy Corp.
191	2020-0065-SC	In Re: Violation of Sec. 2.1, Article III of the Rules and Procedures to Govern the Monitoring of Compliance of Grid Users to the Philippines Grid Code (Resolution No. 09, Series of 2012)	San Carlos Bioenergy, Inc.
192	2020-0066-SC	In Re: Violation of Sec. 2.1, Article III of the Rules and Procedures to Govern the Monitoring of Compliance of Grid Users to the Philippines Grid Code (Resolution No. 09, Series of 2012)	San Jose City I Power Corporation
193	2020-0067-SC	In Re: Violation of Sec. 2.1, Article III of the Rules and Procedures to Govern the Monitoring of Compliance of Grid Users to the Philippines Grid Code (Resolution No. 09, Series of 2012)	Universal Robina Corporation (URC)
194	2020-0068-SC	In Re: Violation of Sec. 2.1, Article III of the Rules and Procedures to Govern the Monitoring of Compliance of Grid Users to the Philippines Grid Code (Resolution No. 09, Series of 2012)	Victorias Milling Company, Inc. (VMCI)
195	2020-0069-SC	In Re: Violation of Sec. 2.1, Article III of the Rules and Procedures to Govern the	Anda Power Corporation

No.	Case No.	Case Title	Applicant/ Respondent
		Monitoring of Compliance of Grid Users to the Philippines Grid Code (Resolution No. 09, Series of 2012)	
196	2020-0070-SC	In Re: Violation of Sec. 2.1, Article III of the Rules and Procedures to Govern the Monitoring of Compliance of Grid Users to the Philippines Grid Code (Resolution No. 09, Series of 2012)	Asia Pacific Energy Corp.
197	2020-0071-SC	In Re: Violation of Sec. 2.1, Article III of the Rules and Procedures to Govern the Monitoring of Compliance of Grid Users to the Philippines Grid Code (Resolution No. 09, Series of 2012)	SEM Calaca Power Corp.
198	2020-0072-SC	In Re: Violation of Sec. 2.1, Article III of the Rules and Procedures to Govern the Monitoring of Compliance of Grid Users to the Philippines Grid Code (Resolution No. 09, Series of 2012)	Global Business Power Corporation - Cebu Energy Development Corporation
199	2020-0073-SC	In Re: Violation of Sec. 2.1, Article III of the Rules and Procedures to Govern the Monitoring of Compliance of Grid Users to the Philippines Grid Code (Resolution No. 09, Series of 2012)	Filinvest Development Corporation (FDC) Utilities, Inc.
200	2020-0074-SC	In Re: Violation of Sec. 2.1, Article III of the Rules and Procedures to Govern the Monitoring of Compliance of Grid Users to the Philippines Grid Code (Resolution No. 09, Series of 2012)	Team Pagbilao Corporation
201	2020-0075-SC	In Re: Violation of Sec. 2.1, Article III of the Rules and Procedures to Govern the Monitoring of Compliance of Grid Users to the Philippines Grid Code (Resolution No. 09, Series of 2012)	Palm Concepcion Power Corporation
202	2020-0076-SC	In Re: Violation of Sec. 2.1, Article III of the Rules and Procedures to Govern the Monitoring of Compliance of Grid Users to the Philippines Grid Code (Resolution No. 09, Series of 2012)	Quezon Power (Philippines) Ltd. Co.
203	2020-0077-SC	In Re: Violation of Sec. 2.1, Article III of the Rules and Procedures to Govern the Monitoring of Compliance of Grid Users to the Philippines Grid Code (Resolution No. 09, Series of 2012)	Southwest Luzon Power Generation Corporation
204	2020-0078-SC	In Re: Violation of Sec. 2.1, Article III of the Rules and Procedures to Govern the Monitoring of Compliance of Grid Users	Team Energy Corporation

No.	Case No.	Case Title	Applicant/ Respondent
		to the Philippines Grid Code (Resolution No. 09, Series of 2012)	
205	2020-0079-SC	In Re: Violation of Sec. 2.1, Article III of the Rules and Procedures to Govern the Monitoring of Compliance of Grid Users to the Philippines Grid Code (Resolution No. 09, Series of 2012)	Therma South Inc.
206	2020-0080-SC	In Re: Violation of Sec. 2.1, Article III of the Rules and Procedures to Govern the Monitoring of Compliance of Grid Users to the Philippines Grid Code (Resolution No. 09, Series of 2012)	NPC - Mindanao Generation
207	2020-0081-SC	In Re: Violation of Sec. 2.1, Article III of the Rules and Procedures to Govern the Monitoring of Compliance of Grid Users to the Philippines Grid Code (Resolution No. 09, Series of 2012)	ICS Renewable Inc.
208	2020-0082-SC	In Re: Violation of Sec. 2.1, Article III of the Rules and Procedures to Govern the Monitoring of Compliance of Grid Users to the Philippines Grid Code (Resolution No. 09, Series of 2012)	CE Casecnan Water and Energy Company, Inc. (CE Casecnan)
209	2020-0083-SC	In Re: Violation of Sec. 2.1, Article III of the Rules and Procedures to Govern the Monitoring of Compliance of Grid Users to the Philippines Grid Code (Resolution No. 09, Series of 2012)	Bohol I Electric Cooperative, Inc. (BOHECO I)
210	2020-0084-SC	In Re: Violation of Sec. 2.1, Article III of the Rules and Procedures to Govern the Monitoring of Compliance of Grid Users to the Philippines Grid Code (Resolution No. 09, Series of 2012)	Sta. Clara International Inc.
211	2020-0085-SC	In Re: Violation of Sec. 2.1, Article III of the Rules and Procedures to Govern the Monitoring of Compliance of Grid Users to the Philippines Grid Code (Resolution No. 09, Series of 2012)	National Irrigation Administration (NIA)
212	2020-0086-SC	In Re: Violation of Sec. 2.1, Article III of the Rules and Procedures to Govern the Monitoring of Compliance of Grid Users to the Philippines Grid Code (Resolution No. 09, Series of 2012)	1590 Energy Corporation
213	2020-0087-SC	In Re: Violation of Sec. 2.1, Article III of the Rules and Procedures to Govern the Monitoring of Compliance of Grid Users	Central Negros Power Reliability Inc. (CENPRI)

No.	Case No.	Case Title	Applicant/ Respondent
		to the Philippines Grid Code (Resolution No. 09, Series of 2012)	
214	2020-0088-SC	In Re: Violation of Sec. 2.1, Article III of the Rules and Procedures to Govern the Monitoring of Compliance of Grid Users to the Philippines Grid Code (Resolution No. 09, Series of 2012)	Soosan ENS Co. Ltd
215	2020-0089-SC	In Re: Violation of Sec. 2.1, Article III of the Rules and Procedures to Govern the Monitoring of Compliance of Grid Users to the Philippines Grid Code (Resolution No. 09, Series of 2012)	Mapalad Power Corporation
216	2020-0090-SC	In Re: Violation of Sec. 2.1, Article III of the Rules and Procedures to Govern the Monitoring of Compliance of Grid Users to the Philippines Grid Code (Resolution No. 09, Series of 2012)	Republic Cement & Building Materials, Inc.
217	2020-0091-SC	In Re: Violation of Sec. 2.1, Article III of the Rules and Procedures to Govern the Monitoring of Compliance of Grid Users to the Philippines Grid Code (Resolution No. 09, Series of 2012)	Southern Philippines Power Corporation
218	2020-0092-SC	In Re: Violation of Sec. 2.1, Article III of the Rules and Procedures to Govern the Monitoring of Compliance of Grid Users to the Philippines Grid Code (Resolution No. 09, Series of 2012)	Western Mindanao Power Corporation
219	2020-0093-SC	In the Matter of Violation of ERC Order, Rules and Regulations (For: Failure to Renew the Certificate of Compliance (COC) within the Prescribed Period)	Anda Power Corporation
220	2020-0094-SC	In Re: Non-Compliance to the Directive to Submit Data on the Validation of Actual/Historical Expenditure	Bohol Light Company, Inc. (BLCI)
221	2020-0095-SC	In Re: Non-Compliance to the Directive to Submit Data on the Validation of Actual/Historical Expenditure	Clark Electric Distribution Corporation (CEDC)
222	2020-0096-SC	In Re: Non-Compliance to the Directive to Submit Data on the Validation of Actual/Historical Expenditure	Cagayan Electric Power and Light Company, Inc. (CEPALCO)
223	2020-0097-SC	In Re: Non-Compliance to the Directive to Submit Data on the Validation of Actual/Historical Expenditure	Cotabato Light and Power Company, Inc. (CLPC)

No.	Case No.	Case Title	Applicant/ Respondent
224	2020-0098-SC	In Re: Non-Compliance to the Directive to Submit Data on the Validation of Actual/Historical Expenditure	Visayan Electric Company, Inc. (VECO)
225	2020-0099-SC	In Re: Non-Compliance to the Directive to Submit Data on the Validation of Actual/Historical Expenditure	Ibaan Electric Corporation (IEC)
226	2020-0100-SC	In Re: Non-Compliance to the Directive to Submit Data on the Validation of Actual/Historical Expenditure	Iligan Light and Power Inc. (ILPI)
227	2020-0101-SC	In Re: Non-Compliance to the Directive to Submit Data on the Validation of Actual/Historical Expenditure	Mactan Electric Company, Inc. (MECO)
228	2020-0102-SC	In Re: Non-Compliance to the Directive to Submit Data on the Validation of Actual/Historical Expenditure	Panay Electric Company, Inc. (PECO)
229	2020-0103-SC	In Re: Non-Compliance to the Directive to Submit Data on the Validation of Actual/Historical Expenditure	San Fernando Electric Light and Power Company, Inc. (SFELAPCO)
230	2020-0104-SC	In Re: Non-Compliance to the Directive to Submit Data on the Validation of Actual/Historical Expenditure	Davao Light and Power Company, Inc. (DLPC)
231	2020-0105-SC	In Re: Non-Compliance to the Directive to Submit Data on the Validation of Actual/Historical Expenditure	La Union Electric Company, Inc. (LUECO)
232	2020-0106-SC	In Re: Non-Compliance to the Directive to Submit Data on the Validation of Actual/Historical Expenditure	Manila Electric Company (MERALCO)
233	2020-0107-SC	In Re: Non-Compliance to the Directive to Submit Data on the Validation of Actual/Historical Expenditure	Subic Enerzone Corporation (SEZ)
234	2020-016-MC	In the Matter of the Application for Authority to Develop, Own and Operate a Dedicated Point-to-Point Limited Transmission Facilities to Connect the 4.5 MW Ibulao Hydroelectric Power Plant to the National Grid Corporation of the Philippines Bayombong-Lagawe 69 kV Transmission Line, with Prayer for Provisional Authority	Hydrocore Corporation
235	2020-041-RC	In the Matter of the Application for Approval of the Emergency Capital Expenditure (CAPEX) Projects for the Year 2020, with Prayer for Issuance of a Provisional Approval/Interim Relief	More Electric and Power Corporation (MORE POWER)

No.	Case No.	Case Title	Applicant/ Respondent
236	2020-042-RC	In the Matter of the Application for the Approval of the Power Supply Agreement Between Clark Electric Distribution Corporation and Sem-Calaca Power Corporation with Motion for Confidential Treatment of Information and Prayer for Provisional Authority	Clark Electric Distribution Corporation (CEDC) and Sem-Calaca Power Corporation (SCPC)
237	2020-043-RC	In the Matter of the Application For: (A) Confirmation of the True-Up Calculation of the Actual Weighted Average Tariff (AWAT) vis-à-vis ERC Approved Average Rate Implemented for the Lapsed Regulatory Years; and (B) Approval of the Final Refund Scheme to Account for the Lapsed Regulatory Years, with Prayer for Provisional Authority	Manila Electric Company (MERALCO)
238	2020-044-RC	In the Matter of the Application For Approval of the 20 MW Emergency Power Supply Agreement Between Occidental Mindoro Electric Cooperative, Inc. and Occidental Mindoro Consolidated Power Corporation, with Prayer for Provisional Authority	Occidental Mindoro Electric Cooperative, Inc. (OMECO) and Occidental Mindoro Consolidated Power Corporation (OMCPC)
239	2020-045-RC	In the Matter of the Application for the Approval of the Power Supply Agreement Between Clark Electric Distribution Corporation and Strategic Power Devt Corp. with Prayer for Provisional Authority or Interim Relief and Confidential Treatment of Information	Clark Electric Distribution Corporation (CEDC) and Strategic Power Dev't. Corp. (SPDC)
240	2020-046-RC	In the Matter of the Application for the Approval of the Sale of Various Sub-Transmission Lines/Assets of the National Transmission Corporation (TransCo) to Peninsula Electric Cooperative, Inc. (PENELCO) as Covered by a Contract to Sell dated 13 October 2020	National Transmission Corporation (TransCo) and Peninsula Electric Cooperative, Inc. (PENELCO)
241	2020-047-RC	In the Matter of the Application for the Approval of the Sale of Various Sub-Transmission Lines/Assets of the National Transmission Corporation (TransCo) to La Union Electric Cooperative, Inc. (LUELCO) as Covered by A Lease Purchase Agreement (LPA) dated 2 December 2020	National Transmission Corporation (TransCo) and La Union Electric Cooperative, Inc. (LUELCO)
242	2020-108-SC	In Re: Violation of Sec. 2.1, Article III of the Rules and Procedures to Govern the Monitoring of Compliance of Grid Users	Global Business Power Corporation - Toledo Power Corporation (GBPC-TPC)

No.	Case No.	Case Title	Applicant/ Respondent
		to the Philippines Grid Code (Resolution No. 09, Series of 2012)	
243	2020-109-SC	In Re: Violation of Article 9 of the ERC Resolution No. 20, Series of 2009	Bukidnon Second Electric Cooperative, Inc. (BUSECO)
244	2020-110-SC	In Re: Violation of Article 9 of the ERC Resolution No. 20, Series of 2009	Misamis Oriental II Electric Service Cooperative, Inc. (MORESCO II)
245	2020-111-SC	In Re: Violation of Article 9 of the ERC Resolution No. 20, Series of 2009	Nueva Ecija II Electric Cooperative, Inc. - Area 1 (NEECO II - Area 1)
246	2020-112-SC	In Re: Violation of Article 9 of the ERC Resolution No. 20, Series of 2009	Negros Oriental I Electric Cooperative, Inc. (NORECO I)
247	2020-113-SC	In Re: Violation of Article 9 of the ERC Resolution No. 20, Series of 2009	South Cotabato I Electric Cooperative, Inc. (SOCOTECO I)
248	2020-114-SC	In Re: Violation of Article 9 of the ERC Resolution No. 20, Series of 2009	Sultan Kudarat Electric Cooperative, Inc. (SUKELCO)
249	2020-115-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Nueva Vizcaya Electric Cooperative, Inc. (NUVELCO)
250	2020-116-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Lanao del Norte Electric Cooperative, Inc. (LANECO)
251	2020-117-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Cebu I Electric Cooperative, Inc. (CEBECO I)
252	2020-118-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Camarines Sur IV Electric Cooperative, Inc. (CASURECO IV)
253	2020-119-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Zamboanga Del Norte Electric Cooperative, Inc. (ZANECO)
254	2020-120-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Southern Leyte Electric Cooperative, Inc. (SOLECO)

No.	Case No.	Case Title	Applicant/ Respondent
255	2020-121-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	San Fernando Electric Light and Power Company, Inc. (SFELAPCO)
256	2020-122-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Olongapo Electricity Distribution Company, Inc. (OEDC)
257	2020-123-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Agusan del Norte Electric Cooperative, Inc. (ANECO)
258	2020-124-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Aklan Electric Cooperative, Inc. (AKELCO)
259	2020-125-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Biliran Electric Cooperative, Inc. (BILECO)
260	2020-126-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Bukidnon Second Electric Cooperative, Inc. (BUSECO)
261	2020-127-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Camiguin Electric Cooperative, Inc. (CAMELCO)
262	2020-128-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Davao Oriental Electric Cooperative, Inc. (DORECO)
263	2020-129-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Eastern Samar Electric Cooperative, Inc. (ESAMELCO)
264	2020-130-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	First Bukidnon Electric Cooperative, Inc. (FIBECO)
265	2020-131-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	First Catanduanes Electric Cooperative, Inc. (FICELCO)

No.	Case No.	Case Title	Applicant/ Respondent
266	2020-132-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Lubang Electric Cooperative, Inc. (LUBELCO)
267	2020-133-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Mactan Electric Company, Inc. (MECO)
268	2020-134-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Pangasinan III Electric Cooperative, Inc. (PANELCO III)
269	2020-135-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Quezon I Electric Cooperative, Inc. (QUEZELCO I)
270	2020-136-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Samar I Electric Cooperative, Inc. (SAMELCO I)
271	2020-137-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Antique Electric Cooperative, Inc. (ANTECO)
272	2020-138-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Bohol Light Company, Inc. (BLCI)
273	2020-139-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Benguet Electric Cooperative, Inc. (BENECO)
274	2020-140-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Cagayan Electric Light and Power Company (CEPALCO)
275	2020-141-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Ilocos Norte Electric Cooperative, Inc. (INEC)
276	2020-142-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Kalinga Apayao Electric Cooperative, Inc. (KAELCO)

No.	Case No.	Case Title	Applicant/ Respondent
277	2020-143-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Central Pangasinan Electric Cooperative, Inc. (CENPELCO)
278	2020-144-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Sultan Kudarat Electric Cooperative, Inc. (SUKELCO)
279	2020-145-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Bohol I Electric Cooperative, Inc. (BOHECO I)
280	2020-146-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Oriental Mindoro Electric Cooperative, Inc. (ORMECO)
281	2020-147-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Zamboanga del Sur II Electric Cooperative, Inc. (ZAMSURECO II)
282	2020-148-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Sorsogon I Electric Cooperative, Inc. (SORECO I)
283	2020-149-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Aurora Electric Cooperative, Inc. (AURELCO)
284	2020-150-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Batangas II Electric Cooperative, Inc. (BATELEC II)
285	2020-151-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Davao del Sur Electric Cooperative, Inc. (DASURECO)
286	2020-152-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Iloilo II Electric Cooperative, Inc. (ILECO II)
287	2020-153-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Leyte III Electric Cooperative, Inc. (LEYECO III)

No.	Case No.	Case Title	Applicant/ Respondent
288	2020-154-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Misamis Occidental I Electric Cooperative, Inc. (MOELCI I)
289	2020-155-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Tarlac II Electric Cooperative, Inc. (TARELCO II)
290	2020-156-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Zamboanga City Electric Cooperative, Inc. (ZAMCELCO)
291	2020-157-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Zamboanga del Sur I Electric Cooperative, Inc. (ZAMSURECO I)
292	2020-158-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Basilan Electric Cooperative, Inc. (BASELCO)
293	2020-159-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Batangas I Electric Cooperative, Inc. (BATELEC I)
294	2020-160-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Cagayan I Electric Cooperative, Inc. (CAGELCO I)
295	2020-161-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Cagayan II Electric Cooperative, Inc. (CAGELCO II)
296	2020-162-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Camarines Sur I Electric Cooperative, Inc. (CASURECO I)
297	2020-163-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Ibaan Electric Corporation (IEC)
298	2020-164-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Ifugao Electric Cooperative, Inc. (IFELCO)

No.	Case No.	Case Title	Applicant/ Respondent
299	2020-165-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Isabela I Electric Cooperative, Inc. (ISELCO I)
300	2020-166-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Mountain Province Electric Cooperative, Inc. (MOPRECO)
301	2020-167-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Pampanga I Electric Cooperative, Inc. (PELCO I)
302	2020-168-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Quezon II Electric Cooperative, Inc. (QUEZELCO II)
303	2020-169-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Samar II Electric Cooperative, Inc. (SAMELCO II)
304	2020-170-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Camarines Norte Electric Cooperative, Inc. (CANORECO)
305	2020-171-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Leyte II Electric Cooperative, Inc. (LEYECO II)
306	2020-172-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	La Union Electric Company, Inc. (LUECO)
307	2020-173-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	La Union Electric Cooperative, Inc. (LUELCO)
308	2020-174-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Nueva Ecija II Electric Cooperative, Inc. - Area 2 (NEECO II - Area 2)
309	2020-175-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Negros Oriental II Electric Cooperative, Inc. (NORECO II)

No.	Case No.	Case Title	Applicant/ Respondent
310	2020-176-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Northern Samar Electric Cooperative, Inc. (NORSAMELCO)
311	2020-177-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Peninsula Electric Cooperative, Inc. (PENELCO)
312	2020-178-SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the On-going Community Quarantine	Tarlac Electric Inc. (TEI)
313	2020-179-SC	In Re: Violation of Article 9 of the ERC Resolution No. 20, Series of 2009	Camarines Norte Electric Cooperative, Inc. (CANORECO)
314	2020-180-SC	In Re: Violation of Article 9 of the ERC Resolution No. 20, Series of 2009	Abra Electric Cooperative, Inc. (ABRECO)
315	2020-181-SC	In Re: Violation of Article 9 of the ERC Resolution No. 20, Series of 2009	Camiguin Electric Cooperative, Inc. (CAMELCO)
316	2020-182-SC	In Re: Violation of Article 9 of the ERC Resolution No. 20, Series of 2009	Cagayan II Electric Cooperative, Inc. (CAGELCO II)
317	2020-183-SC	In Re: Violation of Article 9 of the ERC Resolution No. 20, Series of 2009	Agusan del Sur Electric Cooperative, Inc. (ASELCO)
318	2020-184-SC	In Re: Violation of Article 9 of the ERC Resolution No. 20, Series of 2009	First Bukidnon Electric Cooperative, Inc. (FIBECO)
319	2020-185-SC	In Re: Violation of Article 9 of the ERC Resolution No. 20, Series of 2009	First Laguna Electric Cooperative, Inc. (FLECO)
320	2020-186-SC	In Re: Violation of Article 9 of the ERC Resolution No. 20, Series of 2009	Cotabato Electric Cooperative, Inc. (COTELCO)
321	2020-187-SC	In Re: Violation of Article 9 of the ERC Resolution No. 20, Series of 2009	Davao Oriental Electric Cooperative, Inc. (DORECO)
322	2020-188-SC	In Re: Violation of Article 9 of the ERC Resolution No. 20, Series of 2009	Lanao del Norte Electric Cooperative, Inc. (LANECO)
323	2020-189-SC	In Re: Violation of Article 9 of the ERC Resolution No. 20, Series of 2009	La Union Electric Cooperative, Inc. (LUELCO)
324	2020-190-SC	In Re: Violation of Article 9 of the ERC Resolution No. 20, Series of 2009	Iloilo II Electric Cooperative, Inc. (ILECO II)

No.	Case No.	Case Title	Applicant/ Respondent
325	2020-191-SC	In Re: Violation of Article 9 of the ERC Resolution No. 20, Series of 2009	Ilocos Norte Electric Cooperative, Inc. (INEC)
326	2020-192-SC	In Re: Violation of Article 9 of the ERC Resolution No. 20, Series of 2009	Ilocos Sur Electric Cooperative, Inc. (ISECO)
327	2020-193-SC	In Re: Violation of Article 9 of the ERC Resolution No. 20, Series of 2009	Central Pangasinan Electric Cooperative, Inc. (CENPELCO)



Decisions Promulgated in 2020



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A. Price Determination Methodology (PDM)

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
1	29 December	20 August 2020	2017-042 RC	In the Matter of the Application for the Approval of the Price Determination Methodology for the Wholesale Electricity Spot Market (WESM)	Philippine Electricity Market Corporation (PEMC)	<p>WHEREFORE, the foregoing premises considered, the Application filed by the Philippine Electricity Market Corporation (PEMC) for the approval of the Price Determination Methodology (PDM) for the Wholesale Electricity Spot Market (WESM), is hereby APPROVED WITH MODIFICATION, subject to the following conditions:</p> <ol style="list-style-type: none"> 1. Module 1: Market Dispatch Optimization Model (MDOM) <ol style="list-style-type: none"> 1.1 Shortening of Dispatch Interval <ol style="list-style-type: none"> 1.1.1 PEMC is hereby DIRECTED to submit a proposal for the possible compensation of displaced generators by the participants that did not comply with the WESM Rules. 1.2 Required Inputs of the MDOM <ol style="list-style-type: none"> 1.2.1 PEMC is hereby DIRECTED to undertake the following: <ol style="list-style-type: none"> 1.2.1.1 Monitor the Trading Participants' submission of forecasted offers that will ensure the accuracy of the look-ahead projections; 1.2.1.2 Study or conduct a survey on the customers'

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>awareness of, interest in, and preparedness for demand bidding; and</p> <p>1.2.1.3 Monitor strictly the submission of load levels of non-scheduled generating units and the projected output of the Renewable Energy Unit.</p> <p>1.2.2 PEMC is hereby DIRECTED as follows:</p> <p>1.2.2.1 The Load Forecasting/ Load Projection input in the MDOM should come from the Market Operator (MO) instead of the System Operator (SO); and</p> <p>1.2.2.2 The Reserve Requirement input in the MDOM should come from the SO instead of the MO. In providing the Reserve Requirements, the SO should use the results of the Week-Ahead Projection (WAP), Day-Ahead Projection (DAP) and Hour-Ahead Projection (HAP).</p> <p>1.2.3 The SO is hereby DIRECTED to</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>consider the results of the HAP as one of the bases for the Reserve Requirements since it will be aligned with the proposed shortened trading interval;</p> <p>1.2.4 PEMC is hereby DIRECTED to ensure that the functionalities of the NMMS have the ability to update the MDOM inputs whenever necessary in the light of the changes in the WESM Timetable;</p> <p>1.3 Objective Function</p> <p>The following are hereby adopted by the Commission:</p> <p>1.3.1 The Constraint Violation Penalties (CVP) pertaining to the Nodal Value of Lost Load (Nodal VOLL) is a system-wide value to differentiate it from the Cost of Load Curtailment shown as $\sum_c^{E_c} [(CQ_{c,i})(CP_{c,i})]$ which should be clarified in the approved PDM;</p> <p>1.3.2 The word “amount” in the description of CV_{constr}^t in the CVP formula found in Section 1.1 of Appendix A of the approved PDM shall be amended, and in</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>its place, the word “quantity” shall be used to remove any ambiguity; and</p> <p>1.3.3 HAP is used in place of the Real-Time Dispatch (RTD) during intervals where there are no RTD prices and schedules which have been determined, provided, that the HAP projection is improved.</p> <p>1.4 Dispatch Constraints</p> <p>1.4.1 PEMC is hereby DIRECTED to provide sample calculations in the PDM Manual on how slack variables for under-generation (Q_{UG}) and over-generation (Q_{OG}) are used;</p> <p>1.4.2 PEMC is hereby DIRECTED to include in the PDM Manual a comprehensive description of EN_{Load}^t, incorporating the definition of price-sensitive load, to wit:</p> <p>EN_{Load}^t is defined as the load energy consumption of variable demand (price-sensitive or curtailable), as such, the left-hand side of the system power balance equation refers to the (sum of generation) less (sum of price-sensitive load). If the bid of the price-sensitive load clears the market then EN_{Load}^t will represent the MW consumption of the</p>

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						<p>price-sensitive load and the MDOM will schedule generation to cover both the price-sensitive load and energy requirement. If its bid does not clear then it will be scheduled at O MW, essentially curtailing it relative to its projected consumption or MW bid, and the MDOM will only schedule generation to cover the energy requirement. To put it in another perspective,</p> $EN_{Load}^t = MW_{Projected_{Load}} - MW_{Curtailed_{Load}}."$ <p>1.4.3 PEMC is hereby DIRECTED to ensure that the implementation of the Islanded Operation is properly coordination with the SO in order to achieve the mechanism's objective. The SO must be aware of this new feature and must be well versed in communicating islanding instructions to the participants and the MO using the NMMS;</p> <p>1.4.4 Pending the promulgation by the DOE of a policy relating to ancillary services which include, among others, harmonization of all ancillary service-related issuances and other rules and manuals including the PDM, the status quo on the regional reserve requirements SHALL BE</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>OBSERVED.</p> <p>Likewise, only current Reserve Provider Capacity Caps are hereby ADOPTED. As with the other reserve related features, this shall be subject to the AS Policy to be promulgated by the DOE;</p> <p>1.4.5 PEMC is hereby DIRECTED to conduct a study simulating the possible market results of utilizing the bipolar design of the Luzon-Leyte High-Voltage, Direct Current (HVDC) link;</p> <p>1.4.6 PEMC is hereby DIRECTED to include the definition and the detailed formulation of Nodal Energy Balance Constraint in the PDM Manual;</p> <p>1.4.7 Pending the promulgation by the DOE of a policy relating to ancillary services which include, among others, harmonization of all ancillary service-related issuances and other rules and manuals including the PDM, the status quo on the reserve capacity limits SHALL BE OBSERVED;</p> <p>1.4.8 PEMC is hereby DIRECTED to</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>conduct a study and provide a recommendation to address the reduced feasible area for regulation due to combined ramping limit of energy and reserves;</p> <p>1.4.9 PEMC is hereby DIRECTED to implement the Combined Energy and Reserve Limit, subject to the improvement of the formula, specifically in determining the exact coefficient values to be used with regard to Regulating Reserve Raise and Contingency Reserve Raise. Any modification in the limits for other types of Reserve should be in accordance with the harmonized ancillary service-related issuances;</p> <p>1.4.10 PEMC is hereby DIRECTED to conduct a study on the possible constraints to be imposed on the non-conventional operational modes for a more optimal dispatch; and</p> <p>1.4.11 The status quo on the reserve ramping limit SHALL BE OBSERVED.</p> <p>1.5 Tie-Breaking of Equivalent Offers</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>The formula for the Tie-Breaking of equivalent offers is hereby REVISED as follows:</p> $\frac{BQ_{k,1}^l}{BQ_{k,1}^l} - \frac{BQ_{k,2}^l}{BQ_{k,2}^l} + \overline{Slack}_{TB,k}^1 - \underline{Slack}_{TB,k}^1 = 0$ <p>Further, PEMC is hereby DIRECTED to include in the PDM Manual the complete formula for the tie-breaking process shown above, including the consideration for the equipment limitations, Demand Bids, and the definition and formula for the “incentive term.”</p> <p>1.6 Priority Scheduling</p> <p>1.6.1 The economic dispatch of PMIN is hereby ADOPTED to allow generation companies to manage their resources efficiently and to promote a more transparent self-commitment which could in turn reduce the capacity gap in the market; and</p> <p>1.6.2 PEMC is hereby DIRECTED to include in the PDM Manual the procedures in prioritizing the curtailing of generation of units belonging to the same group. Correspondingly, the priority numbers in the approved PDM Appendix A.3 should specified.</p> <p>1.7 Constraint Violation Coefficient (CVC)</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>1.7.1 The inclusion of Self-Scheduled Generation types in the CVC is hereby ADOPTED;</p> <p>1.7.2 PEMC is hereby DIRECTED to identify separate constraints for each type of Self-Scheduled generation in accordance with Clause 3.6.1.8 of the WESM Rules;</p> <p>1.7.3 The status quo for the central scheduling of energy and reserves and the CVCs for reserves pursuant to DOE Department Circular No. DC2019-12-0018 SHALL BE OBSERVED until the issuance and adoption of the new reserve classification by the DOE; and</p> <p>1.7.4 PEMC is hereby DIRECTED to submit a joint study by PEMC and MERALCO on the modeling of the sub-transmission assets of MERALCO.</p> <p>1.8 Outputs from the MDOM</p> <p>1.8.1 The Non-Zero Constraints Violation Variables as new MDOM outputs are hereby ADOPTED; and</p> <p>1.8.2 The inclusion of the HAP in the</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>WESM timetable is hereby ADOPTED.</p> <p>1.9 Locational Marginal Price (LMP)</p> <p>1.9.1 PEMC is hereby DIRECTED to monitor transmission losses and the impact on the dispatch solution, including a detailed plan of action to address any issues found, and to SUBMIT to the Commission a quarterly report on the same no later than the last day of the month following the period in review;</p> <p>1.9.2 The formula for the Congestion Cost is hereby ADOPTED provided that the formula for determining the Sensitivity Factor should be included in the Detailed Mathematical Formulation; and</p> <p>1.9.3 The LMP formula which effectively retains the basis for the derivation of the LMP which is the sum of the SMP, MLC, and the MCC is hereby ADOPTED.</p> <p>1.10 Application of WESM Price</p> <p>During conditions when an interval is subject to both the</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>Secondary Price Cap and Administered Price, the lower price between these two (2) prices shall apply.</p> <p>1.11 Final Nodal Energy Dispatch Price (FEDP) for Customer Zones</p> <p>1.11.1 The FEDP for Customer Zonal Pricing is hereby ADOPTED, which shall be used under applicable circumstances, and subject to the approval of such customer zones by the Commission; and</p> <p>1.11.2 In the event that an application for a customer zone is filed for confirmation by the Commission, the same shall be in accordance with Section 3.2.3 of the WESM Rules.</p> <p>1.12 Automatic Pricing Re-Run</p> <p>1.12.1 The status quo on the pricing mechanisms during under-generation and over-generation SHALL BE OBSERVED; and</p> <p>1.12.2 Except for under-generation and over-generation re-run prices, Automatic Pricing Re-Run is hereby ADOPTED.</p> <p>1.13 Market (Manual) Pricing Re-Run to Address Pricing Errors</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>Manual market pricing re-run is hereby ADOPTED for implementation, only as the need arises.</p> <p>1.14 Audit Findings on MDOM</p> <p>1.14.1 The recommendation of IES on the improvement of the Post-Market Run Calculation documentation is hereby ADOPTED except for ID 4 considering that the Pay-As-Bid Mechanism shall no longer apply for Constrained-On Plants.</p> <p>1.15 Parallel Operations Program (POP)</p> <p>1.15.1 PEMC is hereby DIRECTED to submit the comparative MMS and NMMS MAPE result based on the POP until Go-Live; and</p> <p>1.15.2 PEMC is hereby DIRECTED to coordinate its continuous efforts closely with DOE and the Commission to ensure that the Trading Participants are well informed of and familiar with the NMMS prior to commercial operations through capacity building, training programs, and</p>

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						<p>webinars, among others.</p> <p>1.16 Market Readiness Assessment</p> <p>1.16.1 The findings of Sapere on the market readiness criteria are hereby ADOPTED;</p> <p>1.16.2 PEMC is hereby DIRECTED to comply and satisfy the criteria recommended by Sapere prior to the commercial operation of the NMMS or Go-Live;</p> <p>1.16.3 PEMC is hereby DIRECTED to submit proof on the forecast accuracy improvement within fifteen (15) days from receipt of this Decision. This proof of improvement of the PEMC's forecast accuracy should be in place before Go-Live;</p> <p>1.16.4 PEMC is hereby DIRECTED to submit, within fifteen days from receipt of this Decision, a certification to the effect showing that the DAP stability and performance have been improved and/or the operational performance targets for DAP have been relaxed by</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>agreement with PEMC, and dispatch protocol have been aligned;</p> <p>1.16.5 PEMC is hereby DIRECTED to undertake monitoring of market participants' compliance with the new metering requirements; and</p> <p>1.16.6 PEMC is hereby DIRECTED to implement the necessary measures to address the market readiness issues in Mindanao prior to Go-Live, except for the conduct of follow-up trainings and Trading Participants' connectivity and access to data, which can be completed through a continuous program after Go-Live. A report shall be submitted by PEMC on the progress of these measures within fifteen (15) days from receipt of this Decision.</p> <p>2. Module 2: Price Substitution Methodology (PSM)</p> <p>2.1 Price Trigger Factor (PTF)</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>2.1.1 The PTF formula is hereby ADOPTED with MODIFICATION as follows:</p> $PTF = ABS \left(\frac{\sum_{i \in J} [(EDS_{i,j}) * (EDP_{i,j} - NWAP_i)^2]}{\sum_{i \in J} (EDS_{i,j})} \right)$ <p>Where: J refers to the set of all resources $EDS_{i,j}$ refers to the energy dispatch schedule of resource j at dispatch interval i $EDP_{i,j}$ refers to the nodal energy dispatch price of resource j at dispatch interval i $NWAP_i$ refers to the weighted average price of all resources and computed as:</p> $NWAP_i = \frac{\sum_{i \in J} (EDP_{i,j} * EDS_{i,j})}{\sum_{i \in J} (EDS_{i,j})}$ <p>2.1.2 PEMC is hereby DIRECTED to make the necessary software amendment to reflect the approved modified PTF formula;</p> <p>2.1.3 PEMC is hereby DIRECTED to implement the PSM only when the PTF exceeds the thresholds. Particularly, the application of PSM shall be subject to the conditions set by the Commission under Section 4.2.1 of this Decision and only in the region affected by network congestion when any of the following instances are present:</p> <ol style="list-style-type: none"> The HVDC is on outage Interconnection is not operational; or The HVDC has zero (0) schedule.

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>2.1.4 The new threshold level shall be subject to the Commission's approval upon endorsement by the PEM Board, with such approval taking effect on the next billing month from date of approval.</p> <p>2.2 Substituted Prices for Generators</p> <p>PEMC is hereby DIRECTED as follows:</p> <p>2.2.1 To settle the constrained-on generators at the unconstrained solution price, thus making it a price taker;</p> <p>2.2.2 Constrained-on generators shall be eligible to claim for additional compensation, subject to the pertinent rules and guidelines relative thereto; and</p> <p>2.2.3 WESM customers and end-users shall not be made to pay for quantities that have not been actually generated and delivered, including by constrained-off generators.</p> <p>2.3 Substituted Prices for Customers</p> <p>2.3.1 The PMS formula for</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>customers, wherein the total generator payments are divided by the total customer schedules, is hereby ADOPTED; and</p> <p>2.3.2 PEMC is hereby DIRECTED to submit an annual report on or before January 25th of the succeeding year, showing the variance between using the customer schedules and metered quantity, and the possible impact on the substituted customer price.</p> <p>2.4 Regional Price Substitution Methodology</p> <p>2.4.1 The Commission reiterates that the Regional PSM shall only be applied to the region affected by network congestion subject to the conditions set forth in Section 2.1.2 above;</p> <p>2.4.2 PEMC is hereby DIRECTED to submit, within three (3) months from the promulgation of the Decision, a proposed PTF for the following regions:</p> <p>(a) Luzon only; and</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>(b) Visayas only.</p> <p>2.4.3 PEMC is hereby DIRECTED to implement an interim PTF for Mindanao using the current PTF for the combined Luzon and Visayas, subject to annual review. Once WESM data are available, a proposal to adjust the PTF may be filed with the Commission for approval; and</p> <p>2.4.4 PEMC is hereby DIRECTED to submit, within three (3) months from the promulgation of the Decision, a proposed interim PTF for the following regional combination:</p> <p>(a) Visayas-Mindanao; and</p> <p>(b) Luzon-Visayas-Mindanao</p> <p>2.5 Other Directives</p> <p>2.5.1 PEMC is hereby DIRECTED to implement a transition period of three (3) years commencing upon promulgation of the Decision, within which time the PTF for Luzon and Visayas, and the</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>interim PTF for Mindanao, and the regional combinations as stated herein, shall be proposed by PEMC, and approved by the Commission;</p> <p>2.5.2 During this transition period, PEMC shall study the congestion issues experienced by the regions, taking into consideration the state of infrastructure of transmission and distribution facilities, and how these conditions affect the PTF and the pricing of electricity, and shall submit pertinent recommendations relevant to the study;</p> <p>2.5.3 The following provision in the current PSM is hereby RETAINED in the PDM Manual:</p> <p>The dispatch schedules arrived at in the original (constrained) market solution for the relevant trading interval will stand and will be the basis for dispatch by the System Operator irrespective of the results of the unconstrained solution. Re-dispatch of generation will be implemented by the System Operator in accordance with relevant provisions of the WESM Rules and manuals,</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>the Philippine Grid Code and other relevant rules, regulations, issuances, guidelines and procedures.</p> <p>2.5.4 PEMC is hereby DIRECTED to submit a study or discussion paper regarding the readiness of the market for the implementation of financial transmission rights and the possible impact of the same.</p> <p>3. Module 3: Administered Price Determination Methodology (APDM)</p> <p>3.1 Guiding Principles</p> <p>The following, along with the other Guiding Principles under Section 7.1.2 of the proposed PDM, are ADOPTED accordingly for inclusion in the PDM Manual:</p> <p>3.1.1 Item “e” of the Guiding Principles in the current APDM is hereby MAINTAINED and shall be included in the PDM Manual in so far as using the Administered Price for settlement during Market Intervention or Market Suspension;</p> <p>3.1.2 Item “f” of the Guiding Principles in the new APDM is hereby ADOPTED as it</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>introduces the new methodology of pricing for islanded operation; and</p> <p>3.1.3 Item “g” of the Guiding Principles is ADOPTED in the new APDM since all prices in the WESM should apply only to spot transactions.</p> <p>3.2 Generator Energy Administered Price</p> <p>3.2.1 For the Generator Energy Administered Price, the use of the snapshot quantities instead of the metered quantity is hereby ADOPTED for settlement-ready prices, for more timely and transparent pricing in the WESM;</p> <p>3.2.2 PEMC is hereby DIRECTED to submit a study on the proposed AP methodology that will be applicable in instances of prolonged implementation of Market Intervention or Market Suspension, spanning a period of over one (1) month, incorporating</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>similarity of conditions i.e. supply/ demand levels and supply margin;</p> <p>3.2.3 In cases of implementation of Market Intervention or Market Suspension of one (1) month or less, the following formulas are hereby ADOPTED with MODIFICATION based on specific circumstance:</p> <p>3.2.3.1 Two (2) or More Non-Administered Similar Trading Intervals</p> <p>The following situations are covered by the formula indicated hereunder, subject to the further distinctions as explained below:</p> <p>a) Two (2) FEDP and Two (2) EAP = FEDP</p> <p>b) One (1) EAP with three (3) FEDP = FEDP</p> <p>3.2.3.1.1 Generator Has Snapshot Quantity</p> <p>In case the generator has snapshot quantity, the formula for the computation of EAP shall be as follows:</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						$EAP_{k,D,i} = \frac{\sum_{d=D-n}^{D-1} (FEDP_{k,d,i} * SQ_{k,d,i})}{\sum_{d=D-n}^{D-1} SQ_{k,d,i}}$ <p>Where:</p> <p>$EAP_{k,D,i}$ energy administered price for generator resource k at dispatch interval i within trading day D</p> <p>$FEDP_{k,d,i}$ final nodal energy dispatch price for generator resource k for dispatch interval i within trading day d</p> <p>$SQ_{k,d,i}$ snapshot quantity for generator resource k at dispatch interval i within trading day d</p> <p>D current trading day</p> <p>$D-n$ nth most recent similar trading day of D</p> <p>n number of similar trading days and similar dispatch intervals that have not been administered from the four (4) most recent similar trading day and similar dispatch intervals</p> <p>3.2.3.1.2 Generator Has No Snapshot Quantity</p> <p>In case the generator has no snapshot quantity, the formula for the computation of EAP shall be as follows:</p> $EAP_{k,D,i} = \frac{\sum_{d=D-n}^{D-1} FEDP_{k,d,i}}{n}$ <p>Where:</p> <p>$EAP_{k,D,i}$ energy administered price for generator resource k for dispatch interval i within trading day D</p> <p>$FEDP_{k,d,i}$ final nodal energy dispatch price for generator resource k for dispatch interval i within trading day d</p> <p>D trading day with dispatch interval under market intervention or market suspension</p> <p>$D-n$ nth most recent non-administered similar trading day and similar dispatch interval</p> <p>n number of similar trading days and dispatch intervals</p> <p>3.2.3.2 Three (3) or More Similar Trading Intervals are Administered</p> <p>The following situations are covered by the formula indicated hereunder, subject to the further distinction as explained below:</p> <p>a) One (1) FEDP with three (3) EAP = EAP</p> <p>b) Four (4) EAP = EAP</p> <p>3.2.3.2.1 Generator Has Snapshot Quantity</p> <p>In case the generator has snapshot quantity, the formula for the computation of EAP shall be as follows:</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						$EAP_{k,D,i} = \frac{\sum_{d=D-1}^{D-n} (EAP_{k,d,i} * SQ_{k,d,i})}{\sum_{d=D-1}^{D-n} SQ_{k,d,i}}$ <p>Where:</p> <p>$EAP_{k,D,i}$ energy administered price for generator resource k at dispatch interval i within trading day D</p> <p>$EAP_{k,d,i}$ energy administered price for generator resource k for dispatch interval i within trading day d</p> <p>D trading day with dispatch interval under market intervention or market suspension</p> <p>$d = D-n$ n^{th} most recent similar trading day and similar dispatch interval</p> <p>n number of similar trading days and similar dispatch intervals that have not been administered from the four (4) most recent similar trading day and similar dispatch intervals</p> <p>3.2.3.2.2 Generator Has no Snapshot Quantity</p> <p>In case the generator has no snapshot quantity, the formula for the computation of the EAP shall be as follows:</p> $EAP_{k,D,i} = \frac{\sum_{d=D-1}^{D-n} EAP_{k,d,i}}{n}$ <p>Where:</p> <p>$EAP_{k,D,i}$ energy administered price for generator resource k for dispatch interval i within trading day D</p> <p>$EAP_{k,d,i}$ energy administered price for generator resource k for dispatch interval i within trading day d</p> <p>D trading day with dispatch interval under market intervention or market suspension</p> <p>$d = D-n$ n^{th} most recent similar trading day and similar dispatch interval</p> <p>n number of similar trading days and dispatch intervals</p> <p>3.2.3.3 In case a generator resource does not have final nodal energy dispatch prices in the preceding four (4) most recent similar trading days and similar dispatch intervals, the energy administered price for that generator resource shall be calculated as follows:</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						$EAP_{k,D} = \frac{\sum_{k' \in K_D} (EAP_{k',D} * SQ_{k',D})}{\sum_{k' \in K_D} SQ_{k',D}}$ <p>Where:</p> <p>$EAP_{k,D}$ refers to the energy administered price for generator resource k for dispatch interval i within trading day D</p> <p>$EAP_{k',D}$ refers to the energy administered price for generator resource k' for dispatch interval i within trading day D</p> <p>$SQ_{k,D}$ refers to the snapshot quantity for generator resource k at dispatch interval i within trading day D</p> <p>D refers to the trading day with dispatch interval under market intervention or market suspension</p> <p>K_D refers to the set of generator resources with positive snapshot quantities at dispatch interval i</p> <p>k' refers to a generator resource with positive snapshot quantity at dispatch interval i except for generator resource k</p> <p>3.3 Interim Generator EAP</p> <p>The following are hereby ADOPTED:</p> <p>3.3.1 The historical LMP of the succeeding hour ex-post price of the similar day shall be used as the Interim Generator EAP for Luzon and/or Visayas;</p> <p>3.3.2 The average effective monthly rate per fuel or technology type shall be used as the Interim AP for Mindanao generators;</p> <p>3.3.3 The definition of N_f shall refer to the number of generator resource in the region, with fuel type "f", wherein Market Intervention/ Market Suspension was applied;</p> <p>3.3.4 In case the Visayas-Mindanao high voltage connection is completed during the first four (4) weeks of the enhanced WESM</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>operation, the following formula shall be applied for the generators in Mindanao:</p> $EAP_{k,D,i} = \frac{\sum_{k' \in K_i} (EAP_{k',D,i} * SQ_{k',D,i})}{\sum_{k' \in K_i} SQ_{k',D,i}}$ <p>Where: $EAP_{k,D,i}$ refers to the energy administered price for generator resource k for dispatch interval i within trading day D $EAP_{k',D,i}$ refers to the energy administered price for generator resource k' for dispatch interval i within trading day D $SQ_{k,D,i}$ refers to the snapshot quantity for generator resource k at dispatch interval i within trading day D D refers to the trading day with dispatch interval under market intervention or market suspension K_i refers to the set of generator resources with positive snapshot quantities at dispatch interval i k' refers to a generator resource with positive snapshot quantity at dispatch interval i except for generator resource k</p> <p>3.4 Customer Energy Administered Price</p> <p>The following are hereby ADOPTED:</p> <p>3.4.1 The use of Snapshot Quantities instead of Metered Quantities;</p> <p>3.4.2 Inclusion of a specific section for the computation of the Customer EAP since the same reflects a more transparent price of imported or exported regional quantities;</p> <p>3.4.3 The energy administered price for all customer resources shall be calculated as follows:</p> $EAP_{b,i} = \frac{\sum_{k \in K_i} (EAP_{k,i} * SQ_{k,i})}{\sum_{k \in K_i} SQ_{k,i}}$ <p>Where: $EAP_{b,i}$ refers to the energy administered price for customer resource b for dispatch interval i $EAP_{k,i}$ refers to the energy administered price for generator resource k at dispatch interval i $SQ_{k,i}$ refers to the snapshot quantity for generator resource k at dispatch interval i $SQ_{b,i}$ refers to the snapshot quantity for customer resource b at dispatch interval i K_i refers to the set of generator resources with positive snapshot quantities at dispatch interval i B refers to the set of all customer resources at dispatch interval i</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>3.4.4 Regional Application</p> <p>The Administered Price is to be applied in the region where the Market Suspension or Market Intervention is declared. For this purpose, the regions are Luzon, Visayas and Mindanao.</p> <p>3.4.4.1 The formula for the customer EAP when the Administered Region (AR) is Importing from the Non-Administered Region (NAR) shall be as follows:</p> $EAP_{b,i} = \frac{\sum_{k \in K_i} (EAP_{k,i} * SQ_{k,i}) + (SQ_{ITC,i} * GWAP_{NAR,i})}{\sum_{b \in B_i} SQ_{b,i}}$ <p>Where: $EAP_{k,i}$ refers to the energy administered price for generator resource k for dispatch interval i $EAP_{b,i}$ refers to the energy administered price for generator resource b for dispatch interval i $SQ_{k,i}$ refers to the snapshot quantity for generator resource k for dispatch interval i $SQ_{ITC,i}$ refers to the snapshot quantity of the interconnection for dispatch interval i $GWAP_{NAR,i}$ refers to the generator weighted average price in the non-administered region using energy dispatch schedule for dispatch interval i $SQ_{b,i}$ refers to the snapshot quantity for customer resource b at dispatch interval i K_i refers to the set of generator resources in the region under market suspension or market intervention with positive energy dispatch schedule for dispatch interval i B_i refers to the set of all customer resources in the region under market suspension or market intervention at dispatch interval i</p> <p>3.4.4.2 The formula for customer EAP when the Administered Region (AR) is Exporting to the Non-Administered Region (NAR) shall be as follows:</p> $EAP_{b,i} = \frac{\sum_{k \in K_i} (EAP_{k,i} * SQ_{k,i}) - (SQ_{ITC,i} * GWAEAP_i)}{\sum_{b \in B_i} SQ_{b,i}}$ <p>Where: $EAP_{k,i}$ refers to the energy administered price for customer resource b for dispatch interval i $EAP_{b,i}$ refers to the energy administered price for generator resource k for dispatch interval i $SQ_{k,i}$ refers to the snapshot quantity for generator resource k at dispatch interval i $SQ_{ITC,i}$ refers to the snapshot quantity of the interconnection at dispatch interval i $GWAEAP_i$ refers to the generator weighted average energy administered price using snapshot quantity for dispatch interval i $SQ_{b,i}$ refers to the snapshot quantity (in MW) for customer resource b for dispatch interval i K_i refers to the set of generator resources in the region under market suspension or market intervention with positive energy dispatch schedule for dispatch interval i B_i refers to the set of all customer resources in the region under market suspension or market intervention for dispatch interval i</p> <p>3.4.4.3 The formula for the</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive												
						<div>adjustment in customer FEDP when the Non-Administered Region is importing from the Administered Region shall be follows:</div> <div>$NARAPA_{b-NAR,j} = \frac{SQ_{ITC,j} * (GWAEAP_j - GWAP_{NAR,j})}{\sum_{b \in B-NAR,j} EDS_{b-NAR,j}}$</div> <div>Where: <div><div>$NARAPA_{b-NAR,j}$</div><div>refers to the non-administered region administered price adjustment for a customer resource within the non-administered region for dispatch interval j</div></div><div><div>$SQ_{ITC,j}$</div><div>refers to the snapshot quantity of the interconnection for dispatch interval j</div></div><div><div>$GWAP_{NAR,j}$</div><div>refers to the generator weighted average price at the non-administered region using energy dispatch schedule for dispatch interval j</div></div><div><div>$GWAEAP_j$</div><div>refers to the generator weighted average energy administered price using snapshot quantity for dispatch interval j</div></div><div><div>$EDS_{b-NAR,j}$</div><div>refers to the energy dispatch schedule of customer resource b within the non-administered region for dispatch interval j</div></div><div><div>$B-NAR$</div><div>refers to the set of all customer resources within the non-administered region for dispatch interval j</div></div><div><div>$b-NAR$</div><div>refers to a customer resource within the non-administered region</div></div></div> <div>3.5 IES Recommendation</div> <div>The following recommendations by the Intelligent Energy Systems Pty. Ltd. (IES), in its audit for the improvement of the documentation process for inclusion in the PDM Manual, are hereby ADOPTED:</div> <div><table><tr><th>ID</th><th>Reference</th><th>IES' Recommendation</th></tr><tr><td>1</td><td>Clauses 7.3.3, 7.3.4 of the proposed PDM</td><td>The definition of GWAP (NAR,j) to state that the RTD LMP be used as the price in the calculation</td></tr><tr><td>2</td><td>Clause 7.3.4 of the proposed PDM</td><td>A statement explaining that the NARAPA is applied to the final DIPC, not to the Administered LMP</td></tr><tr><td>3</td><td>Clauses 7.3.1, 7.3.2, 7.3.3 of the proposed PDM</td><td>All variables (including $EAP(b, i)$) in each formula need the subscript D_i to indicate that the values from the current market day are being used</td></tr></table></div> <div>4. Module 4: Billing and Settlement</div> <div>4.1 Energy Trading Amount (ETA)</div> <div>4.1.1 The following formula for both generators and customers is hereby ADOPTED:</div>	ID	Reference	IES' Recommendation	1	Clauses 7.3.3, 7.3.4 of the proposed PDM	The definition of GWAP (NAR,j) to state that the RTD LMP be used as the price in the calculation	2	Clause 7.3.4 of the proposed PDM	A statement explaining that the NARAPA is applied to the final DIPC, not to the Administered LMP	3	Clauses 7.3.1, 7.3.2, 7.3.3 of the proposed PDM	All variables (including $EAP(b, i)$) in each formula need the subscript D_i to indicate that the values from the current market day are being used
ID	Reference	IES' Recommendation																
1	Clauses 7.3.3, 7.3.4 of the proposed PDM	The definition of GWAP (NAR,j) to state that the RTD LMP be used as the price in the calculation																
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3	Clauses 7.3.1, 7.3.2, 7.3.3 of the proposed PDM	All variables (including $EAP(b, i)$) in each formula need the subscript D_i to indicate that the values from the current market day are being used																

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						$ETA_{p,h} = \sum_{n \in N_p} \left(\sum_{i \in N_p} (FEDP_{n,i} \cdot GESQ_{n,i}) - \sum_{b \in B_i} (FEDP_{p,b,i} \cdot BCQ_{p,b,i}) \right)$ <p>Where:</p> <p>$ETA_{p,h}$ refers to the energy trading amount of trading participant p at settlement interval h</p> <p>$FEDP_{n,i}$ refers to the final energy dispatch price of market trading node n at dispatch interval i in settlement interval h</p> <p>$GESQ_{n,i}$ refers to the gross energy settlement quantity for market trading node n at dispatch interval i in settlement interval h</p> <p>N_p refers to the set of market trading nodes assigned to trading participant p</p> <p>$FEDP_{p,b,i}$ refers to the reference final nodal energy dispatch price for the bilateral contract quantity between trading participant p and counterparty b at dispatch interval i in settlement interval h (default is generator $FEDP$)</p> <p>$BCQ_{p,b,i}$ refers to the bilateral contract quantity between trading participant p and counterparty b at dispatch interval i in settlement interval h</p> <p>B_i refers to the set of counterparties that trading participant p has a contract with at dispatch interval i</p> <p>4.1.2 PEMC is hereby DIRECTED to conduct a validation study of the impact on settlement of Trading Participants' over-declaration of BCQ and to submit the results thereof to the Commission, including relevant data pertinent to this study, within six (6) months from the promulgation of the Decision.</p> <p>4.2 Aggregate Trading Amount</p> <p>The formula for the Aggregate Trading Amount, which shall be equivalent to the ETA for energy-only, pending the harmonization of ancillary service-related issuances, is hereby ADOPTED as follows:</p> $TA_{p,h} = ETA_{p,h}$ <p>Where:</p> <p>$TA_{p,h}$ refers to the aggregate trading amount of trading participant P for settlement interval h</p> <p>$ETA_{p,h}$ energy Trading Amount of participant P for settlement interval h</p> <p>4.3 Compensation of Must-Run Units (MRUs)</p> <p>The formula for the MRU Quantity is hereby ADOPTED as follows:</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>$MRU\ Quantity_{k,i} = GESQ_{k,i} - BCQ_{k,i} - Incidental\ Energy_{k,i}$</p> <p>Where:</p> <p>$GESQ_{k,i}$ refers to the gross energy settlement quantity for generator resource k at dispatch interval i</p> <p>$BCQ_{k,i}$ refers to the bilateral contract quantity declared for generator resource k at dispatch interval i</p> <p>$Incidental\ Energy_{k,i}$ refers to the incidental energy of generator resource k at dispatch interval i which shall be determined by the System Operator</p> <p>If MRU Quantity is negative, then the quantity is set to zero (o).</p> <p>4.4 Additional Compensation</p> <p>PEMC is hereby DIRECTED to include the following pricing conditions among those that may be entitled to additional compensation, subject to the necessary application and approval processes and procedures:</p> <ul style="list-style-type: none"> i. Market suspension or market intervention; ii. Designated as an MRU; iii. Constrained-on plants during PSM; iv. Constrain-on generators re-dispatched by the SO above its RTD Schedule, in accordance with the WESM Merit Order Table (MOT); or v. Secondary Price Cap (SPC). <p>4.4.1 Verification of Data</p> <p>For verification of data for additional claim, the following procedures are hereby ADOPTED:</p> <p>4.4.1.1 Must Run Unit</p> <p>4.4.1.1.1 The SO shall submit all reports of MRU events to the</p>

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						<p>PEMC for purposes of MRU settlement;</p> <p>4.4.1.1.2 Each generator shall validate all the data related to MRU contained in the Dispatch Deviation Report and System Operator Report of MRU events, as published by the PEMC in the Market Information Website. Any discrepancy in these reports shall be reported by the generator to the PEMC within two (2) weeks after the PEMC's publication of these reports. Failure by the generator to report to the PEMC any discrepancy within the period defined herein shall render the MRU data relevant to the generator final; and</p> <p>4.4.1.1.3 To validate the accuracy of the claim, the SO and the generator shall conduct the necessary reconciliation within two (2) weeks from receipt of the</p>

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						<p>validation request from the PEMC. Otherwise, the claim shall be submitted as disputed under the dispute resolution process of the WESM.</p> <p>4.4.1.2 Secondary Price Cap Mechanism</p> <p>PEMC shall validate any discrepancy between the generator schedule and actual dispatch. If the deviation was instructed by the SO, the actual generation shall be used as the final quantity. If the deviation is above the upper limit of the allowable RTD deviation, the scheduled generation shall be used as the final quantity. If the deviation is below the lower limit of the allowable RTD deviation, the actual generation shall be used as the final quantity.</p> <p>4.4.1.3 Administered Price</p> <p>Each generator shall validate all the data related to actual dispatch during Market Intervention or Market Suspension, as instructed by the SO. Any discrepancy between the SO instruction and the recorded actual dispatch shall be reported by the generator to PEMC within two (2) weeks after the actual dispatch. Failure by the generator to report to PEMC any discrepancy within the prescribed period shall allow PEMC to use the SO's instructions as final data.</p> <p>4.4.1.4 Constrained-on Plants during PSM</p> <p>PEMC shall validate actual condition requiring the</p>

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						<p>constrained-on and any discrepancy between the generator schedule and actual dispatch.</p> <p>4.4.1.5 Constrain-On Plants</p> <p>Each generator shall validate all the data related to Constrain-On instructions by the SO. Any discrepancy in these reports shall be reported by the generator to PEMC within two (2) weeks after receipt of the SO's reports. Failure by the generator to report to PEMC any discrepancy within the period defined herein shall render the Constrain-On data relevant to the generator final.</p> <p>4.4.2 Timeline of Filing</p> <p>After the verification of data for additional claim, the timeliness of filing shall be determined, and the following procedures are hereby ADOPTED:</p> <p>4.4.2.1 Must Run Unit</p> <p>4.4.2.1.1 The claim for additional compensation shall be filed within one (1) year from the time the affected Trading Participant complied with dispatch instructions as MRU.</p> <p>4.4.2.1.2 Once a claim is filed with PEMC, the Trading Participant shall submit the complete documentation, including the</p>

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						<p>reconciled data, within a maximum period of sixty (60) days from the filing of its application. Any data or document submitted after the prescribed period shall not be accepted as basis for additional compensation</p> <p>4.4.2.2 Secondary Price Cap Mechanism</p> <p>4.4.2.2.1 Oil-based power plants shall file for additional compensation not later than fourteen (14) working days after the imposition of SPC has been lifted. Any claims not filed within such period shall be deemed waived.</p> <p>4.4.2.2.2 The Trading Participant shall submit the complete documentation including the reconciled data within a maximum period of sixty (60) days from the filing of its application. Any data or document</p>

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						<p>submitted after the prescribed period shall not be accepted as basis for additional compensation</p> <p>4.4.2.3 Administered Price</p> <p>4.4.2.3.1 The claim for additional compensation shall be submitted to PEMC not later than fourteen (14) days after the resumption of the market. Any claims not filed within such period shall be deemed waived.</p> <p>4.4.2.3.2 The Trading Participant shall submit the complete documentation including the reconciled data within a maximum period of sixty (60) days from the filing of its application. Any data or document submitted after the prescribed period shall not be accepted as basis for additional compensation.</p> <p>4.4.2.4 Constrained-on Plants during PSM</p>

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						<p>4.4.2.4.1 The Trading Participant shall file for additional compensation not later than fourteen (14) working days after the Trading Day when the generating unit was constrained on. Any claims not filed within such period shall be deemed waived. The Trading Participant shall submit the complete documentation including the reconciled data within a maximum period of sixty (60) days from the filing of its application. Any data or document submitted after the prescribed period shall not be accepted as basis for additional compensation.</p> <p>4.4.2.5 Constrain-On Plants</p> <p>4.4.2.5.1 The claim for additional compensation shall be filed within one (1) year from the time the affected Trading Participant complied with</p>

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						<p>dispatch instructions by the SO.</p> <p>4.4.2.5.2 Once a claim is filed with the PEMC, the Trading Participant shall submit the complete documentation including the reconciled data within a maximum period of sixty (60) days from the filing of its application. Any data or document submitted after the prescribed period shall not be accepted as basis for additional compensation.</p> <p>4.4.3 Documents for Submission Upon Filing</p> <p>For the documents to be submitted upon filing for additional claim, the following are hereby ADOPTED:</p> <p>4.4.3.1 Must Run Unit</p> <p>Pursuant to Section 10.2.2 of the DOE Department Circular No. DC2018-04-0008, the following non-exhaustive list of documents shall be required in filing claims for additional compensation:</p> <ol style="list-style-type: none"> Certified Correct fuel consumption and inventory report; Purchase invoices, official receipts and other supporting documents; and

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						<p>c. Commission-approved rate, or list of variable O&M costs supported by photocopies of invoices/receipts.</p> <p>4.4.3.2 Secondary Price Cap Mechanism</p> <p>The following non-exhaustive list of documents shall be required in filing claims for additional compensation:</p> <ul style="list-style-type: none"> a. Actual fuel consumption and inventory report, duly certified by the Vice President of Finance of the power plant applying for additional compensation; b. Purchase invoices, official receipts and other supporting documents; and c. List of variable O&M costs supported by photocopies of invoices/receipts. <p>4.4.3.3 Administered Price</p> <p>Pursuant to Section 10.2.2 of the DOE Department Circular No. DC2018-04-0008, the following non-exhaustive list of documents shall be required in filing claims for additional compensation:</p> <ul style="list-style-type: none"> a. Certified correct fuel consumption and inventory report; b. Purchase invoices, official receipts and other supporting documents; and c. Commission-approved rate, or list of variable O&M Costs supported by

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						<p>photocopies of invoices/receipts.</p> <p>4.4.3.4 Constrained-on Plants during PSM</p> <p>The following non-exhaustive list of documents shall be required in filing claims for additional compensation:</p> <ul style="list-style-type: none"> a. Actual fuel consumption and inventory report, duly certified by the Vice President of Finance of the power plant applying for additional compensation; b. Purchase invoices, official receipts and other supporting documents; and c. List of variable O&M costs supported by photocopies of invoices/receipts. <p>4.4.3.5 Constrain-On Plants</p> <p>Pursuant to Section 10.2.2 of the DOE Department Circular No. DC2018-04-0008, the following non-exhaustive list of documents shall be required in filing claims for additional compensation:</p> <ul style="list-style-type: none"> a. Certified Correct fuel consumption and inventory report; b. Purchase invoices, official receipts and other supporting documents; and c. Commission-approved rate, or list of variable O&M costs supported by photocopies of invoices/receipts.

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						<p>4.4.4 Approval or Disapproval of Additional Compensation</p> <p>The following processes to be followed by MO in approving/disapproving claims for additional compensation are hereby ADOPTED:</p> <p>4.4.4.1 Must Run Unit</p> <p>4.4.4.1.1 The MO shall inform the requesting Trading Participant of the approval or disapproval of the claim within fourteen (14) working days from receipt of the complete documents from Trading Participant.</p> <p>4.4.4.1.2 PEMC shall complete its evaluation of applications within fourteen (14) working days from receipt of the complete documents. Affected Trading Participants may file a complaint against PEMC consistent with the dispute resolution process under the WESM Rules, if its application was not acted upon by PEMC within the prescribed period.</p> <p>4.4.4.2 Secondary Price Cap Mechanism</p>

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						<p>Applications for additional compensation for trading intervals imposed with the SPC shall be processed by PEMC within thirty (30) days from receipt of the supporting documents.</p> <p>4.4.4.3 Administered Price</p> <p>4.4.4.3.1 PEMC shall inform the requesting Trading Participant of the approval or disapproval of the claim within fourteen (14) working days from receipt of the complete documents from Trading Participant.</p> <p>4.4.4.3.2 PEMC shall complete its evaluation of applications within fourteen (14) working days from receipt of the complete documents. Affected Trading Participants may file a complaint against PEMC consistent with the dispute resolution process under the WESM Rules, if its application was not acted upon by PEMC within the prescribed period.</p> <p>4.4.4.4 Constrained-on Plants during PSM</p> <p>4.4.4.4.1 PEMC shall inform the requesting</p>

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						<p>Trading Participant of the approval or disapproval of the claim within fourteen (14) working days from receipt of the complete documents from Trading Participant.</p> <p>4.4.4.4.2 PEMC shall complete its evaluation of applications within fourteen (14) working days from receipt of the complete documents. Affected Trading Participants may file a complaint against PEMC consistent with the dispute resolution process under the WESM Rules, if its application was not acted upon by PEMC within the prescribed period.</p> <p>4.4.4.5 Constrain-On Plants</p> <p>4.4.4.5.1 PEMC shall inform the requesting Trading Participant of the approval or disapproval of the claim within fourteen (14) working days from receipt of the complete</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>documents from Trading Participant.</p> <p>4.4.4.5.2 PEMC shall complete its evaluation of applications within fourteen (14) working days from receipt of the complete documents. Affected Trading Participants may file a complaint against PEMC consistent with the dispute resolution process under the WESM Rules, if its application was not acted upon by PEMC within the prescribed period.</p> <p>4.4.5 Collection of Payment for Additional Compensation</p> <p>The following procedures shall apply for claims on additional compensation irrespective of the eligibility on the above pricing conditions:</p> <p>4.4.5.1 The MO shall identify the customer rate impact per Trading Participant;</p> <p>4.4.5.2 The mode of payment shall be as follows:</p> <p>4.4.5.2.1 If customer rate impact is less than or equal to PhPo.005/kWh, one-time collection shall be imposed; and</p> <p>4.4.5.2.2 If customer rate impact is greater than</p>

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						<p>PhPo.005/kWh, a staggered collection spread over four (4) months shall be imposed.</p> <p>4.4.5.3 The staggered collection shall begin with the earliest month to the latest. The earliest month to be claimed shall be recovered over a four-month spread. Thereafter, all succeeding claims shall be recovered after the first installment of the earlier claim;</p> <p>4.4.5.4 The collected staggered payment shall be pro-rated to the Trading Participants to which the payment is due; and</p> <p>4.4.5.5 The payment for Additional Compensation of customers that have switched to a different RES or Direct WESM Member shall be billed to the current RES or Direct WESM Member provided that the bill shall reflect the period of consumption and the corresponding RES during the period of the MRU event under claim.</p> <p>4.5 IES Audit and Sapere Assessment</p> <p>4.5.1 PEMC is hereby DIRECTED to undertake the necessary</p>

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						<p>enhancements to the CRSS which should likewise be audited and certified no later than six (6) months from the promulgation of the Decision to ensure compliance with the approved PDM.</p> <p>5. Module 5: Allocation of Net Settlement Surplus (NSS)</p> <p>5.1 The following formulas in Section 9.2.1 of the proposed PDM are hereby ADOPTED, taking into account the shift into ex-ante only settlement and the use of GESQ:</p> <p>5.1.1 Calculation of NSS or Net Settlement Deficit (NSD)</p> $NSS_{Total,i} \text{ or } NSD_{Total,i} = ETA_{Collectible,i} - ETA_{Payable,i}$ <p>Where:</p> <p>$NSS_{Total,i}$ or $NSD_{Total,i}$ Total net settlement surplus or deficit, in PhP, at dispatch interval i</p> <p>$ETA_{Collectible,i}$ Total energy trading amount to be collected from the trading participants at dispatch interval i</p> <p>$ETA_{Payable,i}$ Total energy trading amount to be paid to the trading participants at dispatch interval i</p> <p>When disaggregated, the equation above is written as follows:</p> $TTA_{Collectible,i} \text{ or } TTA_{Payable,i} = TA_{Energy,i} + TA_{Loss,i} + TA_{Congestion,i}$ <p>Where:</p> <p>$TTA_{Collectible,i}$ Total trading amount to be collected from the trading participants at dispatch interval i</p> <p>$TTA_{Payable,i}$ Total trading amount to be paid to the trading participants at dispatch interval i</p> <p>$TA_{Energy,i}$ Energy trading amount of a participant at dispatch interval i</p> <p>$TA_{Loss,i}$ Trading amount of a participant for transmission loss payment at dispatch interval i</p> <p>$TA_{Congestion,i}$ Trading amount of a participant for congestion payment at dispatch interval i</p> <p>5.1.1.1 NSS or NSD Loss Due to Transmission Loss Payments</p> <p>The NSS or NSD Loss due to transmission loss payments shall be computed using the following</p>

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						<p>formula:</p> $NSS_{congestion} \text{ or } NSD_{congestion} = \sum_{i \in I_i} (TA_{congestion,i} + TA_{loss,i}) - \sum_{p \in P_i} (TA_{congestion,p,i} + TA_{loss,p,i})$ <p>Where:</p> <p>$NSS_{congestion}$ Net Settlement Surplus due to transmission loss payments at dispatch interval i</p> <p>$NSD_{congestion}$ Net Settlement Deficit due to transmission loss payments at dispatch interval i</p> <p>CJ Set of resources with collectible amounts</p> <p>PJ Set of resources with payable amounts</p> <p>pj Resource with payable amount</p> <p>5.1.1.2 NSS or NSD Loss Due to Congestion Payments</p> <p>The NSS or NSD due to congestion payments shall be computed using the following formula:</p> $NSS_{congestion,i} \text{ or } NSD_{congestion,i} = \sum_{i \in I_i} TA_{congestion,i,i} - \sum_{p \in P_i} TA_{congestion,p,i}$ <p>Where:</p> <p>$NSS_{congestion,i}$ Net Settlement Surplus due to congestion payments at dispatch interval i</p> <p>$NSD_{congestion,i}$ Net Settlement Deficit due to congestion payments at dispatch interval i</p> <p>CJ Set of resources with collectible amounts</p> <p>PJ Set of resources with payable amounts</p> <p>pj Resource with payable amount</p> <p>5.1.1.3 NSS or NSD When There Are No Transmission Loss Cost and Congestion Cost</p> <p>The NSS, or NSD, when there are no transmission loss or congestion payments, shall be computed using the following formula:</p> $NSS_{NoMLC,MCC,i} / NSD_{NoMLC,MCC,i} = \sum_{c \in CJ} TA_{c,i} - \sum_{p \in PJ} TA_{p,i}$ <p>Where:</p> <p>$NSS_{NoMLC,MCC,i} / NSD_{NoMLC,MCC,i}$ Net Settlement Surplus or Deficit when there is no calculated transmission loss and congestion payments at dispatch interval i</p> <p>$TA_{collectible}$ Total trading amount to be collected from the trading participants at dispatch interval i</p> <p>$TA_{payable}$ Total trading amount to be paid to the trading participants at dispatch interval i</p> <p>5.2 Recipients of NSS</p> <p>5.2.1 The title of Section 9.3 of the approved PDM is hereby REVISED as "Recipients of Net Settlement Surplus and/or Net Settlement Deficit."</p> <p>5.2.2 PEMC is hereby DIRECTED to include all provisions relative to NSD in the PDM Manual.</p>

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						<div>5.2.3</div> <div>PEMC is hereby DIRECTED to incorporate Article IV of the 2019 NSS Rules in the PDM Manual to provide specific details on the recipient and re-distribution of the NSS or NSD.</div> <div>5.3</div> <div>NSS Allocation</div> <div>The following formulas are hereby ADOPTED for NSS or NSD allocation</div> <div>5.3.1</div> <div>NSS or NSD Allocation per Participant</div> <div>The formulas for NSS or NSD allocation per participant shall be as follows:</div> <div>$NSS_{p,of\ NSD_j} = \sum_{i \in I} [(NSS_{loss,j} \text{ or } NSD_{loss,j}) + (NSS_{congestion,j} \text{ or } NSD_{congestion,j})]$<div>OR</div>$NSS_{p,of\ NSD_j} = \sum_{i \in I} (NSS_{noREC,j} \text{ or } NSD_{noREC,j})$<div>Where:</div><table><tr><td>$NSS_{p,j}$ or $NSD_{p,j}$</td><td>NSS or NSD allocation of participant p at dispatch interval j</td></tr><tr><td>$NSS_{loss,j}$ or $NSD_{loss,j}$</td><td>NSS or NSD allocation of resource j due to line loss payments at dispatch interval j</td></tr><tr><td>$NSS_{congestion,j}$ or $NSD_{congestion,j}$</td><td>NSS or NSD allocation of resource j due to congestion payments at dispatch interval j</td></tr><tr><td>$NSS_{noREC,j} \text{ or } NSD_{noREC,j}$</td><td>NSS or NSD allocation of resource j when there is no calculated transmission loss or congestion cost at dispatch interval j</td></tr></table></div> <div>5.3.2</div> <div>A separate formula for the excess Line Rental payments shall be RETAINED. Further, the NSS resulting from the excess line rental payments shall be redistributed to the participant who actually paid the line rentals;</div> <div>5.3.3</div> <div>The NSS formulas are ADOPTED to align with the five-minute dispatch and ex-ante only pricing;</div>	$NSS_{p,j}$ or $NSD_{p,j}$	NSS or NSD allocation of participant p at dispatch interval j	$NSS_{loss,j}$ or $NSD_{loss,j}$	NSS or NSD allocation of resource j due to line loss payments at dispatch interval j	$NSS_{congestion,j}$ or $NSD_{congestion,j}$	NSS or NSD allocation of resource j due to congestion payments at dispatch interval j	$NSS_{noREC,j} \text{ or } NSD_{noREC,j}$	NSS or NSD allocation of resource j when there is no calculated transmission loss or congestion cost at dispatch interval j
$NSS_{p,j}$ or $NSD_{p,j}$	NSS or NSD allocation of participant p at dispatch interval j													
$NSS_{loss,j}$ or $NSD_{loss,j}$	NSS or NSD allocation of resource j due to line loss payments at dispatch interval j													
$NSS_{congestion,j}$ or $NSD_{congestion,j}$	NSS or NSD allocation of resource j due to congestion payments at dispatch interval j													
$NSS_{noREC,j} \text{ or } NSD_{noREC,j}$	NSS or NSD allocation of resource j when there is no calculated transmission loss or congestion cost at dispatch interval j													

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						<p>5.3.4 The 2019 NSS Rules on the disaggregated method for NSS Calculation is hereby ADOPTED:</p> <p>5.3.4.1 The Generator-Weighted Average MLC (GWAMLC) shall be used as the reference price for line loss, and the Generator-Weighted Average MCC (GWAMCC) shall be the reference price for congestion.</p> <p>5.3.4.2 NSS Allocation Due to Transmission Line Loss Payments</p> <p>The formula for NSS allocation due to transmission line loss payments shall be as follows:</p> $NSS_{Loss,j,i} = \frac{LL_{Spot,j,i} + LL_{LR,j,i}}{\sum_{j \in J} (LL_{Spot,j,i} + LL_{LR,j,i})} \times NSS_{Loss,i}$ <p>Where:</p> <p>$NSS_{Loss,j,i}$ NSS allocation of resource j due to line loss payments at dispatch interval i</p> <p>$LL_{Spot,j,i}$ Line loss surplus payment of resource j for spot transaction at dispatch interval i</p> <p>$LL_{LR,j,i}$ Line loss surplus payment of resource j for line rental at dispatch interval i</p> <p>$NSS_{Loss,i}$ Net Settlement Surplus due to transmission loss payments at dispatch interval i</p> <p>J Set of resources with surplus line loss payments</p> <p>j Resource with surplus line loss payment</p> <p>5.3.4.2.1 Line Loss for Spot Transactions</p> <p>The formula for NSS allocation due to transmission line loss payments for spot transactions shall be as follows:</p> $LL_{Spot,j,i} = \left[\text{MAX}(\text{GESQ}_{j,i}, \text{BCQ}_{j,i}) - \text{BCQ}_{j,i} \right] \times (\text{MLC}_{j,i} - \text{GWAMLC}_i)$ <p>Where:</p> <p>$\text{GESQ}_{j,i}$ Gross energy settlement quantity, in MWh, of resource j at dispatch interval i</p>

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						<p> BCQ_{ij} Bilateral contract quantity, in MWh, of resource j at dispatch interval i MLC_{ij} Marginal transmission loss cost, in PhP/MWh, of resource j at dispatch interval i $GWAMLC_i$ Generator-weighted average marginal transmission loss cost, in PhP/MWh, at dispatch interval i j Resource with energy withdrawal $GWAMLC_i = \frac{\sum_{k \in K} (MLC_{kj} \times EDS_{kj})}{\sum_{k \in K} EDS_{kj}}$ </p> <p>Where: $GWAMLC_i$ Generator-weighted average marginal transmission loss cost, in PhP/MWh, at dispatch interval i MLC_{kj} Marginal transmission loss cost, in PhP/MWh, of generator k at dispatch interval i EDS_{kj} Energy dispatch schedule, in MW, of generator k at dispatch interval i K Set of generator resources with non-negative schedule k Generator resource with non-negative schedule in region under normal pricing condition </p> <p>5.3.4.2.2 Line Loss for Line Rental Transactions</p> <p>The formulas of the line loss for their respective transactions, as adopted by the Commission, are shown in Sections 5.3.4.2.2.1 and 5.3.4.2.2.2:</p> <p>5.3.4.2.2.1 For Generators</p> $LL_{LR,j,i} = \sum_{c \in C} [BCQ_{k,c,i} \times (\text{MAX}(GWAMLC_i, MLC_{k,c,i}) - MLC_{k,i})]$ <p>Where: $LL_{LR,j,i}$ Line loss surplus payment for line rental, in PhP, of resource j at dispatch interval i $BCQ_{k,c,i}$ Bilateral contract quantity of generator resource k, in MWh, with counterparty c at dispatch interval i $GWAMLC_i$ Generator-weighted average marginal transmission loss cost, in PhP/MWh, at dispatch interval i $MLC_{k,c,i}$ Marginal transmission loss cost of the reference price, in PhP/MWh, for the bilateral contract between generator resource k and counterparty c at dispatch interval i $MLC_{k,i}$ Marginal transmission loss cost, in PhP/MWh, of generator resource k at dispatch interval i k Generator resource c Counterparty that generator resource k has a bilateral contract with C Set of bilateral contract counterparties of generator resource k </p> <p>5.3.4.2.2.2 For Customers</p> $LL_{LR,j,i} = \sum_{c \in C} [BCQ_{b,c,i} \times (MLC_{b,i} - \text{MAX}(GWAMLC_i, MLC_{b,c,i}))]$ <p>Where: $LL_{LR,j,i}$ Line loss surplus payment for line rental, in PhP, of resource j at dispatch interval i $BCQ_{b,c,i}$ Bilateral contract quantity of customer resource b, in MWh, with counterparty c at dispatch interval i $MLC_{b,i}$ Marginal transmission loss cost, in PhP/MWh, of resource b at dispatch interval i $GWAMLC_i$ Generator-weighted average marginal transmission loss cost, in PhP/MWh, at dispatch interval i $MLC_{b,c,i}$ Marginal congestion cost of the reference price, in PhP/MWh, for the bilateral contract between customer resource b and counterparty c at dispatch interval i b Customer resource c Counterparty that customer resource b has a bilateral contract with C Set of bilateral contract counterparties of customer resource b </p> <p>5.3.4.3 NSS Allocation Due to</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>Congestion Cost Payments</p> <p>The formula for NSS allocation due to congestion payments shall be as follows:</p> $NSS_{Congestion,j,i} = \frac{CC_{Spot,j,i} + CC_{LR,j,i}}{\sum_{j \in J} (CC_{Spot,j,i} + CC_{LR,j,i})} \times NSS_{Congestion,i}$ <p>Where:</p> <p>$NSS_{Congestion,j,i}$ NSS allocation of resource j due to congestion cost payments at dispatch interval i</p> <p>$CC_{Spot,j,i}$ Congestion cost surplus payment of resource j for spot transaction at dispatch interval i</p> <p>$CC_{LR,j,i}$ Congestion cost surplus payment of resource j for Line Rental at dispatch interval i</p> <p>$NSS_{Congestion,i}$ Net Settlement Surplus due to congestion cost payments at dispatch interval i</p> <p>J Set of resources with surplus congestion cost payments</p> <p>j Resource with surplus congestion cost payment</p> <p>5.3.4.3.1 Congestion Cost for Spot Transactions</p> <p>The formula for NSS allocation due to congestion cost for spot transactions shall be as follows:</p> $CC_{Spot,j,i} = \left[\max(GESQ_{j,i}, BCQ_{j,i}) - BCQ_{j,i} \right] \times (MCC_{j,i} - GWAMCC_i)$ <p>Where:</p> <p>$CC_{Spot,j,i}$ Congestion cost surplus payment of resource j, in PhP, for spot transactions at dispatch interval i</p> <p>$GESQ_{j,i}$ Gross energy settlement quantity, in MWh, of resource j at dispatch interval i</p> <p>$BCQ_{j,i}$ Bilateral contract quantity, in MWh, of resource j at dispatch interval i</p> <p>$MCC_{j,i}$ Marginal congestion cost, in PhP/MWh, of resource j at dispatch interval i</p> <p>$GWAMCC_i$ Generator-weighted average marginal congestion cost, in PhP/MWh, at dispatch interval i</p> <p>j Resource with energy withdrawal</p> $GWAMCC_{k,i} = \frac{\sum_{k \in K} (MCC_{k,i} \times EDS_{k,i})}{\sum_{k \in K} EDS_{k,i}}$ <p>Where:</p> <p>$GWAMCC_i$ Generator-weighted average marginal congestion cost, in PhP/MWh, at dispatch interval i</p> <p>$MCC_{k,i}$ Marginal congestion cost, in PhP/MWh, of generator k at dispatch interval i</p> <p>$EDS_{k,i}$ Energy dispatch schedule, in MW, of generator k at dispatch interval i</p> <p>K Set of generator resources with non-negative schedule</p> <p>k Generator resource with non-negative schedule in region under normal pricing condition</p> <p>5.3.4.3.2 Congestion Cost for Line Rental Transactions</p> <p>The formula for NSS allocation due to congestion cost for line rental transactions for generators and customers, respectively, shall be as follows:</p> <p>5.3.4.3.2.1 For Generators</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						$CC_{Lk,j,i} = \sum_{c \in C} [BCQ_{k,c,i} \times (\text{MAX}(GWAMCC_i, MCC_{k,c,i}) - MCC_{k,i})]$ <p>Where:</p> <p>$CC_{Lk,j,i}$ Congestion cost surplus payment for line rental, in PhP, of resource j at dispatch interval i</p> <p>$BCQ_{k,c,i}$ Bilateral contract quantity of generator resource k, in MWh, with counterparty c at dispatch interval i</p> <p>$GWAMCC_i$ Generator-weighted average marginal congestion cost, in PhP/MWh, at dispatch interval i</p> <p>$MCC_{k,c,i}$ Marginal congestion cost of the reference price, in PhP/MWh, for the bilateral contract between generator resource k and counterparty c at dispatch interval i</p> <p>$MCC_{k,i}$ Marginal congestion cost, in PhP/MWh, of generator resource k at dispatch interval i</p> <p>k Generator resource</p> <p>c Counterparty that generator resource k has a bilateral contract with</p> <p>C Set of bilateral contract counterparties of generator resource k</p> <p>5.3.4.3.2.2 For Customers</p> $CC_{LR,j,i} = \sum_{c \in C} [BCQ_{b,c,i} \times (MCC_{b,i} - \text{MAX}(GWAMCC_i, MCC_{b,c,i}))]$ <p>Where:</p> <p>$CC_{LR,j,i}$ Congestion cost surplus payment for Line Rental, in PhP, of resource j at dispatch interval i</p> <p>$BCQ_{b,c,i}$ Bilateral contract quantity of customer resource b, in MWh, with counterparty c at dispatch interval i</p> <p>$MCC_{b,i}$ Marginal congestion cost, in PhP/MWh, of resource b at dispatch interval i</p> <p>$GWAMCC_i$ Generator-weighted average marginal congestion cost, in PhP/MWh, at dispatch interval i</p> <p>$MCC_{b,c,i}$ Marginal congestion cost of the reference price, in PhP/MWh, for the bilateral contract between customer resource b and counterparty c at dispatch interval i</p> <p>b Customer resource</p> <p>c Counterparty that customer resource b has a bilateral contract with</p> <p>C Set of bilateral contract counterparties of customer resource b</p> <p>5.3.4.4 NSS Allocation When There is No Marginal Transmission Loss Cost (MLC) and Marginal Congestion Cost (MCC)</p> <p>The formula for NSS allocation, when there is no MLC and MCC, shall be as follows:</p> $NSS_{NoMLC,MCC,j,i} = \frac{GESQ_{j,i}}{\sum_{j \in J} GESQ_{j,i}} \times NSS_{NoMLC,MCC,i}$ <p>Where:</p> <p>$NSS_{NoMLC,MCC,j,i}$ NSS allocation of resource j when there is no calculated transmission loss or congestion cost at dispatch interval i</p> <p>$GESQ_{j,i}$ Actual withdrawal of resource j at dispatch interval i</p> <p>$NSS_{NoMLC,MCC,i}$ Net Settlement Surplus when there is no calculated transmission loss and congestion payments at dispatch interval i</p> <p>J Set of resources with actual withdrawal</p> <p>j Resource with actual withdrawal</p> <p>In case when a Non-Administered region imports energy from an Administered region, the NSS allocation should apply only to the customers of the Non-Administered region using</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>the GESQ net of the imported quantity.</p> <p>5.3.4.5 Other Conditions for NSS Allocation</p> <p>PEMC is hereby DIRECTED to specify the following conditions in the PDM Manual, consistent with the 2019 NSS Rules:</p> <p>5.3.4.5.1. LL_{SPOT}/CC_{SPOT} shall only be calculated if the Trading Participant had a withdrawal of energy from the grid;</p> <p>5.3.4.5.2. LL_{LR}/CC_{LR} shall only be calculated if the Trading Participant is the line rental payer;</p> <p>5.3.4.5.3. If the calculated LL_{SPOT}/CC_{SPOT} and/or LL_{LR}/CC_{LR} does not reflect surplus payment represented by a positive LL or any equivalent convention used by PEMC, the corresponding LL and/or CC shall be set to zero (0); and</p> <p>5.3.4.5.4. Only resources whose nodal energy dispatch price was determined using the MDOM in accordance with Clause 3.6 of the WESM Rules, will be included in the calculation of GWAMLC and GWAMCC.</p> <p>5.4 NSD Allocation</p> <p>The following formula for NSD allocation are hereby ADOPTED:</p> <p>5.4.1 NSD Allocation Due to Transmission Loss Payments</p> <p>The formula for NSD allocation due to transmission loss payments shall be as follows:</p> $NSD_{Loss,j} = \frac{LL_{Spot,i} + LL_{LR,j}}{\sum_i (LL_{Spot,i} + LL_{LR,j})} \times NSD_{Loss,i}$ <p>Where: $NSD_{Loss,j}$ NSD allocation of resource j due to line loss payments at dispatch interval i $LL_{Spot,i}$ Line loss deficit contribution of resource j for spot transaction at dispatch interval i $LL_{LR,j}$ Line loss deficit contribution of resource j for line rental at dispatch interval i J Set of resources with deficit line loss payments j Resource with deficit line loss payment</p> <p>The computation for $LL_{Spot,i}$ and $LL_{LR,j}$ shall follow the formulas provided in the NSS_{Loss}.</p> <p>5.4.2 NSD Allocation Due to Congestion Payments</p> <p>The formula for NSD allocation due to congestion payments shall be as follows:</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						$NSD_{Congestion,j,i} = \frac{CC_{Spot,j,i} + CC_{LR,j,i}}{\sum_{j \in i} (CC_{Spot,j,i} + CC_{LR,j,i})} \times NSD_{Congestion,i}$ <p>Where: $NSD_{Congestion,j,i}$ NSD allocation of resource j due to line loss payments at dispatch interval i $CC_{Spot,j,i}$ Congestion cost deficit contribution of resource j for spot transaction at dispatch interval i $CC_{LR,j,i}$ Congestion cost deficit contribution of resource j for Line Rental at dispatch interval i $NSD_{Congestion,i}$ Net Settlement Deficit due to congestion cost payments at dispatch interval i J Set of resources with deficit congestion cost payments j Resource with deficit congestion cost payment</p> <p>The computation for $CC_{Spot,j,i}$ and $CC_{LR,j,i}$ shall follow the formulas provided in NSS_{Congestion}.</p> <p>5.4.3 NSD Allocation When There is No MLC and MCC</p> <p>The formula for NSD allocation when there is no MLC and MCC shall be as follows:</p> $NSD_{NoMLC,MCC,j,i} = \frac{GESQ_{j,i}}{\sum_{j \in i} GESQ_{j,i}} \times NSD_{NoMLC,MCC,i}$ <p>Where: $NSD_{NoMLC,MCC,j,i}$ NSD allocation of resource j when there is no calculated transmission loss or congestion cost at dispatch interval i $GESQ_{j,i}$ Actual withdrawal of resource j at dispatch interval i $NSD_{NoMLC,MCC,i}$ Net Settlement Deficit when there is no calculated transmission loss and congestion payments at dispatch interval i J Set of resources with actual withdrawal j Resource with actual withdrawal</p> <p>In case when a Non-Administered region imports energy from an Administered region, the NSD allocation shall apply only to the customers of the Non-Administered region using the GESQ net of the imported quantity.</p> <p>5.4.4 Other Conditions for NSD Allocation</p> <p>PEMC is hereby DIRECTED to specify the following conditions in the PDM Manual, consistent with the 2019 NSS Rules:</p> <p>5-4-4.1. LL_{SPOT}/CC_{SPOT} shall only be calculated if the Trading Participant had a withdrawal of energy from the grid;</p> <p>5-4-4.2. LL_{LR}/CC_{LR} shall only be calculated if the Trading Participant is the line rental payer; and</p> <p>5-4-4.3. If the calculated LL_{SPOT}/CC_{SPOT} and/or LL_{LR}/CC_{LR} did not contribute to the deficit represented by a negative LL or any equivalent convention used by PEMC, the corresponding LL and/or CC shall be set to zero (0).</p> <p>5-4-4.4. Only resources whose nodal energy dispatch price was determined using the MDOM in accordance with Clause 3.6 of the WESM Rules, shall be included in the calculation of GWAMLC and GWAMCC.</p> <p>5.5 The following provisions in the</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>2019 NSS Rules are RETAINED:</p> <ul style="list-style-type: none"> a. Re-distribution of NSS/ NSD; b. Reportorial Requirements; c. Obligations of the PEMC; d. Interests; e. Penalties; and f. Other provisions that are not modified in the PDM. <p>ACCORDINGLY, PEMC is hereby DIRECTED to undertake the following:</p> <ul style="list-style-type: none"> 1. Implement all the necessary amendments to the formula as well as the provisions in the PDM, and make such necessary revisions to the manual and submit the same to the Commission within thirty (30) days from promulgation of the Decision. 2. Undertake all the necessary enhancements in the NMMS and CRSS and ensure that these enhancements, and the system itself, will be subjected to a final audit in accordance with the detailed mathematical formulation pursuant to the approved PDM. The PEMC Audit Committee (PAC) shall submit the necessary certification prior to the deployment of the enhanced

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>WESM Design/NMMS and CRSS. Such enhancements and audits shall be completed no later than six (6) months from promulgation of the Decision and shall be in accord with the launching of the Go-Live, unless there are major technical and logistical issues that would render such implementation impossible within the said time frame;</p> <p>3. Ensure compliance with the recommendations of the IES and Sapere with respect to:</p> <ul style="list-style-type: none"> a. The completion of identified processes prior to Go-Live; b. The Full Business Continuity Plan Simulation and database clean-up; and c. The continuing activities, process improvements and regulatory approvals; <p>4. Submit to the Commission within fifteen (15) days upon promulgation of the Decision, a detailed Plan of Action to implement the approved PDM in accordance with the timelines provided in the Decision with respect to the</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						enhancements in the NMSS and CRSS, including implementation of the recommendations of Sapere and IES; 5. Submit a monthly progress report on the enhancement of the NMMS and CRSS until its completion and implementation; and 6. Finally, adopt and implement the new PDM no later than six (6) months from the promulgation of the Decision, subject to the above qualifications discussed herein.

B. Market Transaction Fee

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive																														
1	01 July	20 May 2020	2014-092 RC	In the Matter of the Application for the Approval of Market Transaction Fees for the Calendar Year 2015 for the Philippine Wholesale Electricity Spot Market (WESM)	Philippine Electricity Market Corporation (PEMC)	<p>WHEREFORE, the foregoing premises considered, the Application filed by the Philippine Electricity Market Corporation (PEMC) for the approval of the level of Market Transaction Fees (MTFs) for Calendar Year (CY) 2015 for the Philippine Wholesale Electricity Spot Market (WESM) is hereby APPROVED WITH MODIFICATION, subject to the following conditions:</p> <ol style="list-style-type: none">1. PEMC is AUTHORIZED to impose the Market Transaction Fee (MTF) for Calendar Year (CY) 2015 in the amount of Four Hundred Forty-Seven Million Four Hundred Seventy Thousand Twenty-Six Pesos and Six Centavos (PhP447,470,026.06) on WESM participants in the Luzon and Visayas Grids.2. The following components of PEMC's CY 2015 MTF are hereby APPROVED with MODIFICATION: <p>Table 32 Approved MTF Components</p> <table><tr><th>Particulars</th><th>Approved MTF Level (PhP)</th></tr><tr><td>Personnel Services (PS)</td><td>226,139,364.83</td></tr><tr><td>Basic Pay</td><td>165,126,780.42</td></tr><tr><td>13th Month Pay and Bonus</td><td>27,521,130.07</td></tr><tr><td>De Minimis Benefits</td><td>2,858,375.00</td></tr><tr><td>Employee's Uniform</td><td>2,332,000.00</td></tr><tr><td>Other Allowances (Representation Allowance)</td><td>7,648,404.23</td></tr><tr><td>Overtime</td><td>5,768,484.34</td></tr><tr><td>SSS/Philhealth/Pag-ibig Contribution</td><td>3,074,857.70</td></tr><tr><td>VL and SL</td><td>11,809,333.07</td></tr><tr><td>Maintenance and Other Operating Expenses (MOOE)</td><td>208,562,141.92</td></tr><tr><td>Honorarium</td><td>9,216,000.00</td></tr><tr><td>Rental</td><td>35,020,973.11</td></tr><tr><td>Utilities</td><td>26,793,905.99</td></tr><tr><td>Repairs and Maintenance</td><td>35,663,153.74</td></tr></table>	Particulars	Approved MTF Level (PhP)	Personnel Services (PS)	226,139,364.83	Basic Pay	165,126,780.42	13th Month Pay and Bonus	27,521,130.07	De Minimis Benefits	2,858,375.00	Employee's Uniform	2,332,000.00	Other Allowances (Representation Allowance)	7,648,404.23	Overtime	5,768,484.34	SSS/Philhealth/Pag-ibig Contribution	3,074,857.70	VL and SL	11,809,333.07	Maintenance and Other Operating Expenses (MOOE)	208,562,141.92	Honorarium	9,216,000.00	Rental	35,020,973.11	Utilities	26,793,905.99	Repairs and Maintenance	35,663,153.74
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No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>(12) months beginning in the next billing month upon receipt of this Decision.</p> <p>5. PEMC is hereby DIRECTED to reflect the CY 2015 MTF refund as a separate line item in the WESM monthly billing statement, and to correspondingly implement the adjusted MTF which should be net of the amount to be refunded.</p> <p>6. PEMC is hereby DIRECTED to submit its Plan of Action for the implementation of the refund scheme, and the corresponding adjustment to the MTF, within ten (to) days upon receipt hereof.</p> <p>ACCORDINGLY, PEMC is hereby DIRECTED to observe the following guidelines for its future MTF applications with the Commission, to wit:</p> <p>A. General Guidelines</p> <ol style="list-style-type: none"> 1. Mandatory expenditure items affected by changes in the prices of commodities shall be adjusted based on the Bangko Sentral ng Pilipinas (BSP) price index. Non-indexed items are not subject to inflation, which include, but are not limited to, rents, contracted services, subscription expenses, taxes and dues, labor and wages, claims and other expenses based contract/rate or with fixed amount; and 2. The foreign exchange rate based on the BSP forecast shall be used for the computation of the peso equivalent of dollar-denominated requirements.

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>B. Personnel Services</p> <ol style="list-style-type: none"> 1. PEMC shall submit a detailed list of filled-up positions with the corresponding salary as of June 30 of the year of filing; 2. Any additional request for positions to be filled-up (due to implementation of a new program or activity, abolition/expansion, a major change in organizational structure and transfer of functions) shall be justified and the corresponding timeline shall be provided. 3. Proposed upward adjustment of PEMC's salaries shall be justified with a market and industry study. 4. Allowances given to PEMC employees and its officers shall be at a reasonable level and supported by market/industry study. Below are the allowable benefits and other allowances: <ol style="list-style-type: none"> i. Mid-year bonus equivalent to one (1) month basic salary; ii. Year-end performance bonus equivalent to one (1) month basic salary; iii. Representation Allowance and Transportation Allowance for officials; iv. Uniform/Clothing Allowance; v. Rice Allowance; vi. Communication Allowance; and vii. Other Allowances as may be approved by the Commission.

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						<p>5. Overtime shall be paid on Compensatory Time Off (CTO) arrangements. PEMC may submit an Overtime Policy should it propose to pay in cash, subject to review and approval by the Commission; and</p> <p>6. All other benefits of PEMC shall be endorsed by the PEM Board for approval by the Commission before implementation.</p> <p>C. Maintenance and Other Operating Expenses</p> <p>1. Honoraria rates shall be reviewed by PEMC. PEMC shall ensure that no honoraria shall be paid to PEMC employees;</p> <p>2. Rental expenses for the lease of office spaces and the like shall be inclusive of condominium dues and payment of common areas;</p> <p>3. PEMC shall attach the latest contract for the rental and contracted services as the basis of the proposed rental budget, and market study for any new rental/ contracted services;</p> <p>4. PEMC shall submit details of the proposed amount for the hiring of contractual employees, including the justification;</p> <p>5. Mobile phone allocation of concerned officers shall not form part of the budgetary item under utilities, instead, it shall be covered under the communication allowance under Personnel Services,</p>

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						<p>and shall be at a reasonable level;</p> <ol style="list-style-type: none"> 6. Taxes and dues shall cover the regular taxes and fees paid to the government for the continuous operation of PEMC. It shall not include association dues, which must be under the budgetary item for rental expenses, and membership dues of its personnel. 7. Corporate Social Responsibility (CSR) activities shall not form part of the budget of the PEMC; 8. In support of its budget proposal for materials and supplies, PEMC shall submit its inventory and annual historical usage for the past three (3) years; 9. For any proposed budget item under MOOE, PEMC shall ensure that these are fully justified, all details are provided and market studies are attached; and 10. Mandatory yearly submission of expenses, copies of the contract, and board resolutions shall be promptly filed on or before 30th day of May every year. <p>D. Capital Expenditure</p> <ol style="list-style-type: none"> 1. Upward adjustment to the CAPEX shall be based on the estimated project cost, market studies and suppliers' quotations; 2. All CAPEX projects that cost from One Million Pesos (PhP1,000,000.00) and above shall be subjected to bidding. PEMC shall develop

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						<p>its Procurement Guidelines;</p> <p>3. The inventory and aging of equipment should be submitted in support of PEMC's application;</p> <p>4. Mandatory yearly submission of expenses, copies of contract and board resolutions shall be promptly filed; and</p> <p>5. Infrastructure projects and improvements shall adopt the most recent standard cost from the Department of Public Works and Highway (DPWH) for infrastructure.</p>
2	09 July	22 June 2020	2015-160 RC	In the Matter of the Application for Approval of the Level of Market Fees for the Calendar Years 2016-2017 for the Philippine Wholesale Electricity Spot Market (WESM)	Philippine Electricity Market Corporation (PEMC)	<p>WHEREFORE, the foregoing premises considered, the Application filed by the Philippine Electricity Market Corporation (PEMC) for the approval of the level of Market Transaction Fees (MTFs) for Calendar Year (CY) 2016 and CY 2017 for the Philippine Wholesale Electricity Spot Market (WESM) is hereby APPROVED WITH MODIFICATION, subject to the following conditions:</p> <p>1. PEMC is authorized to impose the following Market Transaction Fees (MTF) on WESM participants in the Luzon and Visayas Grids for the Calendar Year (CY) and amounts as follows:</p> <p>a. For CY 2016: Four Hundred Eighty-Six Million Two Hundred Forty-Eight Thousand Four Hundred Sixty-Seven Pesos and 71/100 (PhP486,248,467.71);</p> <p>b. For CY 2017: Four Hundred Eighty-Six Million Four Hundred Forty-One Thousand Six Hundred Two Pesos and 85/100 (PhP486,441,602.85);</p>

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						<div>2. The following components of PEMC's CY 2016 and CY 2017 MTF are hereby APPROVED with MODIFICATIONS:</div> <div>Table 41. Approved MTF for CY 2016 and CY 2017</div> <table><tr><th>Particulars</th><th>Approved CY 2016 MTF Level (PhP)</th><th>Approved CY 2017 MTF Level (PhP)</th></tr><tr><td>Personnel Services (PS)</td><td>235,006,591.54</td><td>237,337,426.15</td></tr><tr><td>Basic Pay</td><td>171,001,852.81</td><td>172,983,877.61</td></tr><tr><td>13th Month Pay and Bonus</td><td>28,500,308.80</td><td>28,830,646.27</td></tr><tr><td>De Minimis Benefits (Rice Allowance)</td><td>2,850,250.00</td><td>2,890,875.00</td></tr><tr><td>Employees Uniform</td><td>2,251,000.00</td><td>2,358,000.00</td></tr><tr><td>Life Insurance</td><td>-</td><td>-</td></tr><tr><td>Other Allowances (Representation Allowance)</td><td>8,460,000.00</td><td>7,885,823.75</td></tr><tr><td>Overtime</td><td>6,928,782.99</td><td>8,092,286.83</td></tr><tr><td>Retirement and Severance Pay</td><td>-</td><td>-</td></tr><tr><td>SSS/ Philhealth/ Pag-IBIG Contribution</td><td>3,061,929.10</td><td>3,101,726.00</td></tr><tr><td>VL and SL</td><td>11,952,467.84</td><td>11,194,190.69</td></tr><tr><td>Maintenance and Other Operating Expenses (MOOE)</td><td>221,000,112.46</td><td>203,721,840.57</td></tr><tr><td>Honorarium</td><td>9,216,000.00</td><td>9,216,000.00</td></tr><tr><td>Rental</td><td>39,521,665.00</td><td>38,475,000.00</td></tr><tr><td>Utilities</td><td>26,011,067.36</td><td>36,630,204.33</td></tr><tr><td>Repairs and Maintenance</td><td>30,966,026.14</td><td>19,583,000.00</td></tr><tr><td>Contracted Services</td><td>20,799,306.40</td><td>20,620,307.51</td></tr><tr><td>Conference</td><td>10,911,535.98</td><td>8,508,000.00</td></tr><tr><td>Insurance</td><td>9,889,163.58</td><td>9,292,920.00</td></tr><tr><td>Participants Development Cost</td><td>2,665,950.00</td><td>2,964,466.59</td></tr><tr><td>Advertising and Promotions</td><td>1,212,889.00</td><td>649,000.00</td></tr><tr><td>Taxes and Dues</td><td>7,280,000.00</td><td>9,094,000.00</td></tr><tr><td>Travel and Transportation</td><td>10,997,000.00</td><td>9,836,000.00</td></tr><tr><td>Trainings</td><td>4,099,509.00</td><td>3,206,000.00</td></tr><tr><td>Materials and Supplies</td><td>8,885,000.00</td><td>6,334,000.00</td></tr><tr><td>Subscriptions</td><td>892,000.00</td><td>2,513,000.00</td></tr><tr><td>Research and Development</td><td>-</td><td>-</td></tr><tr><td>Market Audit</td><td>37,653,000.00</td><td>26,799,942.14</td></tr><tr><td>Capital Expenditures (CAPEX)</td><td>30,241,763.71</td><td>45,382,336.13</td></tr><tr><td>Leasehold Improvement</td><td>637,674.64</td><td>5,505,627.45</td></tr><tr><td>MMS Upgrades</td><td>5,921,318.28</td><td>16,482,571.03</td></tr><tr><td>Corporate Infrastructure</td><td>21,459,315.42</td><td>23,394,137.65</td></tr><tr><td>Business Continuity Plan</td><td>2,223,455.37</td><td>-</td></tr><tr><td>Provision for DOE/ERC Monitoring Facilities</td><td>-</td><td>-</td></tr><tr><td>Grand Total</td><td>486,248,467.71</td><td>486,441,602.85</td></tr></table> <div>3. The following components of PEMC's CY 2016 and CY 2017 MTF are hereby DISALLOWED:</div> <div>Table 42. Disallowed MTF Components for CY 2016 and CY 2017</div> <table><tr><th rowspan="2">Particulars</th><th colspan="2">Remarks</th></tr><tr><th>2016</th><th>2017</th></tr><tr><td>Personnel Services</td><td></td><td></td></tr><tr><td>Bonus</td><td>Partial disallowance</td><td>Partial disallowance</td></tr></table>	Particulars	Approved CY 2016 MTF Level (PhP)	Approved CY 2017 MTF Level (PhP)	Personnel Services (PS)	235,006,591.54	237,337,426.15	Basic Pay	171,001,852.81	172,983,877.61	13th Month Pay and Bonus	28,500,308.80	28,830,646.27	De Minimis Benefits (Rice Allowance)	2,850,250.00	2,890,875.00	Employees Uniform	2,251,000.00	2,358,000.00	Life Insurance	-	-	Other Allowances (Representation Allowance)	8,460,000.00	7,885,823.75	Overtime	6,928,782.99	8,092,286.83	Retirement and Severance Pay	-	-	SSS/ Philhealth/ Pag-IBIG Contribution	3,061,929.10	3,101,726.00	VL and SL	11,952,467.84	11,194,190.69	Maintenance and Other Operating Expenses (MOOE)	221,000,112.46	203,721,840.57	Honorarium	9,216,000.00	9,216,000.00	Rental	39,521,665.00	38,475,000.00	Utilities	26,011,067.36	36,630,204.33	Repairs and Maintenance	30,966,026.14	19,583,000.00	Contracted Services	20,799,306.40	20,620,307.51	Conference	10,911,535.98	8,508,000.00	Insurance	9,889,163.58	9,292,920.00	Participants Development Cost	2,665,950.00	2,964,466.59	Advertising and Promotions	1,212,889.00	649,000.00	Taxes and Dues	7,280,000.00	9,094,000.00	Travel and Transportation	10,997,000.00	9,836,000.00	Trainings	4,099,509.00	3,206,000.00	Materials and Supplies	8,885,000.00	6,334,000.00	Subscriptions	892,000.00	2,513,000.00	Research and Development	-	-	Market Audit	37,653,000.00	26,799,942.14	Capital Expenditures (CAPEX)	30,241,763.71	45,382,336.13	Leasehold Improvement	637,674.64	5,505,627.45	MMS Upgrades	5,921,318.28	16,482,571.03	Corporate Infrastructure	21,459,315.42	23,394,137.65	Business Continuity Plan	2,223,455.37	-	Provision for DOE/ERC Monitoring Facilities	-	-	Grand Total	486,248,467.71	486,441,602.85	Particulars	Remarks		2016	2017	Personnel Services			Bonus	Partial disallowance	Partial disallowance
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						<p>A. General Guidelines</p> <ol style="list-style-type: none"> 1. Mandatory expenditure items affected by changes in the prices of commodities shall be adjusted based on the Bangko Sentral ng Pilipinas (BSP) price index. Non-indexed items are not subject to inflation, which include, but are not limited to, rents, contracted services, subscription expenses, taxes and dues, labor and wages, claims and other expenses based contract/rate or with fixed amount; and 2. The foreign exchange rate based on the BSP forecast shall be used for the computation of the peso equivalent of dollar-denominated requirements. <p>B. Personnel Services</p> <ol style="list-style-type: none"> 1. PEMC shall submit a detailed list of filled-up positions with the corresponding salary as of June 30 of the year of filing; 2. Any additional request for positions to be filled-up (due to implementation of a new program or activity, abolition/ expansion, a major change in organizational structure and transfer of functions) shall be justified and the corresponding timeline shall be provided. 3. Proposed upward adjustment of PEMC's salaries shall be justified with a market and industry study. 4. Allowances given to PEMC employees and its officers shall be at a reasonable level, and supported by

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>market/industry study. Below are the allowable benefits and other allowances:</p> <ol style="list-style-type: none"> i. Mid-year bonus equivalent to one (1) month basic salary; ii. Year-end performance bonus equivalent to one (1) month basic salary; iii. Representation Allowance and Transportation Allowance for officials; iv. Uniform/ Clothing Allowance; v. Rice Allowance; vi. Communication Allowance; and vii. Other Allowances as may be approved by the Commission. <p>5. Overtime shall be paid on a Compensatory Time Off (CTO) arrangements. PEMC may submit an Overtime Policy should it propose to pay in cash, subject to review and approval by the Commission; and</p> <p>6. All other benefits of PEMC shall be endorsed by the PEM Board for approval by the Commission before implementation.</p> <p>C. Maintenance and Other Operating Expenses</p> <ol style="list-style-type: none"> 1. Honoraria rates shall be reviewed by PEMC. PEMC shall ensure that no honoraria shall be paid to PEMC employees; 2. Rental expenses for the lease of office spaces and the like shall be inclusive of condominium dues and payment of common areas; 3. PEMC shall attach the latest contract for the rental and contracted

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>services as the basis of the proposed rental budget, and market study for any new rental/ contracted services;</p> <p>4. PEMC shall submit details of the proposed amount for the hiring of contractual employees, including the justification;</p> <p>5. Mobile phone allocation of concerned officers shall not form part of the budgetary item under utilities, instead, it shall be covered under the communication allowance under the Personnel Services, and shall be at a reasonable level;</p> <p>6. Taxes and dues shall cover the regular taxes and fees paid to the government for the continuous operations of PEMC. It shall not include association dues, which must be under the budgetary item for rental expenses, and membership dues of its personnel;</p> <p>7. Corporate Social Responsibility (CSR) activities shall not form part of the budget of PEMC;</p> <p>8. In support of its budget proposal for materials and supplies, PEMC shall submit its inventory and annual historical usage for the past three (3) years;</p> <p>9. For any proposed budget item under MOOE, PEMC shall ensure that these are fully justified, all details are provided, and market studies are attached; and</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>10. Mandatory yearly submission of expenses, copies of the contract/s and board resolutions shall be promptly filed on or before 30th day of May every year.</p> <p>D. Capital Expenditure</p> <p>1. Upward adjustment to the CAPEX shall be based on the estimated project cost, market studies and suppliers' quotations;</p> <p>2. All CAPEX projects that cost from One Million Pesos (PhP1,000,000.00) and above shall be subjected to bidding. PEMC shall develop its Procurement Guidelines;</p> <p>3. The inventory and aging of equipment should be submitted in support of PEMC's application;</p> <p>4. Mandatory yearly submission of expenses, copies of contract and board resolutions shall be promptly filed; and</p> <p>5. Infrastructure projects and improvements shall adopt the most recent standard cost from the Department of Public Works and Highway (DPWH) for infrastructure.</p>

C. Power Supply Agreement

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
1	28 February	28 May 2019	2017-014 RC	In the Matter of the Application for the Approval of the Power Supply Agreement (PSA) Between Manila Electric Company (MERALCO) and Solar Philippines Tanauan Corporation (SPTC) with Motion for Confidential Treatment of Information	Manila Electric Company (MERALCO) and Solar Philippines Tanauan Corporation (SPTC)	<p>WHEREFORE, the foregoing premises considered, the instant Joint Application filed by Manila Electric Company (MERALCO) and Solar Philippines Tanauan Corporation (SPTC) for the approval of their Power Supply Agreement is APPROVED subject to the following conditions:</p> <ol style="list-style-type: none"> 1. The applicable rate shall be PhP5.39/kWh, subject to 2% annual escalation, as provided in the PSA; 2. The applicable rate is inclusive of the costs associated with the dedicated point-to-point facilities for the two power plants of SPTC; however, this is still without prejudice to the evaluation to be made on the point-to-point application by the Commission; 3. Applicant SPTC is DIRECTED to file with the Commission its application for approval of the dedicated point-to-point facilities relative to the above subject case; 4. Any extension of Contract Term shall be subject to prior approval of the Commission; 5. MERALCO was DIRECTED to submit the monthly calculation of its generation rate in accordance with Automatic Generation Rate Adjustment (AGRA) Rules. Further, for

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>monitoring purposes, the indices and other details used by MERALCO in the calculation of monthly payment shall be included in the submission;</p> <p>6. SPTC is DIRECTED to submit its Audited Financial Statements (AFS) for the first year of commercial operation and the final Independent Engineer's Report, as soon as they become available. The approved rates, as well as the contracted capacity, shall be subject to the Commission's review upon submission of the said documents which contain the final construction cost of the power plant as well as the full commercial operation of the plant; and</p> <p>7. The approval of the PSA is without prejudice to the evaluation of SPTC's application for a Certificate of Compliance (COC).</p>

D. Memorandum of Agreement

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
1	30 June	05 November 2019	2016-142 RC	In the Matter of the Application for Approval of the Memorandum of Agreement Between Manila Electric Company (MERALCO) and Montalban Methane Power Corporation (MMPC), with Prayer for Provisional Authority	Manila Electric Company (MERALCO) and Montalban Methane Power Corporation (MMPC)	WHEREFORE, the foregoing premises considered, the Commission hereby APPROVES WITH MODIFICATION the instant Application for Approval of the Memorandum of Agreement (MOA) filed by Manila Electric Company (MERALCO) and Montalban Methane Power Corporation (MMPC) on 20 June 2016. MERALCO is hereby AUTHORIZED to COLLECT from its customers the amount of Twelve Million Three Hundred Eighty-One Thousand Six Hundred Twenty-Seven Pesos and Twenty Centavos (PhP12,381,627.20), the collection of which shall be made in five (5) equal monthly installments of Two Million Four Hundred Seventy-Six Thousand Three Hundred Twenty-Five Pesos and Forty-Four Centavos (PhP2,476,325.44) beginning the billing period following receipt of this Decision. The subject amount shall be incorporated into its computation of monthly generation rate, and RMIT such collection to MMPC.

E. Authority to Develop and Own Dedicated Point-to-Point

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
1	22 January	17 December 2019	2019-013 MC	In the Matter of the Application for Authority to Develop and Own Dedicated Point - to - Point Limited Facilities to Connect Grass Gold Renewable Energy Corporation's (G2REC) 12 MW Biomass Power Plant Project to the National Grid Corporation of the Philippines' Luzon Grid Through Tap Connection to the Existing Cabanatuan - Pantabangan 69 KV Line, with Prayer for Provisional Authority or Interim Relief	Grass Gold Renewable Energy Corporation (G2REC)	<p>WHEREFORE, the foregoing premises considered, the applicant Grass Gold Renewable Energy Corporation (G2REC) is hereby AUTHORIZED to DEVELOP and OWN a dedicated point-to-point limited facility to connect its 12 MW BPP to the Luzon Grid of NGCP 69 kV Cabanatuan-Pantabangan transmission line, subject to the following conditions:</p> <ol style="list-style-type: none"> 1. The National Grid Corporation of the Philippines (NGCP) shall operate and maintain the subject dedicated point-to-point limited facilities to ensure and maintain the reliability, adequacy, security, stability, and integrity of the nationwide electric grid, subject to applicable charges to G2REC; 2. The dedicated point-to-point limited transmission facilities shall be used solely by the generating facility; 3. The metering point shall be at the connection point in accordance with the Philippine Grid Code (PGC); 4. Any portion of the dedicated point-to-point limited facilities required for competitive purposes or to connect any other user, ownership of the same shall be transferred to TransCo /NGCP at a fair market price, but subject to optimization. In the

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>event that the BPP becomes FIT eligible, the cost of the dedicated point-to-point limited facility as incorporated in the determination of FIT rate shall be considered once the asset is transferred to TransCo/ NGCP. Thus, the following considerations shall be observed, to wit:</p> <p>4.1 If the fair market value, subject to optimization, is higher than the facilities' cost incorporated in the determination of the FIT rate, TransCo/ NGCP shall pay the difference between the said cost and the fair market value; or</p> <p>4.2 If the fair market value, subject to optimization, is lower than the facilities' cost incorporated in the determination of the FIT rate, the asset shall be treated as CIAC. NGCP shall maintain a separate account of these amounts and the assets should not appear in the rate base or in its asset appraisal;</p> <p>5. The authorization granted to G2REC is without prejudice to its compliance to other government agencies' requirements, rules and regulations; and</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						6. Relative thereto, G2REC is DIRECTED to remit to the ERC within fifteen (15) days from receipt hereto, the Permit Fee in the total amount of Five Hundred Sixty Eighty Thousand Five Hundred Fifty Three and 28/100 Pesos (Php568,553.28).
2	22 January	17 December 2019	2019-014 MC	In the Matter of the Application for Authority to Develop and Own Dedicated Point - to - Point Limited Facilities to Connect CleanGreen Energy Corporation's (CEC) 12 MW Biomass Power Plant Project to the National Grid Corporation of the Philippines' Luzon Grid Through Tap Connection to the Existing Hermosa - Calaguiman 69 KV Line, with Prayer for Provisional Authority	CleanGreen Energy Corporation (CEC)	<p>WHEREFORE, the foregoing premises considered, the applicant CleanGreen Energy Corporation (CEC) is hereby AUTHORIZED to DEVELOP and OWN dedicated point-to-point limited facilities to connect CEC's 12 MW Biomass Power Plant Project to the National Grid Corporation of the Philippines' (NGCP) Luzon Grid through tap connection to the existing Hermosa-Calaguiman 69 kV, subject to the following conditions:</p> <ol style="list-style-type: none"> 1. The NGCP shall operate and maintain the subject dedicated point-to-point limited facilities to ensure and maintain the reliability, adequacy, security, stability, and integrity of the nationwide electrical grid, subject to applicable charges to CEC; 2. The metering point shall be at the connection point in accordance with the Philippine Grid Code (PGC); 3. The dedicated point-to-point limited transmission facilities shall be used solely by the generating facility;

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>4. Any portion of the dedicated point-to-point limited facilities required for competitive purposes or to connect any other user, ownership of the same shall be transferred to TransCo/NGCP at a fair market price, but subject to optimization. In the event that the BPP becomes FIT eligible, the cost of the dedicated point-to-point limited facility as incorporated in the determination of FIT rate shall be considered once the asset is transferred to TransCo/ NGCP. Thus, the following considerations shall be observed, to wit:</p> <p>4.1 If the fair market value, subject to optimization, is higher than the facilities' cost incorporated in the determination of the FIT rate, TransCo/NGCP shall pay the difference between the said cost and the fair market value; or</p> <p>4.2 If the fair market value, subject to optimization, is lower than the facilities' cost incorporated in the determination of the FIT rate, the asset shall be treated as CIAC. NGCP shall maintain a separate account of these amounts and the assets should not appear in the rate base or in its asset appraisal;</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>5. The authorization granted to CEC is without prejudice to its compliance with other government agencies' requirements, rules and regulations.</p> <p>Relative thereto, CEC is DIRECTED to remit to the Commission, within fifteen (15) days from receipt hereto, the Permit Fee in the total amount of Five Hundred Three Thousand Two Hundred Thirteen and 65/100 Pesos (PhP503,213.65).</p>
3	22 January	17 December 2019	2019-021 MC	In the Matter of the Application for Authority to Develop and Own or Operate Dedicated Point - to - Point Limited Facilities to Connect VS Gripal Power Corporation's (VSGPC) 6 MW Biomass Power Plant Project to the National Grid Corporation of the Philippines' Luzon Grid Through Tap Connection to the Existing Cabanatuan - Pantabangan 69 KV Line, with Prayer for Provisional Authority or Interim Relief	VS Gripal Power Corporation (VSGPC)	<p>WHEREFORE, the foregoing premises considered, the application filed by VS Gripal Power Corporation (VSGPC) to develop, own and operate a dedicated point-to-point limited facility to connect its 6 MW BPP to the Luzon Grid of the National Grid Corporation of the Philippines (NGCP) through the Cabanatuan-Pantabangan 69 kV line, is APPROVED and subject to the following conditions:</p> <ol style="list-style-type: none"> VSGPC is authorized to develop and own a dedicated point-to-point limited facility to connect its 6 MW BPP to the Luzon Grid through the Cabanatuan-Pantabangan 69 kV line of NGCP, subject to the following conditions. <ol style="list-style-type: none"> NGCP shall operate and maintain the subject dedicated point-to-point limited facilities to ensure and maintain the reliability, adequacy, security, stability and integrity of the nationwide electrical grid, subject to

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>applicable charges to VSGPC;</p> <p>1.2 The metering point shall be at the connection point in accordance with the Philippine Grid Code (PGC);</p> <p>1.3 The dedicated point-to-point limited transmission facilities shall be used solely by the generating facility;</p> <p>1.4 Any portion of the dedicated point-to-point limited facilities required for competitive purposes or to connect any other user, ownership of the same shall be transferred to TransCo/NGCP at a fair market price, but subject to optimization. In the event that the BPP becomes FIT eligible, the cost of the dedicated point-to-point limited facility as incorporated in the determination of FIT rate shall be considered once the asset is transferred to TransCo/ NGCP. Thus, the following considerations shall be observed, to wit:</p> <p>1.4.1 If the fair market value, subject to optimization, is higher than the facilities' cost incorporated in the determination of the FIT rate, TransCo/</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>NGCP shall pay the difference between the said cost and the fair market value; or</p> <p>1.4.2 If the fair market value, subject to optimization, is lower than the facilities' cost incorporated in the determination of the FIT rate, the asset shall be treated as CIAC. NGCP shall maintain a separate account of these amounts and the assets should not appear in the rate base or in its asset appraisal;</p> <p>2. The authorization granted to VSGPC is without prejudice to its compliance with other government agencies' requirements, rules and regulations;</p> <p>3. VSGPC is directed to submit a Compliance Report showing that it has complied with all directives of the Commission within thirty (30) days from receipt of the Decision.</p> <p>Relative thereto, VSGPC is DIRECTED to pay the Commission, the full amount of Permit Fee amounting to One Hundred Ninety-Four Thousand Two Hundred Twelve and 50/100 Pesos (P194,212.50).</p>
4	24 January	08 October 2019	2018-010 MC	In the Matter of the Application for Approval of the Authority to Develop, Own and Operate Point - To - Point Limited	GNPower Kauswagan Ltd. Co. (GNPK)	WHEREFORE, the foregoing premises considered, the application filed by GNPower Kauswagan Ltd. Co. (GNPK) for the authority to develop, own and/or operate dedicated point-to-point limited facilities to connect

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
				Transmission Facilities, with Motions for Provisional Authority and Confidential Treatment of Information		<p>its 4x138 MW (net) Coal-Fired Power Plant to the Mindanao Grid of NGCP was RESOLVED as follows:</p> <ol style="list-style-type: none"> 1. GNPK is authorized to develop and own the point-to-point facilities to connect its 552 MW (net) Coal-Fired Power Plant to the Mindanao Grid of the NGCP, subject to the following conditions: <ol style="list-style-type: none"> 1.1 NGCP shall operate and maintain the said point-to-point limited facilities to ensure and maintain the reliability, adequacy, security, stability, and integrity of the nationwide electrical grid, subject to applicable charges to GNPK; 1.2 The metering point shall be at the connection point in accordance with the Philippine Grid Code (PGC); 1.3 The dedicated point-to-point limited transmission facilities shall be used solely by GNPK; 1.4 In the event that any portion of the dedicated point-to-point limited facilities is required for competitive purposes or to connect any other user, ownership of the same shall be transferred to TransCo/NGCP in the following manner: <ol style="list-style-type: none"> 1.4.1 If the approval of GNPK's PSA will be based on the capital recovery of its

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>investments which include the dedicated point-to-point limited facilities, the said facilities required for competitive purposes should be turned over to TransCo/ NGCP as CIAC to prevent any adjustments to the approved PSA of GNPK; or</p> <p>1.4.2 If the approval of GNPK's PSA will be based on the capital recovery of its investments but does not include the dedicated point-to-point limited facilities, the said facilities required for competitive purposes should be turned over to TransCo/ NGCP at a fair market price, subject to optimization.</p> <p>2. GNPK's construction of the 69 kV Distribution NSCF to LANECO is AUTHORIZED, subject to the execution of undertaking or similar document/s, stating that it will turn over the subject facility to LANECO in accordance with the DSOAR's provision on NSCF. The metering point shall be transferred at the connection point in accordance with the PDC;</p> <p>3. The authorization granted to GNPK in the instant case is without</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>prejudice to its compliance with other government agencies' requirements, rules and regulations;</p> <p>4. GNPK is DIRECTED to pay and remit to the Commission the Permit Fee in the Total Amount of Seven Hundred Ninety-One Thousand Six Hundred Eighty-Three Pesos and 31/100 Centavos (Php791,683.31) within fifteen days from receipt hereof.</p> <p>GNPK is DIRECTED to submit a Compliance Report showing its compliance with all foregoing directives within thirty (30) days from receipt hereof.</p> <p>GNPK and LANECO are DIRECTED to comply with the provision of PDC regarding the metering facility prior to the submission of the Compliance Report.</p>
5	27 January	12 September 2019	2018-012 MC	In the Matter of the Application for Authority to Develop and Own or Operate Dedicated Point to Point Limited Transmission Facilities to Connect the 10 MW Inabasan Mini-Hydro Power Plant to the Mindoro Island Grid of the National Power Corporation (NPC), with Prayer for Provisional Authority or Interim Relief	Ormin Power, Inc. (OPI)	<p>WHEREFORE, the foregoing premises considered, Ormin Power, Inc. (OPI) is AUTHORIZED to develop and own a dedicated point-to-point limited facility to connect the 3x3.33 MW Inabasan Mini-Hydro Power Plant to the Mindoro Small Grid of the NPC-SPUG through the LLCMHPP Substation of ORMECO, subject to the following conditions:</p> <ol style="list-style-type: none"> 1. ORMECO shall operate and maintain the subject dedicated point-to-point limited facilities to ensure and maintain the reliability, adequacy, security, stability, and integrity of the Mindoro Small Grid, subject to applicable charges to OPI; 2. OPI shall execute an undertaking or similar document/s that it will

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>turn over the Calangantan Switchyard to NPC-SPUG because it performs Small Grid (high voltage) functions. OPI shall turn over the asset to NPC-SPUG immediately and shall be paid in the following manner:</p> <p>2.1 If the cost will be included in the final approval of the PSA, it shall be considered as Contribution in Aid of Construction (CIAC); or</p> <p>2.2 If the cost will not be included in the final approval of the PSA, NPC-SPUG shall pay the assets at fair market price.</p> <p>3. The metering point shall be at the connection point in accordance with the Philippine Small Grid Guidelines (PSGG);</p> <p>4. The dedicated point-to-point limited facilities shall be used solely by OPI;</p> <p>5. Should any portion of the dedicated point-to-point limited facilities is required for competitive purposes or to connect any other user, ownership of the same shall be transferred to ORMECO in the following manner:</p> <p>5.1 If the approval of OPI's PSA will be based on the capital recovery of its investments which include the dedicated point-to-point limited facilities, the said facilities required for competitive purposes should be turned over to</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>ORMECO as CIAC to prevent any adjustments to the approved PSA of OPI; or</p> <p>5.2 If the approval of OPI's PSA will be based on the capital recovery of its investments but does not include the dedicated point-to-point limited facilities, the said facilities required for competitive purposes should be turned over to ORMECO at a fair market price.</p> <p>6. The authorization granted to OPI is without prejudice to its compliance with other government agencies' requirements, rules and regulations.</p> <p>The construction made by OPI for the Calatangan Switchyard as a Small Grid (High Voltage) Asset and not as a dedicated point-to-point limited facility is AUTHORIZED.</p> <p>OPI is DIRECTED to remit to the ERC, the Permit Fee in the total amount of Two Million One Hundred Thirty-Nine Thousand Eight Hundred Ninety-Five and 94/100 Pesos (PhP2,139,895.94).</p>
6	18 February	17 December 2019	2019-015 MC	In the Matter of the Application for Authority to Develop, Own and/or Operate Dedicated Point-to-Point Limited Facilities to Connect the 25MW Biomass Power Plant to the Visayas Grid Via the Cadiz Substation of the National Grid Corporation of	North Negros Biopower, Inc. (NNBP)	<p>WHEREFORE, the foregoing premises considered, the application filed by North Negros Biopower, Inc. (NNBP) for authority to develop, own and/or operate a dedicated point-to-point limited facility to connect its 25 MW BPP to the Visayas Grid of NGCP through Cadiz-Ipi 69 kV transmission line of NONECO is hereby RESOLVED as follows:</p> <p>1. NNBP is AUTHORIZED to develop and own a</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
				the Philippines (NGCP) Through the Cadiz-Ipi 69 KV Line, with Prayer for the Provisional Authority		<p>dedicated point-to-point limited facility to connect its 25 MW BPP to the Visayas Grid of NGCP through Cadiz-Ipi 69 kV transmission line of NONECO, subject to the following conditions:</p> <p>1.1 The said connection is for the interim period only. NNBP shall comply with the requirements of NGCP, to wit:</p> <p>1.1.1 The final connection scheme is via direct connection to NGCP's Cadiz Substation; and</p> <p>1.1.2 The NNBP BPP must only come on line after the completion of the Cebu-Negros-Panay 230 kV Backbone Stage 3 Project of NGCP.</p> <p>1.2 NONECO shall operate and maintain the subject dedicated point-to-point limited facilities to ensure and maintain the reliability, adequacy, security, stability, and integrity of its distribution network, subject to applicable</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>charges to NNBP;</p> <p>2. The metering point shall be at the connection point in accordance with the Philippine Distribution Code (PDC);</p> <p>3. The dedicated point-to-point limited facilities shall be used solely by the generating facility;</p> <p>4. In the event that any portion of the dedicated point-to-point limited facilities is required for competitive purposes or to connect any other user, ownership of the same shall be transferred to NONECO immediately. NNBP shall be paid at a fair market price, subject to optimization. In the event that the generation company becomes FIT eligible, the cost of the facility as incorporated in the determination of FIT rate shall be considered once the asset is transferred to NONECO, to wit:</p> <p>4.1 If the fair market value, subject to optimization, is higher than the cost incorporated in the determination of the FIT, NONECO shall pay the difference between the said cost and the fair market value; or</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>4.2 If the fair market value, subject to optimization, is lower than its cost incorporated in the determination of the FIT, the asset shall be treated as CIAC. NONECO shall maintain a separate account of these amounts and the assets should not appear in the rate base or in its asset appraisal;</p> <p>5. The authorization granted to NNBP is without prejudice to its compliance to other government agencies' requirements, rules and regulations.</p> <p>Relative thereto, NNBP is DIRECTED to remit to the ERC within fifteen (15) days from receipt hereto, the Permit Fee in the total amount of Eight Hundred Sixteen Thousand Nine Hundred Forty-Three Pesos and Five Centavos (Php816,943.05).</p> <p>NNBP is directed to submit a Compliance Report showing that it has complied with all directives of the Commission within thirty (30) days from receipt hereof.</p>
7	26 February	28 January 2020	2019-007 MC	In the Matter of the Application for Authority to Develop and Own Dedicated Point - to - Point Limited Transmission Facilities to Connect a 15 MW Biomass Power Plant to the Gamu -	Cagayan Biomass Energy Corporation (CBEC)	WHEREFORE, the foregoing premises considered, the Commission APPROVES the application of Cagayan Biomass Energy Corporation (CBEC) to develop and own a dedicated point-to-point limited facility to connect its 15 MW BPP to the Luzon Grid of NGCP through the 69 kV Gamu-Roxas line, subject to the following conditions:

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
				Roxas 69 kV Transmission Line with Prayer for the Provisional Authority		<ol style="list-style-type: none"> 1. The National Grid Corporation of the Philippines (NGCP) shall operate and maintain the subject dedicated point-to-point limited facilities to ensure and maintain the reliability, adequacy, security, stability, and integrity of the nationwide electric grid, subject to applicable charges to CBEC; 2. The metering point shall be at the connection point in accordance with the Philippine Grid Code (PGC); 3. The dedicated point-to-point limited facilities shall be used solely by the generating facility; 4. In the event that any portion of the dedicated point-to-point limited facilities required for competitive purposes or to connect any other user, ownership of the same shall be transferred to NGCP immediately. CBEC shall be paid at a fair market price, subject to optimization. Considering that the Application of CBEC for FIT-eligibility is already approved, the cost of the dedicated point-to-point limited facility that is included in the approved FIT rate shall be considered once the asset is transferred to TransCo/ NGCP. Thus, the following considerations shall be observed, to wit:

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>4.1 If the fair market value, subject to optimization, is higher than the facilities' cost incorporated in the determination of the FIT rate, NGCP shall pay the difference between the said cost and the fair market value; or</p> <p>4.2 If the fair market value, subject to optimization, is lower than the facilities' cost incorporated in the determination of the FIT rate, the asset shall be treated as CIAC. NGCP shall maintain a separate account of these amounts and the assets should not appear in the rate base or in its asset appraisal.</p> <p>5. CBEC shall execute an undertaking or similar document/s, stating that it will turn over the assets installed at the NGCP Gamu Substation to NGCP immediately as CIAC. NGCP shall maintain a separate account of these amounts and the assets should not appear in the rate base or in its asset; and</p> <p>6. The authorization granted to CBEC is without prejudice to its compliance to other government agencies'</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>requirements, rules and regulations.</p> <p>Relative thereto, CBEC is DIRECTED to pay and remit to the total amount of Three Hundred Eighteen Thousand Four Hundred Fifty Pesos (Php 318,450.00), as the payment for the permit fee within fifteen (15) days upon the receipt of this Decision. CBEC is directed to submit a Compliance Report showing that it has complied with all directives of the Commission within thirty (30) days from receipt of this Decision.</p>
8	26 February	20 December 2019	2019-022 MC	In the Matter of the Application for Authority to Develop, Own and/or Operate Dedicated Point - To - Point Limited Facilities to Connect the 25MW Biomass Power Plant to the Amlan-Guihulngan 69kV Line, with Prayer for Provisional Authority	Central Azucarera de Bais, Inc. (CABI)	<p>WHEREFORE, the foregoing premises considered, the application filed by Central Azucarera de Bais, Inc. (CABI) for the authority to develop, own, and/or operate dedicated point-to-point limited facility to connect its 25 MW BPP to the Visayas Grid through the Amlan-Guihulngan 69 kV transmission line is hereby RESOLVED as follows:</p> <p>CABI is AUTHORIZED to develop and own a dedicated point-to-point limited facility to connect its 25 MW BPP to the Visayas Grid through the Amlan-Guihulngan 69 kV transmission line, subject to the following conditions:</p> <ol style="list-style-type: none"> 1. CABI shall comply with NGCP's requirements that the connection of the Project to the Visayas Grid shall only be allowed upon the completion of the Cebu-Negros-Panay 230 kV Backbone Project Stage 3 of NGCP; 2. NGCP shall operate and maintain the said dedicated point-to-point limited facilities to ensure and maintain the reliability, adequacy, security,

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>stability, and integrity of the nationwide electrical grid, subject to applicable charges to CABI;</p> <p>3. The metering point shall be at the connection point in accordance with the Philippine Grid Code (PGC);</p> <p>4. The dedicated point-to-point limited transmission facilities shall be used solely by CABI;</p> <p>5. In the event that any portion of the dedicated point-to-point limited facilities required for competitive purposes or to connect any other user, ownership of the same shall be transferred to TransCo/NGCP immediately. CABI shall be paid by TransCo/NGCP at a fair market price, but subject to optimization. In the event that CABI becomes FIT eligible, the cost of the dedicated point-to-point limited facility as incorporated in the determination of FIT rate shall be considered once the asset is transferred to TransCo/ NGCP. Thus, the following considerations shall be observed, to wit:</p> <p>5.1 If the fair market value, subject to optimization, is higher than the facilities' cost incorporated in the determination of the FIT rate,</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>TransCo/ NGCP shall pay the difference between the said cost and the fair market value; or</p> <p>5.2 If the fair market value, subject to optimization, is lower than the facilities' cost incorporated in the determination of the FIT rate, the asset shall be treated as CIAC. NGCP shall maintain a separate account of these amounts and the assets should not appear in the rate base or in its asset appraisal.</p> <p>6. The authorization granted to CABI is without prejudice to its compliance to other government agencies' requirements, rules and regulations.</p> <p>Relative thereto, CABI is DIRECTED to remit to the ERC within fifteen (15) days from receipt hereto, the Permit Fee in the total amount of Five Hundred Seventy-Three Thousand Eight Hundred Seventy Three and 75/100 Pesos (Php573,873.75).</p> <p>CABI is directed to submit a Compliance Report showing that it has complied with all directives of the Commission within thirty (30) days from receipt hereof.</p>
9	04 March	05 December 2019	2018-004 MC	In the Matter of the Application for Authority to Develop, Own and Operate a	Philippine Hybrid Energy Systems, Inc. (PHESI)	WHEREFORE, the foregoing premises considered, the application filed by Philippine Hybrid Energy Systems, Inc. (PHESI) for

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
				Dedicated Point to Point Limited Transmission Line to Connect the 16 MW PHESI Wind Farm to NPC's 69 kV Transmission Line		<p>authority to develop, own and operate a dedicated point-to-point limited facility to connect its 16 MW WEPF to the Mindoro Grid of NPC-SPUG through the Calapan-Minolo 69 kV line is hereby RESOLVED as follows:</p> <p>Philippine Hybrid Energy Systems, Inc. (PHESI) is AUTHORIZED to develop and own the point-to-point facility to connect its 16 MW WEPF to the Mindoro Grid, subject to the following conditions:</p> <ol style="list-style-type: none"> 1. ORMECO shall operate and maintain the said dedicated point-to-point limited facilities to ensure and maintain the reliability, adequacy, security, stability, and integrity of the Mindoro Small Grid, subject to applicable charges to PHESI; 2. The metering point shall be at the connection point in accordance with the Philippine Small Grid Guidelines (PSGG); 3. The dedicated point-to-point limited transmission facilities shall be used solely by the generating facility; 4. In the event that any portion of the dedicated point-to-point limited facilities required for competitive purposes or to connect any other user, ownership of the same shall be transferred to NPC-SPUG immediately. PHESI shall be paid in the following manner:

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>4.1 Should the final approval of the PSA be based on the capital recovery of its investments which include the dedicated point-to-point limited facilities, the said facilities required for competitive purposes should be turned over to NPC-SPUG as Contribution in Aid of Construction (CIAC) to prevent any adjustments to the approved PSA of PHESI; or</p> <p>4.2 Should the final approval of the PSA be based on the capital recovery of its investments but does not include the dedicated point-to-point limited facilities, the said facilities required for competitive purposes should be turned over to NPC-SPUG at fair market price, subject to optimization.</p> <p>5. PHESI is DIRECTED to execute an undertaking or similar document/s that it will turn over to NPC-SPUG assets it constructed and installed along Calapan-Minolo 69 kV line that are performing Small Grid (high voltage)</p>

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						<p>functions, subject to payment of the cost of the assets to PHESI in the following manner:</p> <p>5.1 Should the cost of the assets be included in the final approval of the PSA with ORMECO, it shall be considered as Contribution in Aid of Construction (CIAC); or</p> <p>5.2 Should the cost not be included in the final approval of the PSA, NPC-SPUG shall pay the assets at fair market price, subject to optimization.</p> <p>6. The authorization granted to PHESI in the instant case is without prejudice to its compliance with other government agencies' requirements, rules and regulations;</p> <p>7. The construction / development of the assets installed along Calapan-Minolo 69 kV line are not considered dedicated point-to-point limited facilities. The construction/development of these assets by PHESI is NOT AUTHORIZED.</p> <p>PHESI is DIRECTED to pay and remit to the ERC within fifteen (15) days from receipt hereof, the Permit Fee in the total amount of Two Million One Hundred Twelve Thousand Forty-Eight and 95/100 Pesos (Php2,112,048.95).</p>

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						PHESI is directed to submit a Compliance Report showing that it has complied with all directives of the Commission within thirty (30) days from receipt hereof.
10	06 March	05 December 2019	2019-006 MC	In the Matter of the Application for Authority to Develop, Own, and Operate Dedicated Point - to - Point Limited Transmission Facilities to Connect the La Trinidad Hydroelectric Power Plant to the Grid, with Prayer for Provisional Authority	Hedcor, Inc. (HEDCOR)	<p>WHEREFORE, the foregoing premises considered, the application of Hedcor, Inc. (HEDCOR) to develop, own and operate a dedicated point-to-point limited transmission facility to connect its 19 MW LTHPP to the Luzon Grid of NGCP through the Banengbane Main Substation is hereby RESOLVED as follows:</p> <p>HEDCOR is AUTHORIZED to develop/construct and own a dedicated point-to-point limited transmission facility to connect its 19 MW LTHPP to the Luzon Grid, subject to the following conditions:</p> <ol style="list-style-type: none"> 1. NGCP shall operate and maintain the subject dedicated point-to-point limited facilities to ensure and maintain the reliability, adequacy, security, stability, and integrity of the nationwide electrical grid, subject to applicable charges to HEDCOR; 2. The dedicated point-to-point limited transmission facilities shall be used solely by HEDCOR's LTHPP; 3. The metering point shall be at the connection point in accordance with the Philippine Grid Code (PGC); 4. In the event that any portion of the dedicated point-to-point limited

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						<p>facilities required for competitive purposes or to connect any other user, ownership of the same shall be transferred to TransCo/NGCP immediately.</p> <p>HEDCOR shall be paid by TransCo/NGCP at a fair market price, but subject to optimization. In the event that the LTHPP becomes FIT eligible, the cost of the dedicated point-to-point limited facility as incorporated in the determination of FIT rate shall be considered once the asset is transferred to TransCo/NGCP. Thus, the following considerations shall be observed to wit:</p> <p>4.1 Should the fair market price, subject to optimization, be higher than the facilities' cost incorporated in the determination of the FIT rate, TransCo/NGCP shall pay the difference between the said cost and the fair market price; or</p> <p>4.2 Should the fair market price, subject to optimization, be lower than the facilities' cost incorporated in the determination of the FIT rate, the asset shall be treated as CIAC. NGCP shall maintain a separate account of these amounts and the assets</p>

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						<p>should not appear in the rate base or in its asset appraisal.</p> <p>5. HEDCOR shall execute an undertaking or similar document/s that it will turn over the assets installed for LTHPP at the Banengbeng Main Substation to TransCo/NGCP immediately. HEDCOR shall be paid by TransCo/NGCP at a fair market price, but in the event that the LTHPP becomes FIT eligible, the cost of the dedicated point-to-point limited facility as incorporated in the determination of FIT rate shall be considered. Thus, the following considerations shall be observed:</p> <p>5.1 Should the fair market price, subject to optimization, be higher than the facilities' cost incorporated in the determination of the FIT rate, TransCo/NGCP shall pay the difference between the said cost and the fair market price; or</p> <p>5.2 Should the fair market price, subject to optimization, be lower than the facilities' cost incorporated in the determination of the FIT rate, the asset shall</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>be treated as CIAC. NGCP shall maintain a separate account of these amounts and the assets should not appear in the rate base or in its asset appraisal.</p> <p>6. The authorization granted to HEDCOR is without prejudice to its compliance to other government agencies' requirements, rules and regulations;</p> <p>7. The assets installed for LTHPP at the Banengbeng Main Substation is not considered dedicated point-to-point limited transmission facilities because these are not used solely by HEDCOR's LTHPP. The construction/development of these assets by HEDCOR is NOT AUTHORIZED and shall be turned over to NGCP immediately;</p> <p>8. HEDCOR shall execute an undertaking or similar document/s that it will turn over to TransCo/NGCP the following assets immediately, namely: (1) the 69 kV Bus at the Banengbeng Main Substation including its associated accessories; (2) the one km 69 kV line which connects the Banengbeng Main Substation to the seven km 69 kV line connecting Ampohaw</p>

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						<p>Hydroelectric Power Plant; and (3) the portion of the seven km 69 kV line, starting from the tapping point of the said seven km 69 kV line along NGCP La Trinidad-Sablan line (Calot line) up to the connection point of the one km 69 kV line the said seven km 69 kV line, that are considered transmission assets by function. Consequently, HEDCOR shall be paid in the following manner:</p> <p>8.1 Should the cost be considered and included in the final approval of the HEDCOR's EPSA with BENECO, it shall be considered as CIAC; or</p> <p>8.2 Should the cost not be considered in the final approval of the EPSA, NGCP shall pay the assets at a fair market price, subject to optimization.</p> <p>9. HEDCOR is DIRECTED to relocate the revenue metering facility of the 5.625 MW Bineng 3 Hydroelectric Power Plant and the 8 MW Ampohaw Hydroelectric Power Plant at its connection points, i.e. at the 69 kV Bus at the Banengbeng Main Substation for the Bineng 3 Power Plant; and at the 69 kV line interconnecting the</p>

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						<p>Ampohaw Power Plant and the Banengbeng Main Substation for the Ampohaw Power Plant (boundary of the connection asset and transmission asset).</p> <p>HEDCOR is DIRECTED to remit to the ERC within fifteen (15) days from receipt hereto, the Permit Fee in the total amount of Five Hundred Fifty-Two Thousand Eight Hundred Forty-Four and 03/100 Pesos (Php552,844.03).</p> <p>HEDCOR is directed to submit a Compliance Report showing that it has complied with all directives of the Commission within thirty (30) days from receipt hereof.</p>
11	25 March	20 December 2019	2018-013 MC	In the Matter of the Application for Authority to Develop, Own, And/Or Operate Dedicated Point-to-Point Limited Facilities to Connect the 19.99 MW Biomass Power Plant to the Cadiz – San Carlos 69 KV Line, With Prayer for Provisional Authority	San Carlos Biopower Inc. (SCBP)	<p>WHEREFORE, the foregoing premises considered, the application filed by San Carlos Biopower Inc. (SCBP) for the authority to develop, own, and operate a dedicated point-to-point limited transmission facility to connect its 19.99 MW BPP to the Visayas Grid via the Cadiz Substation of TransCo/NGCP through the Cadiz-San Carlos 69 kV line is hereby RESOLVED as follow:</p> <p>SCBP is AUTHORIZED to develop and own an interim dedicated point-to-point limited facility to connect its 19.99 MW BPP to the Visayas Grid, subject to the following conditions:</p> <ol style="list-style-type: none"> 1. The final connection scheme shall be via direct connection to the new NGCP substation to be developed under the Cebu-Negros-Panay 230 kV backbone project; 2. The 19.99 MW BPP shall only come on line after the completion of the Cebu-Negros-Panay

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						<p>230 kV backbone Stage 3 project of the NGCP;</p> <p>3. NGCP shall operate and maintain the said dedicated point-to-point limited facilities to ensure and maintain the reliability, adequacy, security, stability, and integrity of the nationwide electrical grid, subject to applicable charges to SCBP;</p> <p>4. SCBP shall install a circuit breaker at the connection point. The circuit breaker must be capable of interrupting the maximum short circuit current at the point of connection in accordance with the PGC;</p> <p>5. SCBP shall relocate the revenue meter from inside the substation to the connection point along the 69 kV line of SACASUN in accordance with the PGC;</p> <p>6. The dedicated point-to-point limited transmission facilities shall be used solely by the generating facility;</p> <p>7. In the event that any portion of the dedicated point-to-point limited facilities required for competitive purposes or to connect any other user, ownership of the same shall be transferred to TransCo/NGCP immediately. SCBP shall be paid at a fair</p>

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						<p>market price, but subject to optimization. In the event that the generation company becomes FIT eligible, the cost of the facility as incorporated in the determination of FIT rate shall be considered once the asset is transferred to TransCo/ NGCP. Thus, the following considerations shall be observed to wit:</p> <p>7.1 Should the fair market price, subject to optimization, be higher than the facilities' cost incorporated in the determination of the FIT rate, TransCo/NGCP shall pay the difference between the said cost and the fair market price; or</p> <p>7.2 Should the fair market price, subject to optimization, be lower than the facilities' cost incorporated in the determination of the FIT rate, the asset shall be treated as CIAC. NGCP shall maintain a separate account of these amounts and the assets should not appear in the rate base or in its asset appraisal.</p> <p>8. The authorization granted to SCBP is without prejudice to</p>

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						<p>its compliance to other government agencies' requirements, rules and regulations;</p> <p>SCBP is DIRECTED to pay and remit to the ERC within fifteen (15) days from receipt hereto, the Permit Fee in the total amount of Five Hundred Thirty-Three Thousand Sixty-Two and 70/100 Pesos (Php533,062.70).</p> <p>SCBP is directed to submit a Compliance Report showing that it has complied with all directives of the Commission within thirty (30) days from receipt hereof.</p>
12	08 April	08 October 2019	2016-037 MC	In the Matter of the Application for Authority to Develop, Own and Operate Dedicated Point - to- Point Limited Transmission Facilities to Connect the Occidental Mindoro Consolidated Power Corporations 24 MW Bunker Fuel Power Plant to the Mindoro Grid with Prayer for Recovery of Costs and with Prayer for Provisional Authority	Occidental Mindoro Consolidated Power Corporation (OMCPC)	<p>WHEREFORE, the foregoing premises considered, the application filed by Occidental Mindoro Consolidated Power Corporation (OMCPC) for authority to develop and own a dedicated point-to-point limited transmission facility to connect its 24 MW BFPP to the Mindoro Grid, with prayer for the issuance of provisional authority, is hereby RESOLVED, as follows:</p> <p>The construction/ development by OMCPC of the subject facilities to connect its 24 MW BFPP to the Mindoro Grid via the 69 kV Mamburao-San Jose HV Line of NPC-SPUG is AUTHORIZED as a High Voltage asset pursuant to the Commission's Resolution No. 23, Series of 2016:</p> <ol style="list-style-type: none"> 1. OMCPC is NOT AUTHORIZED to own the subject facilities, including the 13.8 kV Bus at the Powerhouse of OMCPC's BFPP, because said facilities are not dedicated point-to-point limited facilities; 2. OMCPC is DIRECTED to

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						<p>immediately turn over the subject facilities as CIAC, to avoid double recovery and adjustments of its approved PSA rate under ERC Case No. 2014-102 RC:</p> <p>2.1 The 69 kV facilities, including the 13.8 kV bus inside the powerhouse of OMCP 24 MW BFPP, which performs Small Grid high voltage functions, to the NPC-SPUG;</p> <p>2.2 The 13.8/13.2 kV facilities, (25 MVA Power transformer including its accessories and lines) which performs distribution function to OMECO. The NPC-SPUG and OMECO shall likewise be responsible for operating and maintaining the respective facilities turned over to them;</p> <p>2.3 NPC-SPUG and OMECO shall maintain a separate account of these amounts, in the form of CIAC, and the assets should never appear in their rate base nor in their asset appraisal</p> <p>3. The metering points of OMCP and OMECO shall be relocated as close as possible to the connection points or</p>

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						<p>Point of Interconnection (POI) at the 13.8 kV bus at the OMCPB BFPP in accordance with the PSGG;</p> <p>4. The authorization granted to OMCPB is without prejudice to its compliance to other government agencies' requirements, rules and regulations.</p> <p>OMCPB is DIRECTED to pay and remit to the ERC within fifteen (15) days from receipt hereto, the Permit Fee in the total amount of Four Hundred Seventy-One Thousand Three Hundred Fifty-Seven and 01/100 Pesos (Php471,357.01).</p> <p>OMCPB is directed to submit a Compliance Report showing that it has complied with all directives of the Commission within thirty (30) days from receipt hereof.</p>
13	15 May	12 March 2020	2017-006 MC	In the Matter of the Application for Authority to Develop, Own, and/or Operate Dedicated Point to Point Facilities to Connect the Bunker - Fired Power Plant in Puerto Princesa, Palawan to the Palawan Main Grid of the National Power Corporation (NPC)	Delta P, Inc. (DPI)	<p>WHEREFORE, the foregoing premises considered the application Delta P, Inc. (DPI) to develop, own, and operate dedicated point-to-point limited facilities to connect the 4x7.8 MW BFPP to the Palawan Grid of NPC-SPUG is RESOLVED as follows:</p> <ol style="list-style-type: none"> 1. DPI is NOT AUTHORIZED to develop and own the subject facilities, including the 13.8 kV Bus at the MV Switchgear of DPI's BFPP, to connect its 4x7.8 MW BFPP to the Palawan Main Grid, because said facilities are not dedicated point-to-point limited facilities; 2. DPI is DIRECTED to immediately turn over the 13.8 kV to 69 kV facilities, including the 13.8

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						<p>kV Bus at the MV Switchgear of DPI's BFPP, which perform high voltage function, to NPC-SPUG. DPI shall be paid by NPC-SPUG in the following manner:</p> <p>2.1 Should the cost of the asset be included in the final approval of the DPI's PSA with PALECO, it shall be considered as CIAC;</p> <p>2.2 Should the cost of the asset not be included in the final approval of the PSA, NPC-SPUG shall pay the assets at fair market price.</p> <p>NPC-SPUG shall maintain a separate account of these CIAC, if applicable, and the assets should never appear in the rate base nor in their asset appraisal;</p> <p>3. DPI is DIRECTED to immediately turn over the 13.8 kV line going to the distribution system of PALECO, which perform distribution function, to PALECO. DPI shall be paid by PALECO in the following manner:</p> <p>3.1 Should the cost of the asset be included in the final approval of the DPI's PSA with PALECO, it shall be considered as CIAC;</p>

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						<p>3.2 Should the cost of the asset not be included in the final approval of the PSA, PALECO shall pay the assets at fair market price.</p> <p>PALECO shall maintain a separate account of these CIAC, if applicable, and the assets should never appear in the rate base nor in their asset appraisal;</p> <p>4. DPI is NOT AUTHORIZED to operate and maintain the subject facilities. The following entities must respectively operate the said facilities: (a) NPC-SPUG for the 13.8 kV to 69 kV assets, which perform Small Grid (High Voltage) functions; and (b) PALECO for the 13.8 kV assets, which perform distribution functions;</p> <p>5. DPI is directed to relocate its metering points as close as possible to the connection points at the 13.8 kV bus at the MV Switchgear of DPI's BFPP, in accordance with the PSGG.</p> <p>DPI is DIRECTED to pay, within fifteen (15) days from receipt hereto, the full amount of Six Hundred Forty Thousand Three Hundred Eighty-Eight and 95/100 Pesos (Php 640,388.95), as payment for the permit fee, pursuant to Section 40 (g) of Commonwealth Act No. 146, the Commission's CAPEX Guidelines, and the Commission's Revised Schedule of Fees and</p>

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						<p>Charges. The permit fee computed herein shall be considered in the determination of the fair market price of the assets being transferred to NPC-SPUG and PALECO.</p> <p>DPI is directed to submit a Compliance Report showing that it has complied with all directives of the Commission within thirty (30) days from receipt hereof.</p>
14	09 July	30 June 2020	2019-002 MC	In the Matter of the Application for Authority to Develop, Own, Operate and Maintain Dedicated Point - to - Point Limited Facilities to Connect to the Transmission System of National Grid Corporation of the Philippines (NGCP)	Isabel Ancillary Services Co. Ltd. (IASCO)	<p>WHEREFORE, the foregoing premises considered, the application filed by Isabel Ancillary Services Co. Ltd. (IASCO) to develop, own, and operate dedicated point-to-point limited transmission facilities to connect its 80 MW MDPP to the Visayas Grid through the 138kV Bus at the NGCP's Isabel Substation is hereby RESOLVED as follows:</p> <p>IASCO is AUTHORIZED to develop and own dedicated point-to-point limited transmission facilities to connect its 80 MW MDPP to the Visayas Grid through the 138kV Bus at the NGCP's Isabel Substation:</p> <ol style="list-style-type: none"> 1. NGCP shall operate and maintain the said dedicated point-to-point limited facilities to ensure and maintain the reliability, adequacy, security, stability, and integrity of the nationwide electrical grid, subject to applicable charges to IASCO; 2. The dedicated point-to-point limited transmission facilities shall be used solely by the generating facility;

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						<p>3. The metering facility shall be at the connection point, in accordance with the PGC;</p> <p>4. The subject facilities shall be developed and constructed in accordance with the SIS and FS requirements so as not to result in the degradation of NGCP's transmission system;</p> <p>5. Any portion of the dedicated point-to-point limited transmission facilities required for competitive purposes or to be used to connect any other users to the grid, ownership of the same shall be transferred to TransCo/NGCP. TransCo/NGCP shall pay IASCO using the fair market price of the subject facilities, but subject to optimization;</p> <p>6. The authorization granted to IASCO is without prejudice to its compliance with other government agencies' requirements, rules and regulations;</p> <p>7. The Commission notes the interim connection point of IASCO, located along the 138 kV Isabel-PASAR double circuit line of NGCP, and rules that the subject facilities are not dedicated point-to-point limited facilities. As such, IASCO is DIRECTED to immediately turn over the subject</p>

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						<p>interim connection facility to NGCP.</p> <p>IASCO is DIRECTED to pay within fifteen (15) days from receipt of the Decision resolving the instant case, the full amount of One Million Five Hundred Forty Thousand Eight Hundred Thirty-Nine and 12/100 Pesos (Php1,540,839.12), as payment for the permit fee, pursuant to Section 40 (g) of Commonwealth Act No. 146, the Commission's CAPEX Guidelines, and the Commission's Revised Schedule of Fees and Charges. The permit fee computed herein shall be considered in the determination of the fair market price of the assets being transferred to TransCo/NGCP.</p> <p>IASCO is DIRECTED to submit a Compliance Report showing that it has complied with all directives of the Commission within thirty (30) days from receipt hereof.</p>
15	06 November	12 August 2020	2019-026 MC	In the Matter of the Application for Authority to Develop, Own and/or Operate Dedicated Point-to-Point Limited Transmission Facilities to Connect the 15 MW Masbate Coal-Fired Power Plant to the Masbate Island Grid of the National Power Corporation, with Prayer for Provisional Authority or Interim Relief	DMCI Masbate Power Corporation (DMPC)	<p>WHEREFORE, the foregoing premises considered, the application filed by DMCI Masbate Power Corporation (DMPC) to develop, own, and/or operate a dedicated point-to-point limited facility to connect the 15 MW MCFPP to the Masbate Island Grid through the 69 kV Substation of NPC-SPUG is hereby RESOLVED as follows:</p> <p>DMPC is AUTHORIZED to develop and own a dedicated point-to-point limited facility to connect the 15 MW MCFPP to the Masbate Island Grid through the 69 kV Substation of NPC-SPUG, subject to the following conditions:</p> <ol style="list-style-type: none"> 1. NPC-SPUG shall operate and maintain the subject dedicated point-to-point limited facility to ensure and maintain the reliability, adequacy, security,

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						<p>stability, and integrity of the Masbate Island Grid, subject to applicable charges to DMPC;</p> <p>2. The metering point shall be at the connection point in accordance with the PSGG;</p> <p>3. The dedicated point-to-point limited facility shall be used solely by the generating facility;</p> <p>4. Any portion of the dedicated point-to-point limited facility required for competitive purposes or to connect any other user, ownership of the same shall be transferred to NPC-SPUG immediately. DMPC shall be paid in the following manner:</p> <p>4.1 Should the final approval of DMPC's PSA be based on the capital recovery of its investments which include the dedicated point-to-point limited facilities, the said facilities required for competitive purposes should be turned over to NPC-SPUG as Contribution in Aid of Construction (CIAC) to prevent any adjustments to the approved PSA of DMPC; or</p> <p>4.2 Should the final approval</p>

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						<p>of the PSA be based on the capital recovery of its investments but does not include the dedicated point-to-point limited facilities, the said facilities required for competitive purposes should be turned over to NPC-SPUG at fair market price, subject to optimization.</p> <p>NPC-SPUG shall maintain a separate account of these CIAC, if applicable, and the assets should never appear in the rate base nor in their asset appraisal.</p> <p>5. The authorization granted to DMPC is without prejudice to its compliance with other government agencies' requirements, rules and regulations;</p> <p>6. The 69 kV line formerly dedicated to DMPC's 24.4 MW Diesel Power Plant is no longer a dedicated facility, thus, should be turned over to NPC-SPUG immediately at fair market price. The meter of the DMPC's Diesel PP should also be transferred at the new connection point;</p> <p>7. DMPC is DIRECTED to file</p>

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						<p>an Application for authority to develop, own, and/or operate the remaining dedicated point-to-point for DMPC's 24.4 MW Diesel Power Plant.</p> <p>DMPC is DIRECTED to pay, within fifteen (15) days from receipt hereof, the full amount of One Hundred Forty Thousand One Hundred Pesos (Php140,100.00), as payment for the permit fee, pursuant to Section 40 (g) of Commonwealth Act No. 146, the Commission's CAPEX Guidelines, and the Commission's Revised Schedule of Fees and Charges. The permit fee computed herein shall be considered in the determination of the fair market price of the assets being transferred to NPC-SPUG.</p> <p>DPI is directed to submit a Compliance Report showing that it has complied with all directives of the Commission within thirty (30) days from receipt hereof.</p>
16	06 November	23 September 2020	2019-004 MC	In the Matter of the Application for the Approval of the Authority to Develop, Own, and Operate Dedicated Point - to - Point Limited Transmission Facilities, with Motions for Provisional Authority and Confidential Treatment of Information	GNPower Dinginin Ltd. Co. (GNPD)	<p>WHEREFORE, the foregoing premises considered, the application of GNPower Dinginin Ltd. Co. (GNPD) to develop, own and operate the dedicated point-to-point limited transmission facilities to connect its 2x668 MW CFPP to the Luzon Grid through the NGCP's 230 kV Mariveles Indoor GIS and new 500 kV Mariveles Switching Station is hereby RESOLVED as follows:</p> <p>GNPD is AUTHORIZED to develop and own the dedicated point-to-point limited transmission facilities to connect its 2x668 MW CFPP to the Luzon Grid through the NGCP's 230 kV Mariveles Indoor GIS and new 500 kV Mariveles Switching Station, subject to the following conditions:</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<ol style="list-style-type: none"> 1. The connection of the CFPP to the 230 kV Mariveles Indoor GIS of the NGCP is just an interim connection. The final connection scheme is via direct connection to NGCP's 500 kV Mariveles Switching Station in compliance with the requirement of NGCP as stated in the SIS, and the Connection Agreement entered into by and between GNPDP and NGCP; 2. NGCP shall operate and maintain the said dedicated point-to-point limited facilities to ensure and maintain the reliability, adequacy, security, stability, and integrity of the nationwide electrical grid, subject to applicable charges to GNPDP; 3. GNPDP shall be directed to relocate its metering point at the connection point at the NGCP's 230 kV Mariveles Indoor GIS; 4. The final metering point shall be at the connection point, located at the NGCP's new 500 kV Mariveles Switching Station, in accordance with the PGC; 5. The dedicated point-to-point limited transmission facilities shall be used solely by the generating facility;

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>6. If any portion of the dedicated point-to-point limited transmission facilities shall be required for competitive purposes or shall be used to connect any other users to the grid, ownership of the same shall be transferred to TransCo/NGCP. GNPDP shall be paid by TransCo/ NGCP in the following manner:</p> <p>7.1 Should the approval of GNPDP's PSA with several DUs be based on the capital recovery of its investments which includes the cost of the dedicated point-to-point limited facilities, the said facilities required for competitive purposes should be turned over to TransCo/ NGCP as Contribution in Aid of Construction (CIAC) to prevent any adjustments to the approved PSA of GNPDP; or</p> <p>7.2 Should the approval of GNPDP's PSA be based on the capital recovery of its investments but does not include the cost of the dedicated point-to-point limited facilities, the said facilities</p>

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						<p>required for competitive purposes should be turned over to TransCo/NGCP at fair market price, subject to optimization. TransCo/NGCP shall maintain a separate account for the CIAC, if applicable, and the assets should not appear in its rate base or asset appraisal.</p> <p>GNPD is DIRECTED to pay and remit to the Commission, within fifteen (15) days from receipt hereof, the full amount of One Million Sixty-Seven Thousand Eight Hundred Ninety-Five and 03/100 Pesos (Php1,067,895.03), as payment for the permit fee, pursuant to Section 40 (g) of Commonwealth Act No. 146, the Commission's Revised Schedule of Fees and Charges. The permit fee computed herein shall be considered in the determination of the fair market price of the assets being transferred to TransCo/NGCP.</p> <p>GNPD is DIRECTED to submit a Compliance Report showing that it has complied with all directives of the Commission within thirty (30) days from receipt hereof.</p>
17	23 December	11 November 2020	2019-025 MC	In the Matter of the Application for Authority to Develop, Own and Operate a Dedicated Point-to-Point Limited Transmission Facilities to Connect the 100MW Pasuquin Solar Power Plant to	Energy Logics Philippines, Inc. (ELPI)	<p>WHEREFORE, the foregoing premises considered, the application filed by Energy Logics Philippines, Inc. (ELPI) to develop, own, and/or operate the dedicated point-to-point limited transmission facilities to connect its 100 MW PSPP project to the Luzon Grid through the Laoag 115 kV Substation of NGCP is hereby RESOLVED as follows:</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
				the National Grid Corporation of the Philippines Laoag 115 KV Substation, with Prayer for Provisional Authority		<p>ELPI is AUTHORIZED to develop and own the dedicated point-to-point limited transmission facilities to connect its 100 MW PSPP to the Laoag 115 kV Substation of NGCP, subject to the following conditions:</p> <ol style="list-style-type: none"> 1. NGCP shall operate and maintain the said dedicated point-to-point limited facilities to ensure and maintain the reliability, adequacy, security, stability, and integrity of the nationwide electrical grid, subject to applicable charges to ELPI; 2. The dedicated point-to-point limited transmission facilities shall be used solely by the generating facility; 3. The metering facility shall be at the connection point, in accordance with the PGC; 4. Any portion of the dedicated point-to-point limited transmission facilities shall be required for competitive purposes or shall be used to connect any other users to the grid, ownership of the same shall be transferred to TransCo/NGCP. ELPI shall be paid by TransCo/NGCP in the following manner: <ol style="list-style-type: none"> 4.1 Should ELPI enter into PSA with DUs and the approval thereof would be based on the capital recovery

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>of its investments which includes the cost of the dedicated point-to-point limited facilities, the said facilities required for competitive purposes should be turned over to TransCo/NGCP as Contribution in Aid of Construction (CIAC) to prevent any adjustments to the approved PSA of ELPI; or</p> <p>4.2 Should ELPI enter into PSA with DUs and the approval thereof would be based on the capital recovery of its investments but not include the cost of the dedicated point-to-point limited facilities, the said facilities required for competitive purposes should be turned over to TransCo/NGCP at fair market price, subject to optimization. TransCo/NGCP shall maintain a separate account for the CIAC, if applicable, and the assets should not appear in its rate base or asset appraisal.</p> <p>5. The authorization granted to ELPI is without prejudice to</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>its compliance to other government agencies' requirements, rules and regulations;</p> <p>6. ELPI is NOT AUTHORIZED to develop and own the assets that will be installed at the Laoag 115 kV Substation, which are not dedicated point-to-point limited transmission facilities.</p> <p>ELPI is DIRECTED to pay, within fifteen (15) days from receipt of this Decision resolving the instant case, the full amount of One Million Eight Hundred Fifty-Five Thousand Three Hundred Twenty-Two and 96/100 Pesos (Php 1,855,322.96), as payment for the permit fee, pursuant to Section 40 (g) of Commonwealth Act No. 146, the Commission's Revised Schedule of Fees and Charges. The permit fee computed herein shall be considered in the determination of the fair market price of the assets being transferred to TransCo/NGCP.</p> <p>ELPI is DIRECTED to submit a Compliance Report showing that it has complied with all directives of the Commission within thirty (30) days from receipt hereof.</p>

F. Feed-In-Tariff

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
1	10 July	23 June 2020	2014-185 RC	In the Matter of the Adoption of the Feed-In-Tariff (FIT) Pursuant to the Feed-In Tariff Rules Specific to the Existing Renewable Energy Plants	Vivant - Sta. Clara Northern Renewables Generation Corporation (VSNRGC)	<p>WHEREFORE, the foregoing premises considered, Application for the Adoption of the Feed-In Tariff (FIT) Pursuant to the Feed-In Tariff Rules Specific to the Existing Renewable Energy Plants filed by Vivant-Sta. Clara Northern Renewables Generation Corporation (VSNRGC) is hereby APPROVED to wit:</p> <ol style="list-style-type: none"> As an Independent Power Producer Administrator (IPPA) of the Bakun Hydroelectric Power Plant, the approved Feed-in-Tariff (FIT) for VSNRGC is equivalent to PhP5.6715/kWh; The approved FIT rate of PhP5.6715/kWh shall be subject to the adjustments as provided for under the FIT Rules and the base year for the CPI and FOREX adjustments shall be for Calendar Year 2020; The FIT Entitlement of VSNRGC shall be from the date of this Decision up to the its last payment to PSALM which is 26 January 2026; and The approval of the FIT rate is without prejudice to the Commission's resolution on the amended Certificate of Compliance (COC) for FIT Eligibility to be filed by VSNRGC.

G. Feed-In-Tariff Allowance

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
1	28 January	28 October 2019	2018-085 RC	In the Matter of the Application for Approval of the Feed-in Tariff Allowance for Calendar Year 2019 Pursuant to the Guidelines for the Collection of the Feed-in Tariff Allowance and Disbursement of the Feed-in Tariff Allowance Fund, with Prayer for Provisional Authority	National Transmission Corporation (TRANSCO)	<p>WHEREFORE, the foregoing premises considered, the Application filed by the National Transmission Corporation (TRANSCO) is hereby APPROVED WITH MODIFICATION, subject to the following conditions:</p> <ol style="list-style-type: none"> TRANSCO is AUTHORIZED to collect a Feed-in Tariff Allowance (FIT-ALL) equivalent to PhPo.0495/kWh, which is lower by PhPo.1976/kWh from TRANSCO's proposed rate of PhPo.2471/kWh, and which is PhPo.1731/kWh lower than the 2018 FIT-All rate of PhPo.2226/kWh, effective on the next billing cycle; TRANSCO, the distribution Utilities (DUs), Retail Electricity Suppliers (RES), National Grid Corporation of the Philippines (NGCP), and Philippine Electricity Market Corporation (PEMC) are hereby DIRECTED to make available their records, pertinent to the implementation of the FIT-All to the Commission as part of FIT-All audit which shall be undertaken immediately; Finally, the following entities are DIRECTED to collect FIT-All proceeds and promptly and fully remit the collections to the FIT-All Fund after the close of the Billing Period;

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<ul style="list-style-type: none"> a. DUs to collect FIT-All and ACRR from captive consumers and contestable consumers which remain with the DUs and those connected with the DU's system which source directly from the WESM; b. RES to collect FIT-All from contestable consumers; c. NGCP to collect FIT-All from captive consumers that are directly connected contestable consumers which source directly from the WESM; and d. PEMC to collect WESM proceeds as ACRR of eligible RE plants – WESM from relevant WESM participants.
2	29 December	23 November 2020	2019-056 RC	In the Matter of the Application for Approval of the Feed-In Tariff Allowance for Calendar Year 2020 Pursuant to the Guidelines for the Collection of the Feed-In Tariff Allowance and Disbursement of the Feed-In Tariff Allowance Fund, with Prayer for Provisional Authority	National Transmission Corporation (TRANSCO)	<p>WHEREFORE, the foregoing premises considered, Laban Konsumer, Inc.'s (LKI), Urgent Omnibus Motion to Dismiss 2019 and 2020 FIT-All Applications is hereby DENIED; and the Application filed by the National Transmission Corporation (TransCo) is hereby APPROVED WITH MODIFICATION:</p> <ul style="list-style-type: none"> 1. TransCo is AUTHORIZED to collect a Feed-in Tariff Allowance (FIT-ALL) equivalent to PhPo.0983/kWh, effective by the next billing cycle;

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>2. TransCo, the Distribution Utilities (DUs), Retail Electricity Suppliers (RES), National Grid Corporation of the Philippines (NGCP), and Philippine Electricity Market Corporation (PEMC) are hereby DIRECTED to make available their records to the Commission, pertinent to the implementation of the FIT-All as part of a FIT-All audit which shall be undertaken by the Commission immediately;</p> <p>3. The following entities are DIRECTED to collect FIT-All proceeds, and promptly remit the collections, in full, to the FIT-All Fund no later than the 15th day of the month following the end of the relevant Billing Period:</p> <p>a. DUs to collect FIT-All and ACRR (for host DUs in Mindanao) from captive consumers and contestable consumers which remain with the DUs and those connected with the DUs' system which source directly from the WESM;</p> <p>b. RES to collect FIT-All from contestable consumers;</p> <p>c. NGCP to collect FIT-All from captive consumers that</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>are directly connected to its system and from directly connected contestable consumers which source directly from the WESM; and</p> <p>d. PEMC to collect WESM proceeds as ACRR of eligible RE Plants - WESM from relevant WESM participants.</p> <p>4. TransCo is further DIRECTED to:</p> <p>a. Ensure that the FIT-All Fund and its sub-accounts operate as intended, as stated in the FIT-All Guidelines; and</p> <p>b. Provide the Commission with an update/report on the status of drawn or "borrowed" amount from the FD account and payments made thereto within thirty (30) days from receipt of the Commission's Decision.</p>

H. Capital Expenditure

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive																																																															
1	11 February	08 October 2019	2016-012 RC	In the Matter of the Application for the Approval of the Capital Expenditure Projects Covering the Period 2013 to 2020 with Authority to Secure Loan from National Electrification Administration (NEA)	Bantayan Island Electric Cooperative, Inc. (BANELCO)	<p>WHEREFORE, the foregoing premises considered, the Application filed by Bantayan Electric Cooperative, Inc. (BANELCO) for the approval of its Capital Expenditure (CAPEX) projects is hereby RESOLVED as follows:</p> <p>1. The following capital expenditure projects amounting to Sixty-Four Million Six Hundred Sixteen Thousand Two Hundred Forty-Eight Pesos and Fifty-Three Centavos (PhP64,616,248.53) are APPROVED with MODIFICATIONS:</p> <table><thead><tr><th colspan="2">Proposed Project</th><th>Project Cost (PhP)</th></tr><tr><th>No.</th><th>Title</th><th></th></tr></thead><tbody><tr><td>1</td><td>Replacement of Deteriorated Conductors of Feeder 2 and Feeder 3 Backbone Lines</td><td>7,191,007.03</td></tr><tr><td>2</td><td>Correction of All Temporary Guys and Anchors</td><td>918,461.24</td></tr><tr><td>3</td><td>Procurement of Current Limiter Fuse</td><td>1,730,232.14</td></tr><tr><td>4</td><td>Add-ons (Service Drop Wires and Metering)</td><td>13,789,640.00</td></tr><tr><td>5</td><td>Distribution Transformer Requirement</td><td>8,616,568.48</td></tr><tr><td>6</td><td>Renewal Projects</td><td>6,343,800.00</td></tr><tr><td>7</td><td>Early Implementation Projects (Yolanda Restoration and Rehabilitation Project)</td><td>8,103,226.05</td></tr><tr><td>8</td><td>Linemen Tools and Instruments</td><td>3,157,955.72</td></tr><tr><td>9</td><td>Vehicles</td><td>3,776,590.50</td></tr><tr><td>10</td><td>Coop Vehicle Parking Shed</td><td>1,013,178.20</td></tr><tr><td>11</td><td>Consumer's Comfort Rooms</td><td>233,837.65</td></tr><tr><td>12</td><td>Power Quality Analyzer</td><td>574,585.00</td></tr><tr><td>13</td><td>Geographical Information System (GIS) Software</td><td>900,000.00</td></tr><tr><td>14</td><td>Repair of Warehouse, Motor pool and Engineering Bldg.</td><td>818,878.95</td></tr><tr><td>15</td><td>Load Logger Test Set</td><td>450,000.00</td></tr><tr><td>16</td><td>Motor Pool Equipment</td><td>443,590.07</td></tr><tr><td>17</td><td>Engineering System Analysis Software</td><td>1,500,000.00</td></tr><tr><td>18</td><td>Consumers and Employees Multi-Purpose Covered Court</td><td>5,054,697.50</td></tr><tr><td>Total Project Cost (PhP)</td><td>64,616,248.53</td><td></td></tr></tbody></table> <p>2. BANELCO shall conduct competitive bidding/s in</p>	Proposed Project		Project Cost (PhP)	No.	Title		1	Replacement of Deteriorated Conductors of Feeder 2 and Feeder 3 Backbone Lines	7,191,007.03	2	Correction of All Temporary Guys and Anchors	918,461.24	3	Procurement of Current Limiter Fuse	1,730,232.14	4	Add-ons (Service Drop Wires and Metering)	13,789,640.00	5	Distribution Transformer Requirement	8,616,568.48	6	Renewal Projects	6,343,800.00	7	Early Implementation Projects (Yolanda Restoration and Rehabilitation Project)	8,103,226.05	8	Linemen Tools and Instruments	3,157,955.72	9	Vehicles	3,776,590.50	10	Coop Vehicle Parking Shed	1,013,178.20	11	Consumer's Comfort Rooms	233,837.65	12	Power Quality Analyzer	574,585.00	13	Geographical Information System (GIS) Software	900,000.00	14	Repair of Warehouse, Motor pool and Engineering Bldg.	818,878.95	15	Load Logger Test Set	450,000.00	16	Motor Pool Equipment	443,590.07	17	Engineering System Analysis Software	1,500,000.00	18	Consumers and Employees Multi-Purpose Covered Court	5,054,697.50	Total Project Cost (PhP)	64,616,248.53	
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No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>accordance with good governance practice for the purchase of materials in the implementation of the proposed projects;</p> <p>3. BANELCO shall submit the results of the competitive bidding/s in accordance with good governance practice, which shall include the proposals and purchase orders, the as-built drawings and bill of materials, and the actual cost incurred in the implementation of the planned capital expenditure projects, in scanned/soft copy only, not later than the 30th of January of the year following the project's implementation; and fifteen (15) days upon receipt of the Decision for implemented projects, using the Commission prescribed template in Excel format (Annex A);</p> <p>4. BANELCO shall be authorized to recover the project cost including loan amortization in its Reinvestment Fund (RF);</p> <p>5. BANELCO's prayer for authority to secure loans in financing its CAPEX projects with the total amount of Twenty-Four Million Nine Hundred Eighty Thousand Pesos (PhP24,980,000.00) is hereby APPROVED subject to the following conditions:</p> <p>a. The RF utilization of BANELCO shall be maximized and the deficit to fully implement the approved projects may be financed through loan(s);</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>b. Loanable amount shall be limited to Twenty-Four Million Nine Hundred Eighty Thousand Pesos (PhP24,980,000.00);</p> <p>c. To mitigate the rate impact on its RF charge, in the actual availment of the loan(s), BANELCO shall negotiate for better terms, lower rate and reasonable loan amount;</p> <p>d. Proceeds of the loan shall not be used, even temporarily for any purpose other than the purpose stated in the Application and it shall be recorded in a separate book.</p> <p>e. Interest on the loan shall not be utilized or charged to fixed asset procured from the proceeds of the said loan;</p> <p>f. In the event that BANELCO incurs penalty charges for default in payment or arrearages, the same shall not be allowed to be recovered by BANELCO from its consumers;</p> <p>g. Progress report of the Reinvestment Fund/RF collection and utilization, using the ERC-prescribed template (Annex B - excel file), shall be submitted annually, containing the following:</p> <p>i. Accumulated Reinvestment Fund from previous year's collection;</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive																									
						<div><div><div><div><div>ii. Current collection from Reinvestment Fund;</div><div>iii. Funds maintained from Reinvestment Fund;</div><div>iv. Funds maintained in a separate account;</div><div>v. Other sources, such as subsidy;</div><div>vi. Details of Fund Utilization for the year; and</div><div>vii. Excess fund or shortfall.</div></div></div><div><div>h. In addition, in the course of annual submission of 5.g, BANELCO shall submit to the Commission the Proof of Actual Loan Availment(s) together with Actual Loan Amortization schedule(s), showing the principal and the interest payment of the loan availed from NEA and/ or any private banking/financial institution(s), during the same period; and</div></div><div><div>6. BANELCO be directed to pay the permit fee in the total amount of Four Hundred Eighty-Four Thousand Six Hundred Twenty-One Pesos and Eighty-Six Centavos (PhP484,621.86) computed based on the Revised Schedule of ERC Fees and Charges.</div></div></div></div> <table><tr><th>Year</th><th>Approved Project Cost (PhP)</th><th>Permit Fee (PhP)</th><th>Due Date</th></tr><tr><td>2016</td><td>11,407,472.05</td><td>85,556.04</td><td rowspan="4">within 15 days upon receipt of Decision</td></tr><tr><td>2017</td><td>6,908,765.60</td><td>51,815.74</td></tr><tr><td>2018</td><td>4,934,933.30</td><td>37,012.00</td></tr><tr><td>2019</td><td>22,755,495.03</td><td>170,666.21</td></tr><tr><td>2020</td><td>18,609,582.55</td><td>139,571.87</td><td>15 January 2020</td></tr><tr><td>Total</td><td>64,616,248.53</td><td>484,621.86</td><td></td></tr></table>	Year	Approved Project Cost (PhP)	Permit Fee (PhP)	Due Date	2016	11,407,472.05	85,556.04	within 15 days upon receipt of Decision	2017	6,908,765.60	51,815.74	2018	4,934,933.30	37,012.00	2019	22,755,495.03	170,666.21	2020	18,609,582.55	139,571.87	15 January 2020	Total	64,616,248.53	484,621.86	
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No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>Finally, BANELCO is hereby DIRECTED to:</p> <ol style="list-style-type: none"> Show proof that it exercised due diligence in procuring equipment taking into consideration the quality and cost of the same; and Ensure conduct of timely and appropriate maintenance procedure for the facility to achieve its optimal life and efficiency.
2	17 February	22 October 2019	2016-195 RC	In the Matter of the Application for Approval of Emergency Capital Expenditure Project re: Installation of 5MVA Power Transformer and Authority to Secure Loan from the National Electrification Administration (NEA)	Oriental Mindoro Electric Cooperative, Inc. (ORMECO)	<p>WHEREFORE, the foregoing premises considered, the Application filed by Oriental Mindoro Electric Cooperative (ORMECO) for the approval of its Capital Expenditure project is hereby RESOLVED as follows:</p> <ol style="list-style-type: none"> The capital expenditure project in the amount of Ten Million One Hundred Eighty Thousand Seven Hundred Seventy Pesos and Forty Nine Centavos (PhP10,180,770.49) is hereby APPROVED; ORMECO's loan with NEA in the amount of Seven Million Nine Hundred Eighty Thousand Pesos (PhP7,980,000.00) is hereby AUTHORIZED; and ORMECO is hereby directed to pay the Commission the full amount of Seventy Six Thousand Three Hundred Fifty-Five Pesos and Seventy-Eight Centavos (PhP76,355.78) as payment for the Permit Fee for the approval of the Capital Expenditure Project not later than fifteen (15) days from receipt hereof.

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>RELATIVE TO THE FOREGOING, ORMECO is hereby DIRECTED to:</p> <ul style="list-style-type: none"> a) Show proof that it exercised due diligence in procuring equipment taking into consideration the capacity, quality, and cost of the same; and b) Ensure conduct of timely and appropriate maintenance procedure for the facility to achieve its optimal life and efficiency.
3	26 February	14 January 2020	2014-166 RC	In the Matter of the Application for the Approval of the Manila/ Navotas - Doña Imelda 230 kV Transmission Line Project with Prayer for the Issuance of a Provisional Authority	National Grid Corporation of the Philippines (NGCP)	<p>WHEREFORE, the foregoing premises considered, the Commission hereby APPROVES the Application of the National Grid Corporation of the Philippines (NGCP) for the implementation of the Manila/Navotas - Doña Imelda 230 kV Transmission Line Project, subject to the following conditions:</p> <ul style="list-style-type: none"> a) The proposed Project shall be subject to optimization based on its actual use and/or implementation during the reset process for the next regulatory period following the procedures stated in the Rules in Setting the Transmission Wheeling Rates (RTWR) and other relevant issuances of the Commission; and b) NGCP is required to conduct competitive bidding in the implementation of the proposed Project. <p>RELATIVE THERETO, NGCP is required to pay the Permit Fee in the amount of Eight Million Five Hundred Sixty-Four Thousand Four Hundred Forty-One and 68/100 Pesos (PhP8,564,441.68) computed based on Section 40(g) of</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						Commonwealth Act (C.A.) No. 146 and the Revised Schedule of ERC Fees and Charges.
4	26 February	14 January 2020	2017-087 RC	In the Matter of the Application for the Approval of the Emergency Capital Expenditure Project: Replacement and Installation of 69/13.2 kV, 20MVA Power Transformer and Protection Enhancement Uprating, with Prayer for the Issuance of Provisional Authority	Cebu II Electric Cooperative, Inc. (CEBECO II)	<p>WHEREFORE, the foregoing premises considered, the Commission hereby APPROVES the Application of Cebu II Electric Cooperative, Inc. (CEBECO II) for the approval of its emergency capital project subject to the following conditions:</p> <ol style="list-style-type: none"> 1. The replacement and installation of 69/13.2 kV, 20 MVA power transformer and protection enhancement uprating project in the amount of Twenty Seven Million Four Hundred Ninety Two Thousand Eight Hundred Sixty One Pesos and Seventy Eight Centavos (PhP27,492,861.78) is hereby APPROVED; 2. CEBECO II is hereby DIRECTED to pay in full and remit to the Commission, within fifteen (15) days from receipt hereof, the Permit Fee in the amount of Two Hundred Six Thousand One Hundred Ninety Six Pesos and Forty Six Centavos (PhP206,196.46) pursuant to Section 40(g) of Commonwealth Act (C.A.) No. 146 and the Commission's Revised Schedule of Fees and Charges; and 3. CEBECO II is hereby DIRECTED to submit the results of the competitive bidding in accordance with good governance practices, which shall include the proposals and purchase orders, the as-built drawings and bill of materials,

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>and the actual cost incurred in the implementation of the emergency capital expenditure project (in scanned/soft copies only), using the ERC prescribed template in excel format (hereto attached as "Annex A"), not later than fifteen (15) days from receipt of this Decision.</p> <p>FINALLY, CEBECO II is hereby DIRECTED to show proof that:</p> <ol style="list-style-type: none"> It exercised due diligence in procuring equipment, taking into consideration the quality and cost of the same; and It conducted timely and appropriate maintenance procedure for the facility to achieve its optimal life and efficiency.
5	26 February	16 January 2020	2018-028 RC	In the Matter of the Application for the Approval of Contingency Capital Expenditure Project	Bukidnon Second Electric Cooperative, Inc. (BUSECO)	<p>WHEREFORE, the foregoing premises considered, the application filed by Bukidnon Second Electric Cooperative Inc. (BUSECO) for the approval of its capital expenditure project is hereby RESOLVED as follows:</p> <ol style="list-style-type: none"> The subject capital expenditure project in the amount of Two Million Six Hundred Thirty Five Thousand Fifty Seven Pesos (PhP2,635,057.00) is hereby APPROVED; Pay the Commission the full amount of Nineteen Thousand Seven Hundred Sixty Two Pesos and Ninety Three Centavos (PhP19,762.93) as permit fee, within fifteen (15) days upon receipt of this Decision; and

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>3. BUSECO is directed to:</p> <p>3.1 Show that they exercise due diligence in procuring equipment taking into consideration the quality and cost of the same; and</p> <p>3.2 Ensure conduct of timely and appropriate maintenance procedure for the facility to achieve its optimal life and efficiency.</p>
6	13 March	30 July 2019	2015-049 RC	In the Matter of the Application for the Approval of the Cebu-Negros-Panay 230 kV Backbone Project - Stage 2 (Cebu Substation 230 kV Upgrading), with Prayer for the Issuance of a Provisional Authority	National Grid Corporation of the Philippines (NGCP)	<p>WHEREFORE, the foregoing premises considered, the Commission hereby APPROVES the Cebu-Negros-Panay 230kV Backbone Project Stage 2 (CNP2) of the National Grid Corporation of the Philippines (NGCP) subject to the following conditions:</p> <p>a. The proposed Project shall be subject to optimization based on its actual use or expenses incurred during the reset process for the next regulatory period following the procedures stated in the Rules in Setting the Transmission Wheeling Rates (RTWR) and other relevant issuances of the Commission;</p> <p>b. Applicant NGCP is required to conduct competitive bidding in the implementation of the proposed projects; and</p> <p>c. Applicant NGCP is required to pay the Permit Fee in the amount of Twenty Four Million Nine Hundred Sixty Seven Thousand Five Hundred Pesos</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						(PhP24,967,500.00) computed based on Section 40(g) of Commonwealth Act (C.A.) No. 146 and the Revised Schedule of ERC Fees and Charges.
7	29 April	13 February 2020	2018-112 RC	In the Matter of the Application for the Approval of Emergency Capital Expenditure (CAPEX) Projects 2017-2018 of the Leyte III Electric Cooperative, Inc. (LEYECO III), with Request for Authority to Secure Loan	Leyte III Electric Cooperative, Inc. (LEYECO III)	<p>WHEREFORE, the foregoing premises considered, the Commission hereby APPROVES the Application of Leyte III Electric Cooperative, Inc. (LEYECO III) for the approval of its 2017-2018 emergency capital projects, as follows:</p> <ol style="list-style-type: none"> 1. The subject capital expenditure projects of LEYECO III are APPROVED in the amount of Sixty-Eight Million One Hundred Seventy-Two Thousand Three Hundred Sixty-Four Pesos (PhP68,172,364.00); 2. LEYECO III is hereby AUTHORIZED to secure loan to finance the subject CAPEX projects, subject to the following conditions: <ol style="list-style-type: none"> 2.1 The loan amount shall be limited to the approved cost of the projects, which is PhP68,172,364.00; 2.2 To mitigate the impact on its Reinvestment Fund for sustainable CAPEX (RFSC), LEYECO III shall negotiate for a loan with lower interest rates, using the Bangko Sentral ng Pilipinas (BSP) official rates as benchmark; 2.3 The proceeds of the loan shall not be used, even temporarily, for any purpose other than what is stated

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>in the Application and shall be recorded in a separate book of account;</p> <p>2.4 The interest on loan shall not be utilized or charged to fixed asset procured from the proceeds of the loan;</p> <p>2.5 In the event that LEYECO III incurs penalty charges due to default in payment or arrearages, the same shall not be allowed to be recovered by LEYECO III from its consumers;</p> <p>2.6 The progress report of the Reinvestment Fund/RFSC collection and utilization, using the ERC-prescribed template (Annex A), must be submitted annually, containing the following:</p> <p>2.6.1 Accumulated Reinvestment Fund from previous year's collection;</p> <p>2.6.2 Current collection from Reinvestment Fund;</p> <p>2.6.3 Funds maintained in a separate account;</p> <p>2.6.4 Other sources, such as subsidy;</p> <p>2.6.5 Details of Fund Utilization for the year; and</p> <p>2.6.6 Excess Fund or Shortfall.</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>2.7 In addition, in the course of annual submission of Item No. 2.6 hereof, LEYECO III shall submit to the Commission the Proof of Actual Loan Availment(s) together with Actual Loan Amortization schedule(s), showing the principal and the interest payment of the loan availed from NEA and/or any private banking/financial institution(s), during the same period.</p> <p>3. LEYECO III is hereby DIRECTED to pay in full and remit to the Commission, within fifteen (15) days from receipt hereof, the Permit Fee in the amount of Five Hundred Eleven Thousand Two Hundred Ninety-Two Pesos and Seventy-Three Centavos (PhP511,292.73) pursuant to Section 40(g) of Commonwealth Act (C.A.) No. 146 and the Commission's Revised Schedule of Fees and Charges; and</p> <p>4. LEYECO III is DIRECTED to submit the results of the competitive bidding in accordance with good governance practices, which shall include the proposals and purchase orders, the as-built drawings and bill of materials, and the actual cost incurred in the implementation of the planned capital expenditure projects (scanned/soft copies</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>only), using the ERC prescribed template in excel format (hereto attached as "Annex B"), not later than: (1) the 30th of January of the succeeding year for the still to be implemented projects; and (2) fifteen (15) days from receipt of the Decision for implemented projects.</p> <p>Finally, LEYECO III is hereby REMINDED to comply with Section 43(f) (v) of the EPIRA and the ERC rules and regulations with respect to CAPEX applications, requiring approval by the Commission prior to the implementation of CAPEX projects.</p>
8	04 May	12 March 2020	2017-084 RC	In the Matter of the Application for Approval of Capital Expenditure Projects for 2017, with Application for Authority to Secure Loan from the National Electrification Administration (NEA) and Motion for Provisional Authority	Guimaras Electric Cooperative, Inc. (GUIMELCO)	<p>WHEREFORE, the foregoing premises considered, the Application filed by Guimaras Electric Cooperative, Inc. (GUIMELCO) for the approval of its Capital Expenditure Project and its authority to secure loan is hereby RESOLVED as follows:</p> <ol style="list-style-type: none"> 1. The subject capital expenditure project of GUIMELCO in the amount of One Hundred Fourteen Million Eight Hundred Fifty-Three Thousand One Hundred Twenty-Six Pesos and Fifty-Three Centavos (PhP114,853,126.53) is hereby APPROVED. 2. The authority to secure loan by GUIMELCO is hereby GRANTED. The loan from NEA in the amount of Eighty-One Million Four Hundred Thirty-Two Thousand Three Hundred Sixty-Five Pesos and Eighty Centavos (PhP81,432,365.80) is hereby AUTHORIZED,

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>subject to the following conditions:</p> <p>2.1 Interest on the loan shall not be utilized or charged to fixed asset procured from the proceeds of the said loan; and</p> <p>2.2 In the event that GUIMELCO incurs penalty charges for default in payment or arrearages, the same shall not be allowed to be recovered by GUIMELCO from its consumers.</p> <p>3. GUIMELCO is hereby DIRECTED to submit annually the progress report of its Reinvestment Fund for Sustainable Capital Expenditures (RFSC) collection and utilization, using the Commission's prescribed template attached, herein as Annex A, containing the following:</p> <p>3.1 Accumulated RFSC from the previous year's collection;</p> <p>3.2 Current collection from RFSC rate;</p> <p>3.3 Funds maintained in a separate account;</p> <p>3.4 Other sources, such as subsidy;</p> <p>3.5 Details of Fund Utilization for the year; and</p> <p>3.6 Excess fund or shortfall.</p> <p>4. GUIMELCO is hereby DIRECTED to pay the COMMISSION the full amount of Eight Hundred Sixty-One Thousand Three Hundred Ninety-Eight Pesos and Forty-Five Centavos (PhP861,398.45) as</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive								
						<p>payment for the payment fee for the approval of its capital expenditure project, within fifteen (15) days from receipt of this Decision;</p> <p>5. GUIMELCO is hereby DIRECTED to submit the result of the competitive bidding in accordance with good governance practice which shall include the proposals and purchase orders, the as-built drawings and bill of materials of subject project, within fifteen (15) days upon receipt hereof; and</p> <p>6. Finally, GUIMELCO is hereby DIRECTED to:</p> <p>6.1 Show proof that it exercised due diligence in procuring equipment taking into consideration the capacity, quality, and cost of the same; and</p> <p>6.2 Ensure conduct of timely and appropriate maintenance procedure for the facility to achieve its optimal life and efficiency.</p>								
9	05 May	13 February 2020	2018-021 RC	In the Matter of the Application for Approval of Proposed Capital Expenditure Projects for the Year 2015 to 2017 and Authority to Secure Loan from Other Financial Institution	Pangasinan III Electric Cooperative, Inc. (PANELCO III)	<p>WHEREFORE, the foregoing premises considered, the Application filed by Pangasinan III Electric Cooperative, Inc. (PANELCO III) for the approval of its CAPEX projects is hereby RESOLVED as follows:</p> <p>1. The following capital expenditure projects are hereby APPROVED with MODIFICATIONS:</p> <table><tr><th colspan="2">Project</th><th rowspan="2">Approved Cost (PhP)</th></tr><tr><th>Item No. per Application</th><th>Title</th></tr><tr><td>2</td><td>Replacement of 13.8 kV Outdoor Oil Circuit Breaker</td><td>2,756,000.00</td></tr></table>	Project		Approved Cost (PhP)	Item No. per Application	Title	2	Replacement of 13.8 kV Outdoor Oil Circuit Breaker	2,756,000.00
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No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive																																																				
						<table><tr><th colspan="2">Project</th><th rowspan="2">Approved Cost (PhP)</th></tr><tr><th>Item No. per Application</th><th>Title</th></tr><tr><td>3</td><td>Replace the existing 5 MVA power transformer to 15 MVA power transformer and its switchgear equipment</td><td>45,672,120.00</td></tr><tr><td>6</td><td>Construction of 3-Phase Line from Pinaludppod to Cabaruan, Urdaneta City</td><td>5,212,314.09</td></tr><tr><td>7</td><td>Installation of Feeder Voltage Regulator at Tayug II Substation</td><td>9,055,325.00</td></tr><tr><td>8</td><td>Replacement of Defective Meters</td><td>36,380,767.18</td></tr><tr><td>9</td><td>Procurement of Distribution Transformers of Different Ratings</td><td>42,092,802.54</td></tr><tr><td>10</td><td>Procurement of Materials for New Connection</td><td>51,496,208.25</td></tr><tr><td>11</td><td>Procurement of Materials for Buffer Stocks</td><td>5,096,453.90</td></tr><tr><td>12</td><td>Structures and Improvements</td><td>10,801,147.37</td></tr><tr><td>13</td><td>Vehicle and Service Maintenance Improvement</td><td>30,483,568.05</td></tr><tr><td>14</td><td>IT Logistical, Communication and Office Furniture Improvement</td><td>10,325,776.13</td></tr><tr><td>15</td><td>Enhancement of System Software Program</td><td>9,451,237.32</td></tr><tr><td>16</td><td>Purchase of Various Tools and Equipment</td><td>3,700,075.80</td></tr><tr><td colspan="2">Total (PhP)</td><td>262,523,795.63</td></tr></table> <p>2. The withdrawal of the application for approval of the following projects is hereby GRANTED on the condition that PANELCO III must re-file the same within sixty (60) days from receipt hereof:</p> <table><tr><th>Project No.</th><th>Project Title</th></tr><tr><td>1</td><td>Replacement of Protection from Power Fuse to Gas Circuit Breaker</td></tr><tr><td>4</td><td>Re-Routing of Distribution Lines and Facilities Affected by DPWH Projects*</td></tr><tr><td>5</td><td>Rehabilitation of 3-Phase Line along Urdaneta-Asingan Provincial Road</td></tr></table> <p>*For discussion with DPWH for replacement and relocation of posts. Re-filing as may be necessary.</p> <p>3. The withdrawal of the application for Authority to Secure Loan is hereby GRANTED.</p> <p>Finally, PANELCO III is hereby DIRECTED to:</p> <p>a. Submit the results of the competitive bidding in accordance with good governance</p>	Project		Approved Cost (PhP)	Item No. per Application	Title	3	Replace the existing 5 MVA power transformer to 15 MVA power transformer and its switchgear equipment	45,672,120.00	6	Construction of 3-Phase Line from Pinaludppod to Cabaruan, Urdaneta City	5,212,314.09	7	Installation of Feeder Voltage Regulator at Tayug II Substation	9,055,325.00	8	Replacement of Defective Meters	36,380,767.18	9	Procurement of Distribution Transformers of Different Ratings	42,092,802.54	10	Procurement of Materials for New Connection	51,496,208.25	11	Procurement of Materials for Buffer Stocks	5,096,453.90	12	Structures and Improvements	10,801,147.37	13	Vehicle and Service Maintenance Improvement	30,483,568.05	14	IT Logistical, Communication and Office Furniture Improvement	10,325,776.13	15	Enhancement of System Software Program	9,451,237.32	16	Purchase of Various Tools and Equipment	3,700,075.80	Total (PhP)		262,523,795.63	Project No.	Project Title	1	Replacement of Protection from Power Fuse to Gas Circuit Breaker	4	Re-Routing of Distribution Lines and Facilities Affected by DPWH Projects*	5	Rehabilitation of 3-Phase Line along Urdaneta-Asingan Provincial Road
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No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>practice, which shall include the proposals and purchase orders, the as-built drawings and bill of materials and the actual cost incurred in the implementation of the planned CAPEX projects, within fifteen (15) days from receipt hereof, using the Commission's prescribed template attached hereto as Annex "A"; and</p> <p>b. Pay the Commission the full amount of One Million Nine Hundred Sixty-Eight Thousand Nine Hundred Twenty-Eight Pesos and Forty-Seven Centavos (PhP1,968,928.47) as payment of permit fee for the approval of its capital expenditure projects within fifteen (15) days from receipt of this Decision.</p> <p>c. Submit annually the progress report of its Reinvestment Fund for Sustainable Capital Expenditures (RFSC) collection and utilization, using the Commission's prescribed template attached herein as Annex "B" containing the following:</p> <ol style="list-style-type: none"> Accumulated Reinvestment Fund from previous year's collection; Current collection from Reinvestment Fund; Funds maintained in a separate account; Other sources, such as subsidy; Details of Fund Utilization for the year; and Excess Fund or Shortfall. <p>Show proof that it exercised due diligence in procuring</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive								
						equipment taking into consideration the quality and cost of the same; and d. Ensure conduct of timely and appropriate maintenance procedure for the facility to achieve its optimal life and efficiency.								
10	06 May	13 February 2020	2012-114 RC	In the Matter of the Application for the Construction of a Substation and Subtransmission Line as well as the Authority to Apply Loans to Secure said Construction with Prayer for Provisional Authority	Batangas II Electric Cooperative, Inc. (BATELEC II)	WHEREFORE, the foregoing premises considered, the Amended Application filed by Batangas II Electric Cooperative, Inc. (BATELEC II) for the approval of its Capital Expenditure Projects and for authority to secure loan/s from the banks/ other financial institution is hereby RESOLVED, as follows: 1. The following capital expenditure projects are hereby APPROVED with MODIFICATIONS: Table 8: Approved CAPEX Projects <table><tr><th>Network CAPEX Projects</th><th>Project Cost (PhP)</th></tr><tr><td>Construction of 10 MVA Cuenca Substation</td><td>19,782,647.33</td></tr><tr><td>Construction of 5.02 kilometers 69kV Subtransmission Line</td><td>13,480,569.92</td></tr><tr><td>Grand Total</td><td>33,263,217.25</td></tr></table> 2. The authority to secure loan by BATELEC II is GRANTED. The loan from NEA in the amount of Seventeen Million Four Hundred Ninety-One Thousand Eight Hundred Thirty Pesos and Thirteen Centavos (PhP17,491,830.13) is hereby AUTHORIZED; 3. BATELEC II is hereby DIRECTED to pay the Commission, within fifteen (15) days from receipt hereof, the full amount of Two Hundred Forty-Nine Thousand Four Hundred Seventy-Four Pesos and Thirteen Centavos	Network CAPEX Projects	Project Cost (PhP)	Construction of 10 MVA Cuenca Substation	19,782,647.33	Construction of 5.02 kilometers 69kV Subtransmission Line	13,480,569.92	Grand Total	33,263,217.25
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Grand Total	33,263,217.25													

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>(PhP249,474.13), as payment for the permit fee, pursuant to Section 40 (g) of Commonwealth Act No. 143, the Commission's CAPEX Guidelines, and the Commission's Revised Schedule of Fees and Charges;</p> <p>4. BATELEC II is hereby DIRECTED to submit annually, the progress report of its Reinvestment Fund for Sustainable Capital Expenditures (RFSC) collection and utilization, using the Commission's prescribed template attached herein as Annex A, containing the following:</p> <p>4.1 Accumulated Reinvestment Fund from previous year's collection;</p> <p>4.2 Current collection from Reinvestment Fund;</p> <p>4.3 Funds maintained in a separate account;</p> <p>4.4 Other sources, such as subsidy;</p> <p>4.5 Details of Fund Utilization for the year; and</p> <p>4.6 Excess Fund or Shortfall.</p>
11	12 May	28 January 2020	2016-161 RC	Decision, ERC Case No. 2016 - 161 RC, In the Matter of the Application for Approval of Emergency and/or Urgent Major Capital Expenditure (CAPEX) Projects, Manila Electric	Manila Electric Company (MERALCO)	<p>WHEREFORE, the foregoing premises considered, the Commission hereby APPROVES the Application filed by Manila Electric Company (MERALCO), as follows:</p> <p>1. The following Capital Expenditure (CAPEX) projects are APPROVED, subject to optimization based</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive																								
				Company (MERALCO) applicant		<p>on its actual use and/or implementation during the reset process for the next regulatory period following the procedures stated in the Rules for Distribution Wheeling Rates (RDWR) and other relevant issuances of the Commission:</p> <table><tr><th>Project No.</th><th>CAPEX Projects</th><th>Approved Cost Subject to Optimization (PhP)</th></tr><tr><td>1</td><td>Expansion of Bagbaguin 115 kV – 34.5 kV Substation (2nd Bank)</td><td>162,580,219.00</td></tr><tr><td>2</td><td>Installation of 34.5 kV Metal Clad Switchgear at Dasmariñas 83 MVA Power Transformer Bank No. 1</td><td>68,161,085.00</td></tr><tr><td>3</td><td>Rebuilding of Portion of Dasmariñas-FCIE 115 kV Line</td><td>25,141,372.58</td></tr><tr><td>4</td><td>Replacement of Power Transformer No. 2 at Mandaluyong Substation</td><td>52,908,466.00</td></tr><tr><td>5</td><td>Cut-in Pinagbuhatan Switching Station</td><td>55,223,814.33</td></tr><tr><td>6</td><td>Acquire a spare 83 MVA 110 kV – 34.5 kV – 13.8 kV Power Transformer with OLTC for GIS</td><td>46,443,027.00</td></tr><tr><td colspan="2">TOTAL</td><td>410,457,983.91</td></tr></table> <p>2. MERALCO’s Motion to Withdraw Project (Acquisition of 115kV Line and 115kV Switchyard at the Navotas Fish Port Complex) is hereby GRANTED.</p> <p>RELATIVE TO THE FOREGOING, MERALCO is required to pay the Permit Fee in the amount of Three Million Seventy-Eight Thousand Four Hundred Thirty-Four Pesos and Eighty-Eight Centavos (PhP3,078,434.88) within fifteen (15) days from receipt hereof.</p>	Project No.	CAPEX Projects	Approved Cost Subject to Optimization (PhP)	1	Expansion of Bagbaguin 115 kV – 34.5 kV Substation (2 nd Bank)	162,580,219.00	2	Installation of 34.5 kV Metal Clad Switchgear at Dasmariñas 83 MVA Power Transformer Bank No. 1	68,161,085.00	3	Rebuilding of Portion of Dasmariñas-FCIE 115 kV Line	25,141,372.58	4	Replacement of Power Transformer No. 2 at Mandaluyong Substation	52,908,466.00	5	Cut-in Pinagbuhatan Switching Station	55,223,814.33	6	Acquire a spare 83 MVA 110 kV – 34.5 kV – 13.8 kV Power Transformer with OLTC for GIS	46,443,027.00	TOTAL		410,457,983.91
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TOTAL		410,457,983.91																												
12	10 June	08 May 2020	2017-105 RC	In the Matter of the Application for Approval of the Regulated	Pangasinan I Electric Cooperative, Inc.	WHEREFORE, the foregoing premises considered, the Application filed by Pangasinan I Electric Cooperative (PANELCO I) for																								

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive																																																																																																
				Entities Multi Year Capital Expenditure Project (CAPEX) for Year 2017 to 2019 with Application for Authority to Secure Loan from the National Electrification Administration and Prayer for Provisional Authority	(PANELCO I)	<p>the approval of its Capital Expenditure Projects and for authority to secure a loan form bank/ other financial institution is hereby RESOLVED, as follows:</p> <p>1. The following capital expenditure projects are hereby APPROVED with MODIFICATIONS:</p> <p>Table 109: Approved CAPEX Projects</p> <table><tr><th colspan="4">Proposed Project</th></tr><tr><th>No.</th><th>Title (per application)</th><th>Type</th><th>Approved Cost (PhP)</th></tr><tr><td>1</td><td>"Replacement of Out Modeled Secondary Protection Devices, Severed Primary Protection Devices and Severed Panel Board Secondary Protection Devices"</td><td>Safety</td><td>14,423,016.00</td></tr><tr><td>2</td><td>"Relocation of 69 kV (DPWH Widening Project)"</td><td>Safety</td><td>-</td></tr><tr><td>3</td><td>"Relocation of Electrical Lines due to Road Widening (DPWH Project)"</td><td>Safety</td><td>-</td></tr><tr><td>4</td><td>"Rerouting of 13.2 kV Three Phase Primary Line (Catubig to Mal-ong, Anda)"</td><td>Safety</td><td>874,117.86</td></tr><tr><td>5</td><td>"Extension of Secondary Line Requirement"</td><td>Safety</td><td>8,391,689.60</td></tr><tr><td>6</td><td>"Replacement of PCB Contaminated Electrical Equipment"</td><td>Safety</td><td>3,238,000.00</td></tr><tr><td>7</td><td>"PCB Equipment Storage Facility and PCB Equipment Disposal"</td><td>Safety</td><td>427,786.98</td></tr><tr><td>8</td><td>"Personal Protective Equipment and Safety Tools Requirements"</td><td>Safety</td><td>2,444,034.29</td></tr><tr><td>9</td><td>"Rerouting and Upgrading from Single Phase Primary Line to Three-Phase from Gais Guipe to Lake Ul"</td><td>Capacity</td><td>23,388,094.19</td></tr><tr><td>10</td><td>"Acquisition and Installation of Additional 10 MVA Power Transformer to the Existing Bani Substation"</td><td>Capacity</td><td>60,601,254.72</td></tr><tr><td>11</td><td>"Acquisition and Installation of Additional 20 MVA Substation 5.5 km from Tara Substation"</td><td>Capacity</td><td>121,807,329.02</td></tr><tr><td>12</td><td>"Acquisition and Installation of Additional 10 MVA Power Transformer to the existing Palamis Substation"</td><td>Capacity</td><td>48,075,311.54</td></tr><tr><td>13</td><td>"kWh-meter New Connection Requirement"</td><td>Capacity</td><td>39,250,394.80</td></tr><tr><td>14</td><td>"Service Drop Wires Requirements"</td><td>Capacity</td><td>5,717,200.00</td></tr><tr><td>15</td><td>"Electrical Wire Requirements"</td><td>Capacity</td><td>35,394,514.94</td></tr><tr><td>16</td><td>"Distribution Transformer Requirement"</td><td>Capacity</td><td>33,510,643.92</td></tr><tr><td>17</td><td>"Replacement of Busted Distribution Transformer"</td><td>Capacity</td><td>14,470,146.24</td></tr><tr><td>18</td><td>"Rural Electrification Projects"</td><td>Capacity</td><td>56,224,574.70</td></tr></table> <table><tr><th colspan="4">Proposed Project</th></tr><tr><th>No.</th><th>Title (per application)</th><th>Type</th><th>Approved Cost (PhP)</th></tr><tr><td>19</td><td>"Replacement of Cut-Outs in Strategic Places"</td><td>Reliability</td><td>2,928,640.00</td></tr><tr><td>20</td><td>"Installation of Fault Indicator on Strategic Places"</td><td>Reliability</td><td>3,462,000.00</td></tr></table>	Proposed Project				No.	Title (per application)	Type	Approved Cost (PhP)	1	"Replacement of Out Modeled Secondary Protection Devices, Severed Primary Protection Devices and Severed Panel Board Secondary Protection Devices"	Safety	14,423,016.00	2	"Relocation of 69 kV (DPWH Widening Project)"	Safety	-	3	"Relocation of Electrical Lines due to Road Widening (DPWH Project)"	Safety	-	4	"Rerouting of 13.2 kV Three Phase Primary Line (Catubig to Mal-ong, Anda)"	Safety	874,117.86	5	"Extension of Secondary Line Requirement"	Safety	8,391,689.60	6	"Replacement of PCB Contaminated Electrical Equipment"	Safety	3,238,000.00	7	"PCB Equipment Storage Facility and PCB Equipment Disposal"	Safety	427,786.98	8	"Personal Protective Equipment and Safety Tools Requirements"	Safety	2,444,034.29	9	"Rerouting and Upgrading from Single Phase Primary Line to Three-Phase from Gais Guipe to Lake Ul"	Capacity	23,388,094.19	10	"Acquisition and Installation of Additional 10 MVA Power Transformer to the Existing Bani Substation"	Capacity	60,601,254.72	11	"Acquisition and Installation of Additional 20 MVA Substation 5.5 km from Tara Substation"	Capacity	121,807,329.02	12	"Acquisition and Installation of Additional 10 MVA Power Transformer to the existing Palamis Substation"	Capacity	48,075,311.54	13	"kWh-meter New Connection Requirement"	Capacity	39,250,394.80	14	"Service Drop Wires Requirements"	Capacity	5,717,200.00	15	"Electrical Wire Requirements"	Capacity	35,394,514.94	16	"Distribution Transformer Requirement"	Capacity	33,510,643.92	17	"Replacement of Busted Distribution Transformer"	Capacity	14,470,146.24	18	"Rural Electrification Projects"	Capacity	56,224,574.70	Proposed Project				No.	Title (per application)	Type	Approved Cost (PhP)	19	"Replacement of Cut-Outs in Strategic Places"	Reliability	2,928,640.00	20	"Installation of Fault Indicator on Strategic Places"	Reliability	3,462,000.00
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						<table><tr><td>21</td><td>"Acquisition of Buffer Stock for Line Hardware"</td><td>Reliability</td><td>16,028,216.00</td></tr><tr><td>22</td><td>"Crimping of Service Drop Wires"</td><td>Reliability</td><td>1,149,400.00</td></tr><tr><td>23</td><td>"Installation and Replacement of Existing Feeder Metering"</td><td>System Loss</td><td>411,587.00</td></tr><tr><td>24</td><td>"kWh-meter Replacement Requirement"</td><td>System Loss</td><td>4,997,020.00</td></tr><tr><td>25</td><td>"Installation of Distribution Transformer Check-meters (kWh-meter)"</td><td>System Loss</td><td>8,720,093.25</td></tr><tr><td>26</td><td>"Utility Vehicles Requirement"</td><td>Service Efficiency</td><td>26,474,709.00</td></tr><tr><td>27</td><td>"Construction of Sub-office Building in the Town of Alaminos"</td><td>Service Efficiency</td><td>4,792,038.11</td></tr><tr><td>28</td><td>"Construction of an Administrative Building"</td><td>Service Efficiency</td><td>89,426,472.96</td></tr><tr><td>29</td><td>"Replacement of Network Switch and Old Unserviceable Computers with Brand New Units"</td><td>Service Efficiency</td><td>1,146,496.42</td></tr><tr><td>30</td><td>"Acquisition of Wireless Communication System"</td><td>Service Efficiency</td><td>5,348,805.00</td></tr><tr><td>31</td><td>"Acquisition and Installation of Back-up Power Generator System"</td><td>Service Efficiency</td><td>2,373,120.43</td></tr><tr><td>32</td><td>"Labelling Materials"</td><td>Service Efficiency</td><td>1,648,003.60</td></tr><tr><td>33</td><td>"Software (Accounting System, Consumer Management System, Electric Billing & Collection Integrated System, Warehouse Inventory)"</td><td>Service Efficiency</td><td>9,793,110.00</td></tr><tr><td>34</td><td>"Procurement of Testing Measuring Equipment for Substations, Power Quality and Metering"</td><td>Service Efficiency</td><td>3,392,618.00</td></tr><tr><td>35</td><td>"Procurement of Tools and Equipment for Line Maintenance"</td><td>Service Efficiency</td><td>4,984,726.00</td></tr><tr><td colspan="3">Total Project Cost (PhP)</td><td>655,055,156.46</td></tr></table>	21	"Acquisition of Buffer Stock for Line Hardware"	Reliability	16,028,216.00	22	"Crimping of Service Drop Wires"	Reliability	1,149,400.00	23	"Installation and Replacement of Existing Feeder Metering"	System Loss	411,587.00	24	"kWh-meter Replacement Requirement"	System Loss	4,997,020.00	25	"Installation of Distribution Transformer Check-meters (kWh-meter)"	System Loss	8,720,093.25	26	"Utility Vehicles Requirement"	Service Efficiency	26,474,709.00	27	"Construction of Sub-office Building in the Town of Alaminos"	Service Efficiency	4,792,038.11	28	"Construction of an Administrative Building"	Service Efficiency	89,426,472.96	29	"Replacement of Network Switch and Old Unserviceable Computers with Brand New Units"	Service Efficiency	1,146,496.42	30	"Acquisition of Wireless Communication System"	Service Efficiency	5,348,805.00	31	"Acquisition and Installation of Back-up Power Generator System"	Service Efficiency	2,373,120.43	32	"Labelling Materials"	Service Efficiency	1,648,003.60	33	"Software (Accounting System, Consumer Management System, Electric Billing & Collection Integrated System, Warehouse Inventory)"	Service Efficiency	9,793,110.00	34	"Procurement of Testing Measuring Equipment for Substations, Power Quality and Metering"	Service Efficiency	3,392,618.00	35	"Procurement of Tools and Equipment for Line Maintenance"	Service Efficiency	4,984,726.00	Total Project Cost (PhP)			655,055,156.46
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<div>2. The authority to secure loan by PANELCO I is GRANTED subject to the following conditions:</div> <div>2.1 The loanable amount shall be limited to the approved cost of the projects of Six Hundred Fifty-Five Thousand One Hundred Fifty-Six Pesos and Forty-Six Centavos (PhP655,055,156.46);</div> <div>2.2 The proceeds of the loan shall not be used, even temporarily for any purpose other than what is stated in the application and shall be recorded in a separate book of account; and</div>																																																																						

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>2.3 In the event that PANELCO I incurs penalty charges for default in payment or arrearages, the same shall not be allowed to be recovered by PANELCO I from its consumers.</p> <p>3. PANELCO I is hereby DIRECTED to pay the Commission, within fifteen (15 days) from receipt hereof, the full amount of Four Million Nine Hundred Twelve Thousand Nine Hundred Thirteen Pesos and Sixty-Seven Centavos (PhP4,912,913.67), as payment of permit fee, pursuant to Section 40 (g) of Commonwealth Act No. 146, the Commission's CAPEX Guidelines, and the Commission's Revised Schedule of Fees and Charges;</p> <p>4. PANELCO I is hereby directed to submit the results of the competitive bidding in accordance with good governance practice which shall include the proposals and purchase orders, the as-built drawings and bill of materials of the planned capital expenditure projects, using the ERC prescribed template (Annex "A"), not later than:</p> <p>4.1 The 30th day of January of the succeeding year for the still to be implemented projects; and</p> <p>4.2 Fifteen (15) days from receipt of the Decision for</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>implemented projects.</p> <p>5. PANELCO I is hereby directed to submit annually the progress report of the RFSC collection and utilization, using the ERC-prescribed template (Annex “B” containing the following:</p> <p>5.1 Accumulated RFSC fund from previous year’s collection;</p> <p>5.2 Current collection from RFSC;</p> <p>5.3 Funds maintained in a separate account;</p> <p>5.4 Other sources, such as subsidy;</p> <p>5.5 Details of Fund Utilization for the year; and</p> <p>5.6 Excess fund or shortfall.</p> <p>6. Finally, PANELCO I is hereby directed to:</p> <p>6.1 Show proof that it exercised due diligence in procuring equipment taking into consideration the capacity, quality, and cost of the same; and</p> <p>6.2 Ensure conduct of timely and appropriate maintenance procedure for the facility to achieve its optimal life and efficiency.</p>
13	24 June	27 May 2020	2018-079 RC	In the Matter of the Application for Approval of Proposed Electric Unplanned Capital Expenditure Projects for the	Tarlac II Electric Cooperative, Inc. (TARELCO II)	WHEREFORE, the foregoing premises considered the application filed by Tarlac II Electric Cooperative, Inc. (TARELCO II) for approval of its Unplanned Capital Expenditure Projects is hereby RESOLVED, as follows:

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive															
				Year 2018 and for Prayer for Provisional Authority		<div>1. The following capital expenditure projects are APPROVED with MODIFICATIONS:</div> <div>Table 28: Approved CAPEX Projects</div> <table><tr><th colspan="2">Proposed Project Title</th><th>Approved Cost (PhP)</th></tr><tr><td>1</td><td>"Construction of New 5 MVA S/S in Magunting, Sto. Rosario, Concepcion, Tarlac" (Option 4)</td><td>26,219,000.00</td></tr><tr><td>2</td><td>"Construction of New 10 MVA S/S in Zaragoza, Nueva Ecija" (Option 6)</td><td>52,235,473.76</td></tr><tr><td>3</td><td>"Purchase of Service Vehicle"</td><td>959,998.00</td></tr><tr><td colspan="2">Total Project Cost (PhP)</td><td>79,414,471.76</td></tr></table> <div>2. TARELCO II is hereby DIRECTED to pay the Commission, within fifteen (15) days from receipt hereof, the full amount of Five Hundred Ninety-Five Thousand Six Hundred Eight Pesos and Fifty Four Centavos (PhP595,608.54), as payment of permit fee, pursuant to Section 40 (g) of Commonwealth Act No. 146, the Commission's CAPEX Guidelines, and the Commission's Revised Schedule of Fees and Charges;</div> <div>3. TARELCO II is hereby directed to submit the result of the competitive bidding in accordance with good governance practice which shall include the proposals and purchase orders, the as-built drawings and bill of materials of subject projects within fifteen (15) days upon receipt of this Decision; and</div> <div>4. TARELCO II is hereby directed to submit annually the progress report of the ERC-prescribed template (Annex "A"), containing the following:</div>	Proposed Project Title		Approved Cost (PhP)	1	"Construction of New 5 MVA S/S in Magunting, Sto. Rosario, Concepcion, Tarlac" (Option 4)	26,219,000.00	2	"Construction of New 10 MVA S/S in Zaragoza, Nueva Ecija" (Option 6)	52,235,473.76	3	"Purchase of Service Vehicle"	959,998.00	Total Project Cost (PhP)		79,414,471.76
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No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>4.1 Accumulated RFSC fund from previous year's collection;</p> <p>4.2 Current collection from RFSC;</p> <p>4.3 Funds maintained in a separate account;</p> <p>4.4 Other sources, such as subsidy;</p> <p>4.5 Details of Fund Utilization for the year; and</p> <p>4.6 Excess fund or shortfall</p> <p>5. Finally, TARELCO is hereby directed to:</p> <p>5.1 Show proof that it exercised due diligence in procuring equipment taking into consideration the capacity, quality, and cost of the same; and</p> <p>5.2 Ensure conduct of timely and appropriate maintenance procedure for the facility to achieve its optimal life and efficiency.</p>
14	29 June	10 June 2020	2014-184 RC	In the Matter of the Application for Approval of Major Capital Expenditure Projects, with Prayer for Provisional Authority	Tarlac Electric, Inc. (TEI)	<p>WHEREFORE, the foregoing premises considered, the Application filed by Tarlac Electric Inc. (TEI) for the approval of its proposed CAPEX projects is hereby RESOLVED as follows:</p> <p>1. The following capital expenditure projects are APPROVED subject to optimization based on its actual use and/or implementation during the reset process for the next regulatory period</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive																																																				
						<p>following the procedures stated in the RDWR and other relevant issuance of the Commission:</p> <table><tr><th>No</th><th>CAPEX Projects</th><th>Approved Cost Subject to Optimization (PhP)</th></tr><tr><td>1</td><td>69 kV Line Rehabilitation and Upgrading to 795 MCM ACSR Conductor from NGCP Concepcion to Tarlac Junction via Maliwalo Line; and Conversion to Ring Type System</td><td>56,117,314.51</td></tr><tr><td>2</td><td>DT Replacement and Proper Disposal for DENR Safety Compliance</td><td>104,573,589.79</td></tr><tr><td>5</td><td>Warehouse with Office Spaces for Retail Services Division</td><td>14,187,921.15</td></tr><tr><td>6</td><td>Back-up Data Domain Project</td><td>13,483,670.12</td></tr><tr><td>7</td><td>Refurbishment of Non-SCADA – Ready Meters and Relays</td><td>18,406,041.19</td></tr><tr><td colspan="2">TOTAL</td><td>206,768,536.76</td></tr></table> <p>2. TEI’s Motion to Withdraw (Project No. 3 entitled Proposed Mabini SS with 21/28 MVA Transformer at Brgy. Mabini and Project No. 4 entitled Replacement and Retirement of the Back-up 15/20 MVA Transformer at LIP SS to 21/28MVA Transformer) is hereby GRANTED; and</p> <p>3. TEI shall pay the Commission the permit fee in the amount of One Million Five Hundred Fifty Thousand Seven Hundred Sixty-Four Pesos and Three Centavos (PhP1,550,764.03), computed based on the Revised Schedule of Fees and Charges, based on the payment schedule provided hereunder:</p> <table><tr><th>Year</th><th>Approved Project Cost (PhP)</th><th>Permit Fee (PhP)</th><th>Due Date</th></tr><tr><td>2015</td><td>16,490,947.37</td><td>123,682.11</td><td rowspan="6">Within 15 days upon receipt of Decision</td></tr><tr><td>2016</td><td>12,101,072.98</td><td>90,758.05</td></tr><tr><td>2017</td><td>51,049,893.84</td><td>382,874.20</td></tr><tr><td>2018</td><td>21,209,138.05</td><td>159,068.69</td></tr><tr><td>2019</td><td>26,261,821.39</td><td>196,953.66</td></tr><tr><td>2020</td><td>47,476,829.62</td><td>356,076.22</td></tr><tr><td>2021</td><td>32,178,813.71</td><td>241,341.10</td><td>15-Jan-2021</td></tr><tr><td>Total</td><td>206,768,536.76</td><td>1,550,764.03</td><td></td></tr></table>	No	CAPEX Projects	Approved Cost Subject to Optimization (PhP)	1	69 kV Line Rehabilitation and Upgrading to 795 MCM ACSR Conductor from NGCP Concepcion to Tarlac Junction via Maliwalo Line; and Conversion to Ring Type System	56,117,314.51	2	DT Replacement and Proper Disposal for DENR Safety Compliance	104,573,589.79	5	Warehouse with Office Spaces for Retail Services Division	14,187,921.15	6	Back-up Data Domain Project	13,483,670.12	7	Refurbishment of Non-SCADA – Ready Meters and Relays	18,406,041.19	TOTAL		206,768,536.76	Year	Approved Project Cost (PhP)	Permit Fee (PhP)	Due Date	2015	16,490,947.37	123,682.11	Within 15 days upon receipt of Decision	2016	12,101,072.98	90,758.05	2017	51,049,893.84	382,874.20	2018	21,209,138.05	159,068.69	2019	26,261,821.39	196,953.66	2020	47,476,829.62	356,076.22	2021	32,178,813.71	241,341.10	15-Jan-2021	Total	206,768,536.76	1,550,764.03	
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15	07 July	24 June 2020	2014-126 RC	In the Matter of the Application to Approve the Emergency Installation of One 83 MVA Power Transformer in the Tegen Substation	Manila Electric Company (MERALCO)	<p>WHEREFORE, the foregoing premises considered, the Application filed by Manila Electric Company (MERALCO) for the approval of its emergency capital expenditure project is hereby APPROVED with MODIFICATION, subject to the following conditions:</p> <ol style="list-style-type: none"> The proposed project installation of one (1) 83 MVA power transformer in the Tegen Substation, amounting to Seventy Million Seven Hundred Seventy-Eight Thousand Two Hundred Thirty-One Pesos and 85/100 (PhP70,778,231.85), shall be subject to optimization based on its actual use and/or implementation during the reset process for the next regulatory period following the procedures stated in the Rules in Setting the Distribution Wheeling Rates (RDWR) and other relevant issuances of the Commission; and MERALCO is hereby DIRECTED to pay the Permit Fee in the amount of Five Hundred Thirty Thousand Eight Hundred Thirty-Six Pesos and 74/100 (PhP530,836.74) computed based on Section 40(g) of Commonwealth Act No. 146 and the Revised Schedule of the Commission' Fees and Charges.

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive																																																																					
16	07 July	13 February 2020	2010-119 RC	In the Matter of the Application for Approval of the Proposed Capital Expenditure Projects for Years 2010 to 2014	Batangas II Electric Cooperative, Inc. (BATELEC II)	<p>WHEREFORE, the foregoing premises considered, the Application filed by Batangas II Electric Cooperative (BATELEC II) for approval of its proposed Capital Expenditure projects for years 2010 to 2014 is hereby RESOLVED as follows:</p> <p>1. The following CAPEX projects are APPROVED with MODIFICATION:</p> <table><thead><tr><th colspan="3">Network CAPEX Projects</th></tr><tr><th>Project No.</th><th>Project Title</th><th>Approved Cost (PhP)</th></tr></thead><tbody><tr><td>1</td><td>Repair and Rehabilitation of 10MVA Power Transformer in Rosario</td><td>385,887.00</td></tr><tr><td>2</td><td>Rehabilitation of 10 km 69kV Transmission Line Within Coverage Area</td><td>5,826,676.81</td></tr><tr><td>5</td><td>Installation of New 10 MVA at San Carlos Substation</td><td>8,416,020.00</td></tr><tr><td>6</td><td>Installation of New 20 MVA Substation for Tanauan to be located at Brgy. Sambat by year 2010</td><td>34,353,800.50</td></tr><tr><td>7</td><td>Construction of 18 km 69 kV from M. Parang to San Carlos via Star Tollway</td><td>45,155,792.67</td></tr><tr><td>20</td><td>Installation of Reclosers in Feeders' Main Trunk</td><td></td></tr><tr><td></td><td>a. Installation of reclosers at pole # P156 and P324</td><td>548,883.93</td></tr><tr><td></td><td>b. Installation of reclosers at pole # P145 and P306</td><td>1,097,767.86</td></tr><tr><td></td><td>c. Installation of reclosers at pole # P115 and P230</td><td>1,097,767.86</td></tr><tr><td></td><td>d. Installation of reclosers at pole # P148</td><td>548,883.93</td></tr><tr><td></td><td>e. Installation of reclosers at pole # P154 and P316</td><td>1,097,767.86</td></tr><tr><td></td><td>f. Installation of reclosers at pole # P300 and P750</td><td>1,097,767.86</td></tr><tr><td>21</td><td>Acquisition of 69 kV Lines</td><td>12,181,824.36</td></tr><tr><td>23</td><td>Meter Clustering</td><td></td></tr><tr><td></td><td>a. Clustering of Existing and New kWh meters (2010-2014)</td><td>5,098,896.33</td></tr><tr><td colspan="2">Total Cost (PhP)</td><td>116,907,736.97</td></tr></tbody></table> <table><thead><tr><th colspan="3">Other-Network CAPEX Projects</th></tr><tr><th>Project No.</th><th>Project Title</th><th>Approved Cost (PhP)</th></tr></thead><tbody><tr><td>31</td><td>Additional Distribution Transformers (2010-2014)</td><td>138,288,267.75</td></tr></tbody></table> <table><thead><tr><th colspan="3">Other-Network CAPEX Projects</th></tr><tr><th>Project No.</th><th>Project Title</th><th>Approved Cost (PhP)</th></tr></thead><tbody></tbody></table>	Network CAPEX Projects			Project No.	Project Title	Approved Cost (PhP)	1	Repair and Rehabilitation of 10MVA Power Transformer in Rosario	385,887.00	2	Rehabilitation of 10 km 69kV Transmission Line Within Coverage Area	5,826,676.81	5	Installation of New 10 MVA at San Carlos Substation	8,416,020.00	6	Installation of New 20 MVA Substation for Tanauan to be located at Brgy. Sambat by year 2010	34,353,800.50	7	Construction of 18 km 69 kV from M. Parang to San Carlos via Star Tollway	45,155,792.67	20	Installation of Reclosers in Feeders' Main Trunk			a. Installation of reclosers at pole # P156 and P324	548,883.93		b. Installation of reclosers at pole # P145 and P306	1,097,767.86		c. Installation of reclosers at pole # P115 and P230	1,097,767.86		d. Installation of reclosers at pole # P148	548,883.93		e. Installation of reclosers at pole # P154 and P316	1,097,767.86		f. Installation of reclosers at pole # P300 and P750	1,097,767.86	21	Acquisition of 69 kV Lines	12,181,824.36	23	Meter Clustering			a. Clustering of Existing and New kWh meters (2010-2014)	5,098,896.33	Total Cost (PhP)		116,907,736.97	Other-Network CAPEX Projects			Project No.	Project Title	Approved Cost (PhP)	31	Additional Distribution Transformers (2010-2014)	138,288,267.75	Other-Network CAPEX Projects			Project No.	Project Title	Approved Cost (PhP)
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								MVA transformer located at Tananan Substation, the said project was not accomplished on year 2010-2014.	
						4	Constructi on of 0.7 km San Roque to Namuro, Rosario (Re-routi ng)	Due to right of way problem that occur on the erection of poles on the area, the project was not executed on year 2010-2014.	2,282,616.00
						8	Installation of new 10 MVA Substation for Talisay by year 2010	Due to right of way problem that arise on the proposed location of the substation, the installation of 10 MVA transformer on Talisay Batangas was not executed on year 2010-2014.	49,802,132.55
						9	Transfer and installation of rehabilitate d 5MVA Power Transform er from Mahini Substation to Brgy. Laiya, San Juan, Batangas	The plan for the installation of Substation on Laiya was not executed, and was replaced by the installation of substation on Brgy. Nagsaulay, San Juan Batangas which is included on the CAPEX application for the year 2015-2017.	33,322,132.55
						10	Extension of 69 kV lines from San Juan to Laiya	The project was replaced by "Extension of 69 kV Line from Talahiban to Nagsaulay, San Juan Batangas (Phase 1 and 2) to supply the proposed 10 MVA Substation at Nagsaulay, San Juan Batangas" since the proposed substation was installed on Brgy. Nagsaulay and not on Brgy. Laiya. The said project is included on the 2015-2017 CAPEX Application and has a kilometer of line of 12.785 km.	40,000,000.00
						11	Uprating of 3-phase primary lines (backbone) in Brgy. Maga pi, from 2/0 to 3/0 ACSR (P796 to P895). Also, uprating of secondary lines from #2 to 2/0 ACSR (UP-27.5 kva and OS - 10.84 kva).	Since the project was formulated 10 years ago, it might not give the desired optimum effect to BATELEC IT's system today. A more recent project will be formulated considering our current system line configurations which will give an optimum result to our system.	46,668,923.92
						12	Uprating of primary lines in Brgy. Banay/Ban Vicente (FX to F332), from ACSR #4/0 to ACSR 336401 and neutral wire from ACSR #2/0 to ACSR #4/0; and installation of additional capacitor (3-100 KVAR at P0033) and load balancing in Brgy. Pook	A more recent project will be formulated considering its current system line configurations which will give an optimum result to BATELEC IT's system. As per simulation, Iee Plant / FAB Feeder has 2.80% technical loss and a minimum of 0.96 per unit voltage on the month of March 2019.	14,151,149.02

Network CAPEX Projects			
Project No.	Project Title	Reason for Withdrawal	Project Cost
13	Uprating of primary line and neutral wire at	A new project entitled "Installation of Additional Circuit from	17,580,743.37

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24	Upgrading of #4/0 to #350 ACSR in Brgy. Ayala to Brgy. Sabang, three-phase primary line. Upgrading of secondary lines from ACSR 2/0 (48 kms), San Sebastian/ Purok 1, load centering and balancing	A new project entitled "Rehabilitation of Lines at Sabang Feeder along General Luna St., Brgy. Sabang Lipa City, Batangas" will also decrease the technical loss and improve power quality of Sabang Feeder just like the cancelled projects purpose. The said new project will be included on 2015-2017 CAPEX Application.	96,681,145.71																																																			
25	Upgrading of 3-phase primary line from 4/0 to 336400 ACSR at P1 to P905 (Backbone) 14.39 km, Rehabilitation of secondary line #2 to 2/0 ACSR, #4 to 2/0 ACSR, Substation to Brgy. Kayumanggi	Since the project was formulated 10 years ago, it might not give the desired optimum effect on BATELEC II's system today. A portion of City Proper Feeder will be transferred from San Carlos Substation to Antipolo Substation which was not considered during the project formulation last 2009.	52,144,343.17																																																			
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No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>expenditure projects, using the ERC prescribed template (Annex "A") not later fifteen (15) days upon receipt hereof; and</p> <p>7. BATELEC II is hereby DIRECTED to submit annually the progress report of the RFSC collection and utilization, using the ERC-prescribed template (Annex "B"), containing the following:</p> <p>7.1 Accumulated RFSC fund from previous year's collection;</p> <p>7.2 Current collection from RFSC;</p> <p>7.3 Funds maintained in a separate account;</p> <p>7.4 Other sources, such as subsidy;</p> <p>7.5 Details of Fund Utilization for the year; and</p> <p>7.6 Excess fund or shortfall.</p> <p>8. Finally, BATELEC II is hereby DIRECTED to:</p> <p>8.1 Show proof that it exercised due diligence in procuring equipment taking into consideration the capacity, quality, and cost of the same; and</p> <p>8.2 Ensure conduct of timely and appropriate maintenance procedure for the facility to achieve its optimal life and efficiency.</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive																																																																		
17	08 July	27 February 2020	2016-191 RC	In the Matter of the Application for Approval of Proposed Network and Non-Network Capital Expenditures Projects for the CY 2016-2021 and the Authority to Secure Loans from National Electrification Administration (NEA) and Other Financial Institution, with Prayer for Provisional Authority	Tablas Island Electric Cooperative, Inc. (TIELCO)	<p>WHEREFORE, the foregoing premises considered, the Application filed by Tablas Island Electric Cooperative, Inc. (TIELCO) for approval of its proposed Capital Expenditure projects for years 2016 to 2021 is hereby RESOLVED as follows:</p> <p>1. The following CAPEX projects are APPROVED with MODIFICATION:</p> <table><thead><tr><th>Project No.</th><th>PROJECT TITLE</th><th>Approved Cost (PhP)</th></tr></thead><tbody><tr><td>5-1</td><td>Rehabilitation /Replacement of Rotten Poles and Cross-Arms</td><td>3,226,886.78</td></tr><tr><td>5-2</td><td>Upgrading of Selected Line Sections</td><td>5,832,016.71</td></tr><tr><td>5-3</td><td>Replacement of Bare Conductor to Insulated Conductor</td><td>2,820,000.00</td></tr><tr><td>5-4</td><td>Maintenance of Distribution Line</td><td>2,046,439.95</td></tr><tr><td>5-5</td><td>Replacement of Old Cut-outs to Disconnect Switch and Installation of Lightning Arrester</td><td>1,516,228.38</td></tr><tr><td>5-6</td><td>Installation of Line Recloser and Fault Circuit Indicator</td><td>11,600,776.79</td></tr><tr><td>5-7</td><td>Replacement of Dilapidated BAPA Mother Meters</td><td>593,691.96</td></tr><tr><td>5-8</td><td>Installation of Pole Plate</td><td>1,586,890.00</td></tr><tr><td>5-9</td><td>Requisition of Distribution Transformers, Service Drops and Metering Equipment's for New Customer Connections</td><td>25,120,982.00</td></tr><tr><td>5-10</td><td>Replacement of Overloaded Distribution Transformers</td><td>6,800,946.43</td></tr><tr><td>5-11</td><td>Replacement Program</td><td></td></tr><tr><td></td><td>In compliance with the Commission's Resolution No. 12 Series of 2009</td><td>9,430,240.00</td></tr><tr><td>5-12</td><td>Replacement of Defective/ Burned kWh Meters</td><td>2,003,912.00</td></tr><tr><td>5-13</td><td>Buffer Stock for Contingency/ Emergency/ Calamities</td><td>10,287,014.85</td></tr><tr><td>5-14</td><td>Laboratory Equipment</td><td>4,877,000.00</td></tr><tr><td>5-15</td><td>Tools and Safety Gadgets</td><td>16,260,838.11</td></tr><tr><td>5-16</td><td>IT Equipment</td><td>7,483,800.00</td></tr><tr><td>5-17</td><td>Transportation Vehicles</td><td>24,150,000.00</td></tr><tr><td>5-18</td><td>Office Furniture and Equipment</td><td>2,468,635.00</td></tr><tr><td>5-19</td><td>Building Structure, Improvement and Lot Acquisition</td><td>11,489,730.00</td></tr><tr><td colspan="2">Total Project Cost (PhP)</td><td>149,596,008.96</td></tr></tbody></table> <p>2. TIELCO's authority to secure loan to finance its Capital Expenditure Projects is hereby APPROVED, subject to the following conditions:</p> <p>2.a The loanable amount shall be</p>	Project No.	PROJECT TITLE	Approved Cost (PhP)	5-1	Rehabilitation /Replacement of Rotten Poles and Cross-Arms	3,226,886.78	5-2	Upgrading of Selected Line Sections	5,832,016.71	5-3	Replacement of Bare Conductor to Insulated Conductor	2,820,000.00	5-4	Maintenance of Distribution Line	2,046,439.95	5-5	Replacement of Old Cut-outs to Disconnect Switch and Installation of Lightning Arrester	1,516,228.38	5-6	Installation of Line Recloser and Fault Circuit Indicator	11,600,776.79	5-7	Replacement of Dilapidated BAPA Mother Meters	593,691.96	5-8	Installation of Pole Plate	1,586,890.00	5-9	Requisition of Distribution Transformers, Service Drops and Metering Equipment's for New Customer Connections	25,120,982.00	5-10	Replacement of Overloaded Distribution Transformers	6,800,946.43	5-11	Replacement Program			In compliance with the Commission's Resolution No. 12 Series of 2009	9,430,240.00	5-12	Replacement of Defective/ Burned kWh Meters	2,003,912.00	5-13	Buffer Stock for Contingency/ Emergency/ Calamities	10,287,014.85	5-14	Laboratory Equipment	4,877,000.00	5-15	Tools and Safety Gadgets	16,260,838.11	5-16	IT Equipment	7,483,800.00	5-17	Transportation Vehicles	24,150,000.00	5-18	Office Furniture and Equipment	2,468,635.00	5-19	Building Structure, Improvement and Lot Acquisition	11,489,730.00	Total Project Cost (PhP)		149,596,008.96
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						<p>limited to One Hundred Eighteen Million Seven Hundred Twelve Thousand Four Hundred Ninety-Three Pesos and Sixty-Four Centavos (PhP118,712,493.64);</p> <p>2.b To mitigate the impact on its RFSC in the actual availment of the loan(s), TIELCO shall negotiate for loan application with lower interest rates, using the Bangko Sentral ng Pilipinas (BSP) official rates as benchmark;</p> <p>2.c Proceeds of the loan shall not be used, even temporarily for any purpose other than the purpose stated in the Application and it shall be recorded in a separate book of account;</p> <p>2.d Interest on the loan shall not form part of the cost of the fixed asset procured from the proceeds of the said loan;</p> <p>2.e In the event that TIELCO incurs penalty charges for default in payment of amortizations, the same shall not be recovered by TIELCO from its consumers;</p> <p>2.f The loanable amount in item 2.a is to maintain a revolving fund of approximately thirty percent (30%) of the average annual CAPEX requirement as shown in table below:</p> <table><tr><th>Approved Total CAPEX Cost (PhP)</th><th>Annual Average CAPEX Requirement (PhP)</th><th>30% of the Annual CAPEX Requirement (PhP)</th><th>Loan Requirement (PhP)</th></tr><tr><td>149,096,008.00</td><td>24,912,668.16</td><td>7,473,800.45</td><td>118,712,493.64</td></tr></table>	Approved Total CAPEX Cost (PhP)	Annual Average CAPEX Requirement (PhP)	30% of the Annual CAPEX Requirement (PhP)	Loan Requirement (PhP)	149,096,008.00	24,912,668.16	7,473,800.45	118,712,493.64
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No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive																
						<div><div>3. TIELCO is hereby DIRECTED to pay the Commission, based on the payment schedule provided hereunder, the total amount of One Million One Hundred Twenty-One Thousand Nine Hundred Seventy Pesos and Seven Centavos (PhP1,121,970.07), as payment of permit fee, pursuant to Section 40 (g) of Commonwealth Act No. 146, the Commission's CAPEX Guidelines, and the Commission's Revised Schedule of Fees and Charges.</div><div><table><tr><th>Year</th><th>Approved Project Cost (PhP)</th><th>Permit Fee (PhP)</th><th>Due Date</th></tr><tr><td>2016 to 2020</td><td>118,784,474.12</td><td>890,884.56</td><td>Within 15 days upon receipt hereof</td></tr><tr><td>2021</td><td>30,811,534.84</td><td>231,086.51</td><td>15 January 2021</td></tr><tr><td>Total (PhP)</td><td>149,596,008.96</td><td>1,121,970.07</td><td></td></tr></table></div><div>4. TIELCO is hereby directed to submit the results of the competitive bidding in accordance with good governance practice which shall include the proposals and purchase orders, the as-built drawings and bill of materials of the planned capital expenditure projects, using the ERC prescribed template (Annex "A"), not later than: 4.a The 30th day of January of the succeeding year for still to be implemented projects; and 4.b Fifteen (15) days from receipt of the Decision for implemented projects.</div><div>5. TIELCO is hereby directed to submit annually the progress report of the RFSC collection and</div></div>	Year	Approved Project Cost (PhP)	Permit Fee (PhP)	Due Date	2016 to 2020	118,784,474.12	890,884.56	Within 15 days upon receipt hereof	2021	30,811,534.84	231,086.51	15 January 2021	Total (PhP)	149,596,008.96	1,121,970.07	
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No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>utilization, using the ERC-prescribed template (Annex "B"), containing the following:</p> <p>5.a Accumulated RFSC fund from previous year's collection;</p> <p>5.b Current collection from RFSC;</p> <p>5.c Funds maintained in a separate account;</p> <p>5.d Other sources, such as subsidy;</p> <p>5.e Details of Fund Utilization for the year; and</p> <p>5.f Excess fund or shortfall.</p> <p>6. TIELCO is hereby DIRECTED to:</p> <p>6.a Show proof that it exercised due diligence in procuring equipment taking into consideration the quality and cost of the same; and</p> <p>6.b Ensure conduct of timely and appropriate maintenance procedure for the facility to achieve its optimal life and efficiency.</p> <p>7. TIELCO is hereby DIRECTED to submit all required performance assessments as required under existing guidelines within fifteen (15) days upon receipt hereof.</p>
18	09 July	30 June 2020	2016-140 RC	In the Matter of the Application for the Approval of the Proposed Three (3) Year Capital Expenditure Projects for the Years 2017-2019	Cebu III Electric Cooperative, Inc. (CEBECO III)	<p>WHEREFORE, the foregoing premises considered, the application filed by Cebu III Electric Cooperative, Inc. (CEBECO III) for approval of its capital expenditure projects is hereby RESOLVED, as follows:</p> <p>1. The following capital expenditure projects are APPROVED WITH MODIFICATIONS;</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive																																																																														
						<table><tr><th>Project No.</th><th>Project Title</th><th>Approved Cost (PhP)</th></tr><tr><td>4</td><td>Installation of Gang Type Disconnect Switches</td><td>1,038,000.00</td></tr><tr><td>5</td><td>Installation of Disconnect Switches</td><td>767,360.00</td></tr><tr><td>6</td><td>Installation of Fuse Cutouts</td><td>1,112,540.00</td></tr><tr><td>10</td><td>Construction of 5/6.25 MVA Asturias Substation</td><td>26,051,319.58</td></tr><tr><td>11</td><td>Installation of Amorphous Distribution Transformers</td><td>10,649,960.00</td></tr><tr><td>12</td><td>Installation of Service Drop Wire</td><td>5,513,366.00</td></tr><tr><td>13</td><td>Purchase of Metering Equipment</td><td>17,309,500.0</td></tr><tr><td>14</td><td>Acquisition and Installation of SCADA System</td><td>4,155,737.00</td></tr><tr><td>15</td><td>Purchase of Vehicles</td><td>18,596,545.63</td></tr><tr><td>16</td><td>Purchase of Test Equipment</td><td>3,665,000.00</td></tr><tr><td>17</td><td>Purchase of Line Maintenance Tools</td><td>808,480.50</td></tr><tr><td>18</td><td>Purchase of Safety Apparel</td><td>1,770,007.00</td></tr><tr><td>19</td><td>Acquisition of Lot and Site Development</td><td>1,485,530.43</td></tr><tr><td>20</td><td>Acquisition of Lot for Asturias Area Office</td><td>1,568,579.12</td></tr><tr><td>21</td><td>Construction of Asturias Area Office Building</td><td>966,298.20</td></tr><tr><td>22</td><td>Purchase of Tools and Equipment</td><td>86,335.00</td></tr><tr><td>24</td><td>Purchase of IT Softwares and Hardwares</td><td>1,506,799.32</td></tr><tr><td>25</td><td>Purchase of Communication Equipment</td><td>202,304.00</td></tr><tr><td>26</td><td>Purchase of Meter Reading Equipment</td><td>181,583.00</td></tr><tr><td>27</td><td>Purchase of Office Equipment</td><td>232,890.00</td></tr><tr><td colspan="2">Total</td><td>97,668,134.78</td></tr></table> <p>2. The following capital expenditure projects requested by CEBECO III to be withdrawn from the Application, through a Motion, is hereby GRANTED;</p> <table><tr><th>Project No.</th><th>Project Title</th></tr><tr><td>1</td><td>Rehab/Uprating/Rerouting of Toledo Feeder 1 (Phase 1): From Toledo S/S to Bulubugan via 69 kV Underbuilt on 336.4 MCM ACSR.</td></tr><tr><td>2</td><td>Rehab/Uprating/Rerouting of Toledo Feeder 1 (Phase 2): From Bulubugan to Pinamungajan S/S via 69 kV Underbuilt on Steel Poles using 336.4 MCM ACSR.</td></tr></table> <table><tr><th>Project No.</th><th>Project Title</th></tr><tr><td>3</td><td>Rehab/Rerouting/Reconductoring of Toledo Feeder 1 From Pina S/S to Dakit, Bonbon and Cement Plant via Triple Circuit Design via 4/o ACSR</td></tr><tr><td>7</td><td>Construction of 13 km, 69 kV Subtrans on 336.4 MCM Conductors from Toledo to Papo</td></tr></table>	Project No.	Project Title	Approved Cost (PhP)	4	Installation of Gang Type Disconnect Switches	1,038,000.00	5	Installation of Disconnect Switches	767,360.00	6	Installation of Fuse Cutouts	1,112,540.00	10	Construction of 5/6.25 MVA Asturias Substation	26,051,319.58	11	Installation of Amorphous Distribution Transformers	10,649,960.00	12	Installation of Service Drop Wire	5,513,366.00	13	Purchase of Metering Equipment	17,309,500.0	14	Acquisition and Installation of SCADA System	4,155,737.00	15	Purchase of Vehicles	18,596,545.63	16	Purchase of Test Equipment	3,665,000.00	17	Purchase of Line Maintenance Tools	808,480.50	18	Purchase of Safety Apparel	1,770,007.00	19	Acquisition of Lot and Site Development	1,485,530.43	20	Acquisition of Lot for Asturias Area Office	1,568,579.12	21	Construction of Asturias Area Office Building	966,298.20	22	Purchase of Tools and Equipment	86,335.00	24	Purchase of IT Softwares and Hardwares	1,506,799.32	25	Purchase of Communication Equipment	202,304.00	26	Purchase of Meter Reading Equipment	181,583.00	27	Purchase of Office Equipment	232,890.00	Total		97,668,134.78	Project No.	Project Title	1	Rehab/Uprating/Rerouting of Toledo Feeder 1 (Phase 1): From Toledo S/S to Bulubugan via 69 kV Underbuilt on 336.4 MCM ACSR.	2	Rehab/Uprating/Rerouting of Toledo Feeder 1 (Phase 2): From Bulubugan to Pinamungajan S/S via 69 kV Underbuilt on Steel Poles using 336.4 MCM ACSR.	Project No.	Project Title	3	Rehab/Rerouting/Reconductoring of Toledo Feeder 1 From Pina S/S to Dakit, Bonbon and Cement Plant via Triple Circuit Design via 4/o ACSR	7	Construction of 13 km, 69 kV Subtrans on 336.4 MCM Conductors from Toledo to Papo
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						<table><tr><td>8</td><td>Rehab and Uprating of Poog to DASUNA Line Section (Lutopan Feeder 3)</td></tr><tr><td>23</td><td>Bagonan Renovation</td></tr></table> <p>3. The following capital expenditure project is DISAPPROVED without prejudice to refiling and may be included it in its next CAPEX application;</p> <table><tr><th>Project No.</th><th>Project Title</th></tr><tr><td>9</td><td>Repair and Refurbishment of 10/12.5 MVA Power Transformer</td></tr></table> <p>4. CEBECO III is hereby DIRECTED to pay the Commission, within fifteen (15) days from receipt hereof, the full amount of Seven Hundred Thirty-Two Thousand Five Hundred Eleven Pesos and One Centavo (PhP732,511.01), as payment for the permit fee, pursuant to Section 40 (g) of Commonwealth Act No. 146, the Commission’s CAPEX Guidelines, and the Commission’s Revised Schedule of Fees and Charges;</p> <p>5. CEBECO III is hereby DIRECTED to submit the results of the competitive bidding in accordance with good governance practice which shall include the proposals and purchase orders, the as-built drawings and bill of materials of the planned capital expenditure projects, using the ERC prescribed template (Annex “A”), not later than:</p> <p>5.1 The 30th day of January of the succeeding year for the still to be implemented projects; and</p>	8	Rehab and Uprating of Poog to DASUNA Line Section (Lutopan Feeder 3)	23	Bagonan Renovation	Project No.	Project Title	9	Repair and Refurbishment of 10/12.5 MVA Power Transformer
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No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>5.2 Fifteen (15) days from receipt of the Decision for implemented projects.</p> <p>6. CEBECO III is hereby DIRECTED to submit annually the progress report of the RFSC collection and utilization, using the ERC-prescribed template (Annex "B"), containing the following:</p> <p>6.1 Accumulated RFSC fund from previous year's collection;</p> <p>6.2 Current collection from RFSC;</p> <p>6.3 Funds maintained in a separate account;</p> <p>6.4 Other sources, such as subsidy;</p> <p>6.5 Details of Fund Utilization for the year; and</p> <p>6.6 Excess fund or shortfall.</p> <p>7. CEBECO III is hereby DIRECTED to file an application for Authority to Secure Loan on projects necessitating funding through loans; and</p> <p>8. FINALLY, CEBECO III is hereby DIRECTED to:</p> <p>8.1 Show proof that it exercised due diligence in procuring equipment taking into consideration the quality and cost of the same; and</p> <p>8.2 Ensure conduct of timely and</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive																																														
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19	09 July	30 June 2020	2014-088 RC	In the Matter of the Application for the Approval of Interim Capital Expenditure (CAPEX) Program for the Year 2014 and For the Authority to Secure Loans with Prayer for Provisional Authority	South Cotabato II Electric Cooperative, Inc. (SOCOTECO II)	<p>WHEREFORE, the foregoing premises considered, the Application filed by South Cotabato II Electric Cooperative, Inc. (SOCOTECO II) for the approval of its Capital Expenditure Projects and for authority to secure loan/s from banks/other financial institution is hereby RESOLVED, as follows:</p> <p>1. The following capital expenditure projects are hereby APPROVED with MODIFICATION:</p> <table><tr><th>Project No.</th><th>Project Title</th><th>Approved Cost</th></tr><tr><td>4</td><td>Relocation of 25 MVA Substation from Main Office Substation to Polomolok Substation</td><td>10,000,000.00</td></tr><tr><td>5</td><td>Modification of New Society Substation</td><td>22,173,452.65</td></tr><tr><td>6</td><td>Installation of Automatic Circuit Reclosers</td><td>11,250,000.00</td></tr><tr><td>7</td><td>Materials, Supplies and Spares</td><td>4,040,000.00</td></tr><tr><td>10</td><td>Metering equipment</td><td>1,006,632.00</td></tr><tr><td>11</td><td>15 kV Metering Equipment/ Accessories</td><td>7,200,000.00</td></tr><tr><td>12</td><td>Distribution Transformers</td><td>6,983,779.00</td></tr><tr><td>13</td><td>Low Voltage Distribution Lines</td><td>9,296,412.00</td></tr><tr><td>14</td><td>Metering equipment</td><td>1,249,600.00</td></tr><tr><td>15</td><td>CCTV Cameras and Radio Frequency Repeater</td><td>2,118,681.00</td></tr><tr><td colspan="2">TOTAL PROJECT COST (PhP)</td><td>85,318,556.65</td></tr></table> <p>2. The withdrawal of the following projects is hereby GRANTED without prejudice to the re-filing or inclusion of the same in the next CAPEX application of SOCOTECO II:</p> <table><tr><th>No.</th><th>Project Title</th></tr><tr><td>1</td><td>Construction of 69 kV Line and a 5 MVA substation</td></tr><tr><td>2</td><td>Modification of Existing 69 kV Subtransmission Line</td></tr><tr><td>3</td><td>Construction of Double Circuit 69 kV Line</td></tr><tr><td>9</td><td>SCADA for Feeder Metering</td></tr></table>	Project No.	Project Title	Approved Cost	4	Relocation of 25 MVA Substation from Main Office Substation to Polomolok Substation	10,000,000.00	5	Modification of New Society Substation	22,173,452.65	6	Installation of Automatic Circuit Reclosers	11,250,000.00	7	Materials, Supplies and Spares	4,040,000.00	10	Metering equipment	1,006,632.00	11	15 kV Metering Equipment/ Accessories	7,200,000.00	12	Distribution Transformers	6,983,779.00	13	Low Voltage Distribution Lines	9,296,412.00	14	Metering equipment	1,249,600.00	15	CCTV Cameras and Radio Frequency Repeater	2,118,681.00	TOTAL PROJECT COST (PhP)		85,318,556.65	No.	Project Title	1	Construction of 69 kV Line and a 5 MVA substation	2	Modification of Existing 69 kV Subtransmission Line	3	Construction of Double Circuit 69 kV Line	9	SCADA for Feeder Metering
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No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>3. The proposed project: "Installation of NGCP Billing Meters at Connection Point in Klinan Substation" is hereby DISAPPROVED, without prejudice to its re-filing or inclusion in the next CAPEX application of SOCOTECO II.</p> <p>4. SOCOTECO II is hereby DIRECTED to:</p> <p>a. Submit the results of the competitive bidding, which will include proposals and purchase orders, the as-built drawings and bill of materials, and the actual costs incurred in the implementation of the approved Capital Expenditure Projects (scanned/soft copies) using the Commission-prescribed template in Excel format within fifteen (15) days from receipt hereof for implemented projects.</p> <p>b. Pay the Commission the full amount of Six Hundred Thirty-Nine Thousand Eight Hundred Eighty-Nine and 17/100 Pesos (PhP639,889.17) as payment for permit fee for the approval of its Capital Expenditure Projects, within fifteen (15) days upon receipt hereof.</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>5. SOCOTECO II's loan in the amount of Eighty-Five Million Three Hundred Eighteen Thousand Five Hundred Fifty-Six and 65/100 Pesos (PhP85,318,556.65) is hereby AUTHORIZED subject to the following conditions:</p> <p>a. To mitigate the rate impact in its Reinvestment Fund for Sustainable Capex (RFSC) charge in the actual availment of the loan/s, SOCOTECO II should negotiate for better terms, lower rate, and reasonable loan amount;</p> <p>b. The proceeds of the loan shall not be used, even temporarily, for any purpose other than what is stated in the Application and shall be recorded in a separate book of account;</p> <p>c. The interest on loan shall not be utilized or charged to fixed asset procured from the proceeds of the loan;</p> <p>d. In the event that SOCOTECO II incurs penalty charges for default in payment of arrearages, the same shall not be allowed to be recovered by SOCOTECO II from its consumers; and</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>e. The progress report of the RFSC collection and utilization, using the ERC-prescribed template in Excel format (Annex "A"), must be submitted annually, containing the following:</p> <p>e.1 Accumulated Reinvestment Fund from previous year's collection;</p> <p>e.2 Current collection from Reinvestment Fund;</p> <p>e.3 Funds maintained in a separate account;</p> <p>e.4 Other sources, such as subsidy;</p> <p>e.5 Details of Fund Utilization for the year, and</p> <p>e.6 Excess Fund or Shortfall.</p> <p>f. In addition, in the course of the annual submission of item (e), SOCOTECO II shall submit to the Commission the Proof of Actual Loan Availment(s), together with actual loan amortization schedule(s), showing the principal and the interest payment of the loan availed from NEA and/or any private banking/financial institution(s), during the same period;</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive									
						<div>6. SOCOTECO II is hereby DIRECTED to:</div> <div><div>a. Submit an Action Plan that will help improve its RFSC collection efficiency;</div><div>b. Submit a report on how the CAPEX Projects covered by this Application were funded;</div><div>c. Submit documentations that will prove that it exercised due diligence in procuring equipment taking into consideration the quality and cost of the same; and</div><div>d. Ensure conduct of timely and appropriate maintenance procedure for the facility to achieve its optimal life and efficiency.</div></div> <div>Items 6.a, 6.b, and 6.c shall be submitted to the Commission within sixty (60) days from receipt of this Decision.</div>									
20	01 October	28 July 2020	2015-176 RC	In the Matter of the Application for the Approval of the Proposed Six (6) Years Capital Expenditure Projects	Marinduque Electric Cooperative, Inc. (MARELCO)	<div>WHEREFORE, the foregoing premises considered, the Application filed by Marinduque Electric Cooperative, Inc. (MARELCO) for the approval of its capital expenditure (CAPEX) projects for the years 2011 to 2016, is hereby RESOLVED as follows:</div> <div>1. The following CAPEX projects in the amount of Forty-Nine Million Three Hundred Twenty-Nine Thousand Two Hundred Ninety-Nine Pesos and Forty-Seven Centavos (PhP49,329,299.47) are hereby APPROVED with MODIFICATIONS:</div> <table><tr><th colspan="2">Project</th><th>Approved Cost (PhP)</th></tr><tr><th>No.</th><th>Title</th><th></th></tr><tr><td></td><td></td><td></td></tr></table>	Project		Approved Cost (PhP)	No.	Title				
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						<table><tr><td>20</td><td>Transportation Equipment</td><td>2013-2016</td><td>2015-2016</td></tr></table> <p>3. The recovery of the approved cost of the CAPEX projects, including the loan amortization thereof, from the member-consumers is hereby AUTHORIZED through the approved Reinvestment Fund rate of PhPo.4265/kWh;</p> <p>4. The loan from the National Electrification Administration (NEA) in the amount of Six Million One Hundred Seventy-Nine Thousand Three Hundred Thirty-Six Pesos (PhP6,179,336.00) is hereby ALLOWED;</p> <p>5. Finally, MARELCO is hereby DIRECTED to:</p> <p>a. Submit the results of the competitive bidding which shall include the proposals and purchase orders, the as-built drawings and bill of materials and the actual cost incurred in the implementation of the planned capital expenditure projects, within fifteen (15) days from receipt of this Decision, using the Commission-prescribed template in Excel format (Annex A);</p> <p>b. Pay the Commission, within fifteen (15) days from receipt hereof, the full amount of Three</p>	20	Transportation Equipment	2013-2016	2015-2016
20	Transportation Equipment	2013-2016	2015-2016							

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>Hundred Sixty-Nine Thousand Nine Hundred Sixty- Nine Pesos and Seventy-Five Centavos (PhP369,969.75) , as payment for the permit fee, pursuant to Section 40 (g) of Commonwealth Act No. 146, the Commission's Amended CAPEX Guidelines, and the Commission's Revised Schedule of Fees and Charges.</p> <p>c. Submit a report, within sixty (60) days from receipt hereof, on how the CAPEX projects covered by this Application were funded;</p> <p>d. Submit an explanation within sixty (60) days from receipt hereof why MARELCO has a deficit (negative) initial RF despite the absence of any approved CAPEX application;</p> <p>e. Submit documentations, within sixty (60) days from receipt hereof, that will prove that MARELCO exercised due diligence in procuring equipment, taking into consideration the quality and cost of the same;</p> <p>f. Submit a report, within sixty (60) days from receipt hereof, on the</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>safety, capacity, power quality, reliability and system loss implications of its decision to withdraw projects originally planned for implementation in 2015 and 2016; and</p> <p>g. Ensure conduct of timely and appropriate maintenance procedure for the facility to achieve its optimal life and efficiency.</p>
21	28 October	25 August 2020	2019-031 RC	In the Matter of the Application for Approval of Unplanned Capital Expenditure Projects for Year 2019, Re: Uprating of 10 MVA Narvacan Substation with New 20 MVA Power Transformer and Renovation of the Substation Tender House, with Prayer for Provisional Authority	Ilocos Sur Electric Cooperative, Inc. (ISECO)	<p>WHEREFORE, the foregoing premises considered, the Application filed by ISECO for approval of its CAPEX Project is hereby RESOLVED, as follows:</p> <ol style="list-style-type: none"> 1. The CAPEX project of ISECO in the amount of Twenty- Two Million Four Hundred Thirty-Four Thousand Nine Hundred Ninety-Two Pesos (PhP22,434,992.00) is hereby APPROVED; 2. ISECO is hereby DIRECTED to pay the Commission, within fifteen (15) days from receipt hereof, the full amount of One Hundred Sixty-Eight Thousand Two Hundred Sixty-Two Pesos and Forty-Four Centavos (PhP168,262.44), as payment for the permit fee, pursuant to Section 40 (g) of Commonwealth Act No. 146, the Commission's Amended CAPEX Guidelines, and the Commission's Revised Schedule of Fees and Charges;

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>3. ISECO is hereby DIRECTED to submit the result of the competitive bidding in accordance with good governance practice which shall include the proposals and purchase orders, the as-built drawings and bill of materials of the approved capital expenditure project, using the Commission-prescribed template (Annex "A"), within fifteen (15) days from receipt of this Decision;</p> <p>4. ISECO is hereby DIRECTED to submit annually the progress report of its RFSC collection and utilization, using the Commission-prescribed template (Annex ("B")), containing the following:</p> <p>4.1 Accumulated RFSC fund from previous year's collection;</p> <p>4.2 Current collection from RFSC;</p> <p>4.3 Funds maintained in a separate account;</p> <p>4.4 Other sources, such as subsidy;</p> <p>4.5 Details of Fund Utilization for the year; and</p> <p>4.6 Excess fund or shortfall.</p> <p>5 Finally, ISECO is hereby DIRECTED to:</p> <p>5.1 Show proof that it exercised due diligence in procuring equipment taking</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>into consideration the capacity, quality, and cost of the same; and</p> <p>5.2 Ensure conduct of timely and appropriate maintenance procedure for the facility to achieve its optimal life and efficiency.</p> <p>The approval of ISECO's CAPEX project shall be without prejudice to any administrative sanctions that the Commission may undertake against ISECO for implementing the subject project without prior approval of the Commission, in violation of the CAPEX Guidelines.</p>
22	16 November	12 August 2020	2013-139 RC	In the Matter of the Application for the Approval of the Calamba 230 kV Substation Project, with Prayer for the Issuance of a Provisional Authority	National Grid Corporation of the Philippines (NGCP)	<p>WHEREFORE, the foregoing premises considered, the Commission hereby APPROVES the Application of the National Grid Corporation of the Philippines (NGCP) for the implementation of the Calamba 230 kV Substation Project, subject to the following conditions:</p> <ol style="list-style-type: none"> 1. The Project in the amount of Seven Hundred Twenty-Seven Million Five Hundred Twenty Thousand Four Hundred Twenty-Nine and 86/100 Pesos (PhP727,520,429.86), shall be subject to optimization based on its actual use during the reset process for the next regulatory period following the procedures stated in the Rules in Setting the Transmission Wheeling Rates (RTWR) and other relevant issuances of the Commission; and 2. NGCP must conduct competitive bidding in the implementation of the

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive																											
						<p>Project. The results thereof shall be submitted to the Commission.</p> <p>RELATIVE THERETO, NGCP is hereby DIRECTED to pay within fifteen (15) days from receipt hereof the Permit Fee in the amount of Five Million Four Hundred Fifty-Six Thousand Four Hundred Three Pesos and Twenty-Two Centavos (PhP5,456,403.22) computed based on Section 40(g) of Commonwealth Act (C.A.) No. 146 and the Revised Schedule of the Commission's Fees and Charges.</p>																											
23	20 November	10 September 2020	2018-011 RC	In the Matter of the Application for Approval of Capital Expenditure Program for Years 2018-2020, with Application for Authority to Secure Loan from the National Electrification Administration and Motion for Provisional Authority	Surigao del Sur I Electric Cooperative, Inc. (SURSECO I)	<p>WHEREFORE, the foregoing premises considered, the Application filed by Surigao del Sur I Electric Cooperative (SURSECO I) for the approval of its Capital Expenditure (CAPEX) Projects and for authority to secure loan from the National Electrification Administration (NEA) are hereby RESOLVED, as follows:</p> <p>1. The following CAPEX projects in the amount of One Hundred Twenty-Nine Million Five Hundred Forty-Four Thousand Six Hundred Sixty-Four Pesos and Four Centavos (PhP129,544,664.04) are APPROVED;</p> <table><tr><th>Project No.</th><th>Project Title</th><th>Approved Cost (PhP)</th></tr><tr><td>2</td><td>Replacement of Rotten Poles and Aged Line Accessories</td><td>10,081,501.00</td></tr><tr><td>4</td><td>Extension of Primary and Secondary line</td><td>4,202,757.66</td></tr><tr><td>6</td><td>Replacement of Defective and Overloaded Distribution Transformers</td><td>6,496,493.69</td></tr><tr><td>7</td><td>Upgrading of San Fernando Substation from 5MVA to 10 MVA</td><td>14,350,000.00</td></tr></table> <table><tr><th>Project No.</th><th>Project Title</th><th>Approved Cost (PhP)</th></tr><tr><td>8</td><td>Procurement of kWh meter and Service Drop Wire for New Connection</td><td>4,408,060.50</td></tr><tr><td>9</td><td>Sitio Electrification Program</td><td>32,978,485.62</td></tr><tr><td>13</td><td>Replacement of Inefficient</td><td>4,981,655.57</td></tr></table>	Project No.	Project Title	Approved Cost (PhP)	2	Replacement of Rotten Poles and Aged Line Accessories	10,081,501.00	4	Extension of Primary and Secondary line	4,202,757.66	6	Replacement of Defective and Overloaded Distribution Transformers	6,496,493.69	7	Upgrading of San Fernando Substation from 5MVA to 10 MVA	14,350,000.00	Project No.	Project Title	Approved Cost (PhP)	8	Procurement of kWh meter and Service Drop Wire for New Connection	4,408,060.50	9	Sitio Electrification Program	32,978,485.62	13	Replacement of Inefficient	4,981,655.57
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						<table><tr><td></td><td>and defective kWh meters</td><td></td></tr><tr><td>18</td><td>Logistics and Supports</td><td>2,045,710.00</td></tr><tr><td>19</td><td>Infrastructure Development</td><td>50,000,000.00</td></tr><tr><td colspan="2">Total (PhP)</td><td>129,544,664.04</td></tr></table> <p>1.1 In relation to Project No. 9 on the Sitio Electrification Program (SEP), with cost of PhP32,978,485.62, SURSECO I is hereby DIRECTED not to recover or capitalize the implementation cost under its RFSC account, considering that it is a project subsidized by the national government through NEA. The subject assets shall be treated as Contribution in Aid of Construction (CIAC). SURSECO I shall maintain a separate account for assets paid as CIAC.</p> <p>2. The Manifestation (Re: Withdrawal of some Projects for Purposes of Inclusion in the next CAPEX Plan) is hereby GRANTED. The following projects are hereby withdrawn:</p> <table><tr><th>Project No.</th><th>Project Title</th></tr><tr><td>1</td><td>Relocation of Barobo 5 MVA substation.</td></tr><tr><td>3</td><td>Procurement and Installation of 1-unit 69kV Dead tank Circuit Breaker for Barobo Substation.</td></tr><tr><td>5</td><td>Upgrading of Selected Primary Lines from Bare to Insulated.</td></tr><tr><td>10</td><td>Construction of 69KV line & Installation of 5MVA Tagasaka Substation</td></tr><tr><td>11</td><td>Conversion of Feeder 1 Backbone Line Structures.</td></tr><tr><td>12</td><td>Installation of Underground Cable.</td></tr><tr><td>14</td><td>Relocation of NGCP metering from Tabon Substation to the Substation connection point.</td></tr><tr><td>15</td><td>Procurement of Engineering Analytical Software.</td></tr><tr><td>16</td><td>Contingency & Buffer Stock</td></tr><tr><td>17</td><td>Distribution Systems Automation</td></tr></table> <p>2.1 Relative to the foregoing withdrawn projects, SURSECO I is hereby DIRECTED to file the necessary application for the approval of appropriate projects that will address the identified svstern</p>		and defective kWh meters		18	Logistics and Supports	2,045,710.00	19	Infrastructure Development	50,000,000.00	Total (PhP)		129,544,664.04	Project No.	Project Title	1	Relocation of Barobo 5 MVA substation.	3	Procurement and Installation of 1-unit 69kV Dead tank Circuit Breaker for Barobo Substation.	5	Upgrading of Selected Primary Lines from Bare to Insulated.	10	Construction of 69KV line & Installation of 5MVA Tagasaka Substation	11	Conversion of Feeder 1 Backbone Line Structures.	12	Installation of Underground Cable.	14	Relocation of NGCP metering from Tabon Substation to the Substation connection point.	15	Procurement of Engineering Analytical Software.	16	Contingency & Buffer Stock	17	Distribution Systems Automation
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No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>deficiencies within thirty (30) days from the date of receipt of this Decision.</p> <p>3. The loan from NEA in the amount of Ninety-Six Million Five Hundred Sixty-Six Thousand One Hundred Seventy-Eight Pesos and Forty-Three Centavos (PhP96,566,178.43) is hereby ALLOWED, subject to the following conditions:</p> <p>3.1 Interest of the loan shall not be utilized or charge to fixed assets procured from the proceeds of the said loan.</p> <p>3.2 To mitigate the impact on its Reinvestment Fund for Sustainable CAPEX (RFSC), SURSECO I shall negotiate for a loan with lower interest rates, using the Bangko Sentral ng Pilipinas (BSP) official rates as benchmark; and</p> <p>3.3 In the event that SURSECO I incurred penalty charges for default in payment of arrearages, the same shall not be allowed to be recovered by SURSECO I from its consumers.</p> <p>4. SURSECO I is hereby DIRECTED to pay the Commission, within fifteen (15) days from receipt hereof, the full amount of Seven Hundred Twenty-Four Thousand Two Hundred Forty-Six Pesos and Twenty-Four Centavos (PhP724,246.24), as payment for the permit fee, pursuant to Section 40(g) of</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>Commonwealth Act No. 146, the Commission's Amended CAPEX Guidelines, and the Commission's Revised Schedule of Fees and Charges.</p> <p>5. SURSECO I is hereby DIRECTED to submit the results of the competitive bidding in accordance with good governance practice which shall include the proposals and purchase orders, the as-built drawings and bill of materials and the actual cost incurred in the implementation of the planned capital expenditure projects, using the Commission-prescribed template (Annex "A"), not later than:</p> <p>5.1 The 30th of January of the succeeding year, for the projects that will still be implemented; and</p> <p>5.2 Fifteen (15) days from receipt of this Decision, for the projects that were already implemented.</p> <p>6. SURSECO I is hereby DIRECTED to submit annually the progress report of its RFSC collection and utilization using the Commission-prescribed template (Annex "B"), containing the following:</p> <p>6.1 Accumulated RFSC fund from previous year's collection;</p> <p>6.2 Current collection from RFSC;</p> <p>6.3 Funds maintained in a separate account;</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive												
						<div>6.4 Other sources, such as subsidy;</div> <div>6.5 Details of Fund Utilization for the year; and</div> <div>6.6 Excess fund or shortfall.</div> <div>7. Finally, SURSECO I is hereby DIRECTED to:</div> <div>7.1 Show proof that it exercised due diligence in procuring equipment taking into consideration the quality and cost of the same; and</div> <div>7.2 Ensure conduct of timely and appropriate maintenance procedure for the facility to achieve its optimal life and efficiency.</div>												
24	03 December	08 September 2020	2018-072 RC	In the Matter of the Application for Approval of Capital Expenditure Projects for 2018 to 2019, with Application for Authority to Secure Loan from the National Electrification Administration (NEA) and Motion for Provisional Authority	Capiz Electric Cooperative, Inc. (CAPELCO)	<div>WHEREFORE, the foregoing premises considered, the Application filed by Capiz Electric Cooperative, Inc. (CAPELCO) for the approval of its Capital Expenditure (CAPEX) projects for the years 2018 to 2019 and for authority to secure a loan from bank/other financial institutions are hereby RESOLVED, as follows:</div> <div>1. The following Capital Expenditure projects are hereby APPROVED with MODIFICATION:</div> <div>Table 43: Approved CAPEX Project</div> <table><tr><th colspan="2">Proposed Project</th><th>Approved Project Cost (PhP)</th></tr><tr><th>No.</th><th>Title (per Application)</th><th></th></tr><tr><td>1</td><td>"Construction of 20/25 MVA Burgos Substation"</td><td>75,236,733.32</td></tr><tr><td>2</td><td>"Energization of Idle 10 MVA Power Transformer of Panitan Substation and Installation of Additional Protection of the Existing 10 MVA"</td><td>5,655,000.00</td></tr></table>	Proposed Project		Approved Project Cost (PhP)	No.	Title (per Application)		1	"Construction of 20/25 MVA Burgos Substation"	75,236,733.32	2	"Energization of Idle 10 MVA Power Transformer of Panitan Substation and Installation of Additional Protection of the Existing 10 MVA"	5,655,000.00
Proposed Project		Approved Project Cost (PhP)																
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1	"Construction of 20/25 MVA Burgos Substation"	75,236,733.32																
2	"Energization of Idle 10 MVA Power Transformer of Panitan Substation and Installation of Additional Protection of the Existing 10 MVA"	5,655,000.00																

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive															
						<table><tr><td></td><td>Power Transformer"</td><td></td></tr><tr><td>3</td><td>"Refurbishment of Idle 10 MVA Power Transformer"</td><td>3,170,000.00</td></tr><tr><td>4</td><td>"Construction of Roxas City Area and Main Office Building"</td><td>40,000,000.00</td></tr><tr><td>5</td><td>"Supervisory Control and Data Acquisition System (SCADA) for the Automation of the Proposed Burgos Substation"</td><td>3,675,000.00</td></tr><tr><td colspan="2">Total Project Cost (PhP)</td><td>127,736,733.32</td></tr></table> <p>2. The authority to secure loan by CAPELCO is GRANTED, subject to the following conditions:</p> <p>2.1 The total loanable amount shall be limited to the approved cost of the projects of One Hundred Twenty-Seven Million Seven Hundred Thirty-Six Thousand Seven Hundred Thirty-Three Pesos and Thirty-Two Centavos (PhP127,736,733.32);</p> <p>2.2 The proceeds of the loan shall not be used, even temporarily for any purpose other than what is stated in the application and shall be recorded in a separate book of account; and</p> <p>2.3 In the event that CAPELCO incurs penalty charges for default in payment or arrearages, the same shall not be allowed to be recovered by</p>		Power Transformer"		3	"Refurbishment of Idle 10 MVA Power Transformer"	3,170,000.00	4	"Construction of Roxas City Area and Main Office Building"	40,000,000.00	5	"Supervisory Control and Data Acquisition System (SCADA) for the Automation of the Proposed Burgos Substation"	3,675,000.00	Total Project Cost (PhP)		127,736,733.32
	Power Transformer"																				
3	"Refurbishment of Idle 10 MVA Power Transformer"	3,170,000.00																			
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No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>CAPELCO from its consumers.</p> <p>3. CAPELCO is hereby DIRECTED to pay the Commission, within fifteen (15) days from receipt hereof, the full amount of Nine Hundred Fifty-Eight Thousand Twenty-Five Pesos and Fifty Centavos (PhP958,025.50), as payment of permit fee, pursuant to Section 40 (g) of Commonwealth Act No. 146, the Commission's CAPEX Guidelines, and the Commission's Revised Schedule of Fees and Charges;</p> <p>4. CAPELCO is hereby directed to submit the result of the competitive bidding in accordance with good governance practice which shall include the proposals and purchase orders, the as-built drawings and bill of materials of the planned capital expenditure projects, using the ERC prescribed template (Annex "A"), not later than:</p> <p>4.1 The 30th day of January of the succeeding year for the still to be implemented projects; and</p> <p>4.2 Fifteen (15) days from receipt of the Decision for implemented projects.</p> <p>5. CAPELCO is hereby directed to submit annually the progress report of the RFSC collection and utilization, using the ERC-prescribed template (Annex "B"),</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>containing the following:</p> <p>5.1 Accumulated RFSC fund from previous year's collection</p> <p>5.2 Current collection from RFSC;</p> <p>5.3 Funds maintained in a separate account;</p> <p>5.4 Other sources, such as subsidy;</p> <p>5.5 Details of Fund Utilization for the year; and</p> <p>5.6 Excess fund or shortfall.</p> <p>6. Finally, CAPELCO is hereby DIRECTED to:</p> <p>a. Show proof that it exercised due diligence in procuring equipment taking into consideration the capacity, quality, and cost of the same; and</p> <p>b. Ensure conduct of timely and appropriate maintenance procedures for the facility to achieve its optimal life and efficiency.</p>
25	22 December	24 September 2020	2018-095 RC	In the Matter of the Application for Confirmation and Approval of Force Majeure Event Capital Expenditure Project, Re: Replacement of Utilized Distribution Line Materials	Surigao Del Norte Electric Cooperative, Inc. (SURNECO)	<p>WHEREFORE, the foregoing premises considered, the application filed by Surigao Del Norte Electric Cooperative, Inc. (SURNECO) for confirmation and approval of its proposed Force Majeure Capital Expenditure projects is hereby RESOLVED as follows:</p> <p>1. The following capital expenditure projects are CONFIRMED AND</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive																		
				and Equipment, Service Drop Wires and kWh Meters; Replacement of SF6 Breaker, Office Facilities, Furnitures and Equipment; and Construction of New Main Office Building Due to Damage Caused by Tropical Depression Auring and 6.7 Magnitude Earthquake		<div>APPROVED WITH MODIFICATION:</div> <table><tr><th>No.</th><th>Proposed Projects</th><th>Approved Project Cost (PhP)</th></tr><tr><td>1</td><td>Replacement of Utilized Distribution Line Materials and Equipment, Service Drop wires and kWh meters</td><td>2,176,540.70</td></tr><tr><td>2</td><td>Procurement of SF6 Breaker</td><td>3,200,000.00</td></tr><tr><td>3</td><td>Procurement of Office Facilities, furniture and equipment</td><td>2,293,156.70</td></tr><tr><td>4</td><td>Construction of SURNECO Main Office Building</td><td>61,287,580.19</td></tr><tr><td colspan="2">Grand Total</td><td>68,957,277.59</td></tr></table> <div><div>2.</div><div>SURNECO is hereby DIRECTED to pay the Commission, the full of amount of Five Hundred Seventeen Thousand One Hundred Seventy-Nine Pesos and Fifty-Eight Centavos (PhP517,179.58), within fifteen (15) days upon receipt hereof, as payment for the permit fee for the approval of its capital expenditure project, pursuant to Section 40 (g) of Commonwealth Act No. 146, the Commission's CAPEX Guidelines, and the Commission's Revised Schedule of Fees and Charges;</div></div> <div><div>3.</div><div>SURNECO is hereby DIRECTED to submit the result of the competitive bidding in accordance with good governance practice which shall include the proposals and purchase orders, the as-built drawings and bill of materials of the planned capital expenditure projects, using the ERC prescribed template (Annex "A"), not later than:</div></div> <div><div>3.1</div><div>The 30th day of January of the succeeding year for the still to</div></div>	No.	Proposed Projects	Approved Project Cost (PhP)	1	Replacement of Utilized Distribution Line Materials and Equipment, Service Drop wires and kWh meters	2,176,540.70	2	Procurement of SF6 Breaker	3,200,000.00	3	Procurement of Office Facilities, furniture and equipment	2,293,156.70	4	Construction of SURNECO Main Office Building	61,287,580.19	Grand Total		68,957,277.59
No.	Proposed Projects	Approved Project Cost (PhP)																						
1	Replacement of Utilized Distribution Line Materials and Equipment, Service Drop wires and kWh meters	2,176,540.70																						
2	Procurement of SF6 Breaker	3,200,000.00																						
3	Procurement of Office Facilities, furniture and equipment	2,293,156.70																						
4	Construction of SURNECO Main Office Building	61,287,580.19																						
Grand Total		68,957,277.59																						

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>be implemented projects; and</p> <p>3.2 Fifteen (15) days from receipt of the Decision for implemented projects.</p> <p>4. If the Request for Subsidy applied by SURNECO will be approved by NDRRMC, the subject assets shall be treated as Contribution in Aid of Construction (CIAC) and SURNECO shall maintain a separate account for assets paid as CIAC, and that the same should never appear in its rate base nor be included in its asset appraisal;</p> <p>5. Finally, SURNECO is hereby DIRECTED to:</p> <p>5.1 Show proof that it exercised due diligence in procuring equipment taking into consideration the quality and cost of the same; and</p> <p>5.2 Ensure conduct of timely and appropriate maintenance procedure for the facility to achieve its optimal life and efficiency.</p>

I. Rules for Setting Electric Cooperatives Wheeling Rates

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
1	20 November	23 September 2020	2009-103 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Camiguin Electric Cooperative, Inc. (CAMELCO)	<p>WHEREFORE, the foregoing premises considered, the implemented Revised Rate Schedule of Camiguin Electric Cooperative, Inc. (CAMELCO) starting its January 2010 billing period provided in the Order dated 11 January 2010 is hereby CONFIRMED.</p> <p>Accordingly, CAMELCO is AUTHORIZED to implement the aforementioned Revised Rate Schedule until a new rate is determined by the Commission.</p>
2	25 November	23 September 2020	2009-066 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Pampanga I Electric Cooperative, Inc. (PELCO I)	<p>WHEREFORE, the foregoing premises considered, the implemented Revised Rate Schedule of Pampanga I Electric Cooperative, Inc. (PELCO I) starting its January 2010 billing period provided in the Order dated 04 January 2010 is hereby CONFIRMED.</p> <p>Accordingly, PELCO I is AUTHORIZED to implement the aforementioned Revised Rate Schedule until a new rate is determined by the Commission.</p>
3	25 November	23 September 2020	2009-093 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Rules for Setting Electric Cooperatives Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Surigao del Sur I Electric Cooperative, Inc. (SURSECO I)	<p>WHEREFORE, the foregoing premises considered, the implemented Revised Rate Schedule of Surigao del Sur I Electric Cooperative, Inc. (SURSECO I) starting its January 2010 billing period provided in the Order dated 11 January 2020 is hereby CONFIRMED.</p> <p>Accordingly, SURSECO I is AUTHORIZED to implement the aforementioned Revised Rate Schedule until a new rate is determined by the Commission.</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
4	25 November	23 September 2020	2009-068 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR) with Prayer for Provisional Authority	First Bukidnon Electric Cooperative, Inc. (FIBECO)	<p>WHEREFORE, the foregoing premises considered, the implemented Revised Rate Schedule of First Bukidnon Electric Cooperative, Inc. (FIBECO) starting its January 2010 billing period provided in the Order dated 11 January 2010 is hereby CONFIRMED.</p> <p>Accordingly, FIBECO is AUTHORIZED to implement the aforementioned Revised Rate Schedule until a new rate is determined by the Commission.</p>
5	25 November	23 September 2020	2009-089 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR) with Prayer for Provisional Authority	Quirino Electric Cooperative, Inc. (QUIRELCO)	<p>WHEREFORE, the foregoing premises considered, the implemented Revised Rate Schedule of Quirino Electric Cooperative, Inc. (QUIRELCO) starting its January 2010 billing period provided in the Order dated 11 January 2010 is hereby CONFIRMED.</p> <p>Accordingly, QUIRELCO is AUTHORIZED to implement the aforementioned Revised Rate Schedule until a new rate is determined by the Commission.</p>
6	25 November	23 September 2020	2009-099 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Nueva Ecija I Electric Cooperative, Inc. (NEECO I)	<p>WHEREFORE, the foregoing premises considered, the implemented Revised Rate Schedule of Nueva Ecija I Electric Cooperative, Inc. (NEECO I) starting its January 2010 billing period provided in the Order dated 11 January 2010 is hereby CONFIRMED.</p> <p>Accordingly, NEECO I is AUTHORIZED to implement the aforementioned Revised Rate Schedule until a new rate is determined by the Commission.</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
7	25 November	23 September 2020	2009-112 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Surigao del Norte Electric Cooperative, Inc. (SURNECO)	<p>WHEREFORE, the foregoing premises considered, the implemented Revised Rate Schedule of Surigao del Norte Electric Cooperative, Inc. (SURNECO) starting its January 2010 billing period provided in the Order dated 11 January 2010 is hereby CONFIRMED.</p> <p>Accordingly, SURNECO is AUTHORIZED to implement the aforementioned Revised Rate Schedule until a new rate is determined by the Commission.</p>
8	25 November	23 September 2020	2009-113 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	San Jose City Electric Cooperative, Inc. (SAJELCO)	<p>WHEREFORE, the foregoing premises considered, the implemented Revised Rate Schedule of San Jose Electric Cooperative, Inc. (SAJELCO) starting its January 2010 billing period provided in the Order dated 11 January 2010 is hereby CONFIRMED.</p> <p>Accordingly, SAJELCO is AUTHORIZED to implement the aforementioned Revised Rate Schedule until a new rate is determined by the Commission.</p>
9	25 November	23 September 2020	2009-070 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority	Cebu I Electric Cooperative, Inc. (CEBECO I)	<p>WHEREFORE, the foregoing premises considered, the implemented Revised Rate Schedule of Cebu I Electric Cooperative, Inc. (CEBECO I) starting its January 2010 billing period provided in the Order dated 11 January 2010 is hereby CONFIRMED.</p> <p>Accordingly, CEBECO I is AUTHORIZED to implement the aforementioned Revised Rate Schedule until a new rate is determined by the Commission.</p>
10	09 December	23 September 2020	2009-065 RC	In the Matter of the Application for Approval of an Adjustment in Rates Under the Rules for Setting Electric Cooperatives'	Bukidnon Second Electric Cooperative, Inc. (BUSECO)	<p>WHEREFORE, the foregoing premises considered, the implemented Revised Rate Schedule of Bukidnon Second Electric Cooperative, Inc. (BUSECO) starting its January 2010 billing period provided in the Order dated</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
				Wheeling Rates (RSEC-WR) with Prayer for Provisional Authority		11 January 2010 is hereby CONFIRMED. Accordingly, BUSECO is AUTHORIZED to implement the aforementioned Revised Rate Schedule until an new rate is determined by the Commission.

J. Over/Under Recovery

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
1	28 December	23 September 2020	2015-034 CF	In the Matter of the Application for the Approval of the Calculations for the Automatic Cost Adjustment and True-Up Mechanisms for the a) Generation Rate, b) System Loss Rate, c) Lifeline Subsidy Rate, and d) Senior Citizen Rate, Under ERC Resolution No. 16, Series of 2009, as Amended	Panay Electric Company, Inc. (PECO)	<p>WHEREFORE, the foregoing premises considered, the Application of Panay Electric Company, Inc. (PECO) for the confirmation and approval of its calculations of (over) or under recoveries in the implementation of automatic cost adjustments and true-up mechanisms for the period January 2012 to December 2014 is hereby APPROVED WITH MODIFICATION.</p> <p>ACCORDINGLY, PECO is hereby directed to REFUND the following amounts:</p> <ul style="list-style-type: none"> a) Generation Rate (GR) over-recoveries amounting to Three Hundred Fifty-Eight Million Four Hundred Forty-One Thousand Three Hundred Seventy-One Pesos and Thirty-Six Centavos (PhP358,441,371.36). b) Transmission Rate (TR) over-recoveries amounting to One Hundred Twelve Thousand Six Hundred Ninety Pesos and Sixty-Four Centavos (PhP112,690.64); c) System Loss Rate (SLR) over-recoveries amounting to One Hundred Sixty-Two Million Nine Hundred Thirty-Nine Thousand Two Hundred Eighteen Pesos and Fifty Centavos (PhP162,939,218.50); d) Lifeline Subsidy (LS) over-recoveries amounting to Six Million One Hundred Fifty-Two Thousand Six Hundred Ninety-Nine Pesos and Ninety-Four Centavos

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>(PhP6,152,699.94); and</p> <p>e) Inter-Class Cross Subsidy over-recoveries amounting to One Hundred Forty-Nine Thousand Eight Hundred Twenty-Nine Pesos and Forty-Three Centavos (Php149,829.43).</p> <p>RELATIVE TO THE FOREGOING, PECO is hereby DIRECTED TO IMMEDIATELY IMPLEMENT THE REFUND, upon receipt of this Decision, and to SUBMIT, within ten (10) days from its implementation, a sworn statement indicating its compliance with this Decision.</p> <p>FURTHERMORE, PECO is hereby DIRECTED to file its Consolidated Applications for confirmation and approval of its calculations of (over) or under recoveries in the implementation of automatic cost adjustments and true-up mechanisms for the period January 2015 to December 2019.</p> <p>Let copies of this Decision be furnished Branch 24 of the Iloilo City Regional Trial Court.</p>

K. Business Separation and Unbundling Plan (BSUP)

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
1	18 February	03 December 2019	2019-010 MC	In the Matter of the Application for the Approval of the Business Separation and Unbundling Plan and Accounting Cost and Allocation Manual	Anda Power Corporation	<p>WHEREFORE, the foregoing premises considered, the Application of Anda Power Corporation (ANDA) for the approval of its Business Separation and Unbundling Plan (BSUP) and Accounting Cost and Allocation Manual (ACAM) is APPROVED.</p> <p>ANDA is DIRECTED to submit within five (5) months from the end of each fiscal year and without further notice, its Accounting Separation Statements in accordance with the approved BSUP, with the following attachments:</p> <ol style="list-style-type: none"> 1. Management Responsibility Statement; 2. Auditor's Report; 3. General Information Sheet; and 4. Compliance Report. <p>Finally, in the event ANDA changes the approved ACAM, it must provide the Commission with a statement that sets out the following:</p> <ol style="list-style-type: none"> 1. The details of the proposed changes; 2. The reasons for the changes; and 3. The effect of the changes in the Accounting Separation Statements.
2	03 December	08 September 2020	2019-009 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act	Lubang Electric Cooperative, Inc. (LUBELCO)	<p>WHEREFORE, the foregoing premises considered, the Commission APPROVES the Business Separation and Unbundling Plan (BSUP) of Lubang Electric Cooperative, Inc. (LUBELCO), subject to the following conditions:</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
				9136 and Rule 10 of its Implementing Rules and Regulations		<ol style="list-style-type: none"> 1. LUBELCO's calculation of transfer prices should be based on fully allocated costs using the cost allocation standards without any mark-up for services, projects, and assets transferred between related entities or business segments as provided in the Appendix H of the BSG; 2. LUBELCO is DIRECTED to submit within forty-five (45) days from receipt hereof, the revised accounting separation statements for the years 2014 and 2015 to reflect the following corrections: <ol style="list-style-type: none"> a. Accounting Separation Statements for 2014 which include, among others, the Cost Schedule and Revenue Schedule Sheets with applicable allocated amounts among the Distribution Business Segments; b. Revenue Schedule Sheet for 2015 with allocated amount in the DCS and RB Segments and Cost Schedule Sheet for 2015 with allocated amount in the RB Segment; and c. Payroll Allocation Factor sheets for the years 2014 and 2015 with allocated cost of

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>salaries and wages in the RB Segment, in order to correct the allocation factor for its distribution business segments.</p> <p>3. LUBELCO is DIRECTED to seek prior approval from the Commission for any modification in its BSUP, within three (3) months from the intended date of its implementation;</p> <p>4. LUBELCO is DIRECTED to seek prior approval from the Commission for any revision in the allocation of costs as a consequence of modifications in its BSUP, within three (3) months from the intended date of its implementation. In the event that it should introduce changes to its approved ACAM, it shall likewise notify the Commission of such changes in accordance with Sec. 2 of the BSG, as amended; and</p> <p>5. For every fiscal year, LUBELCO is DIRECTED to submit within five (5) months from the end of each financial year, a verified report relative to any business-related transactions/ agreement it entered with other entities.</p> <p>Finally, LUBELCO is DIRECTED to submit within five (5) months from the end of each financial year (starting Fiscal Year 2020), the following documents for proper monitoring of its</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>compliance, as provided in Article II, Section 2.12 of the BSG, as amended, as follows:</p> <ol style="list-style-type: none"> 1. Accounting Separation Statements for the relevant period, in accordance with the approved BSG, as amended, and the Commission's approved ACAM; 2. Management Responsibility Statement which shall accompany the Accounting Separation Statements in accordance with Section 2.6 of the BSG, as amended; 3. Auditor's Report on the Accounting Separation Statements, prepared in accordance with Section 2.8 of the BSG, as amended; 4. General Information Sheet which shall accompany the Accounting Separation Statement in accordance with Section 2.10 of the BSG, as amended; 5. Compliance Report which shall accompany the Accounting Separation Statements in accordance with Section 2.11 of the BSG, as amended; and 6. A consolidated copy of LUBELCO's ACAM, where such ACAM has been amended.

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
3	22 December	08 September 2020	2018-015 MC	In the Matter of the Application for the Approval of Misamis Oriental I Rural Electric Service Cooperative, Inc. (MORESCO I) Business Separation Unbundling Plan (BSUP) and Accounting Cost Allocation Manual (ACAM) Pursuant to R.A. 9136 and its Implementing Rules and Regulations	Misamis Oriental I Rural Electric Service Cooperative, Inc. (MORESCO I)	<p>WHEREFORE, the foregoing premises considered, The Commission APPROVES the Business Separation and Unbundling Plan (BSUP) and Accounting Cost Allocation Manual (ACAM) of Misamis Oriental I Rural Electric Service Cooperative, Inc. (MORESCO I) subject to the following conditions:</p> <ol style="list-style-type: none"> 1. MORESCO I's calculation of transfer prices should be based on fully allocated costs using the cost allocation standards without any mark-up for services, projects, and assets transferred between related entities or business segments, as provided in the Appendix H of the BSG; 2. MORESCO I is DIRECTED to submit within forty-five (45) days from receipt hereof, the revised accounting separation statements for the years 2016 and 2017 to reflect the following corrections: <ol style="list-style-type: none"> a. Distribution Charges, (Residential Sales, Low Voltage Sales, and Higher Voltage Sales) under Revenues - Distribution and Related Activities, using DS and DCS allocation factors; and b. Metering Charges, using Direct - RRS, NRRS, SOLR, allocation factor,

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>as per approved ACAM;</p> <p>3. MORESCO I is DIRECTED to seek the prior approval of the Commission for any modification in its BSUP, within three (3) months from the intended date of its implementation;</p> <p>4. MORESCO I is DIRECTED to seek the prior approval of the Commission for any revision in the allocation of costs as a consequence of changes in its approved business segments, within three (3) months from the intended date of its implementation. In the event that it should introduce changes to its approved ACAM, it shall likewise notify the Commission of such changes in accordance with Sec. 2 of the BSG, as amended; and</p> <p>5. For every fiscal year, MORESCO I is DIRECTED to submit, within five (5) months from the end of each financial year, a verified report relative to any business-related transactions or agreement it entered into with other entities.</p> <p>Finally, MORESCO I is DIRECTED to submit within five (5) months from the end of each financial year (starting FY 2020), the following documents as provided in Article II, Section 2.12 of the BSG, as amended, to wit:</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<ol style="list-style-type: none"> 1. Accounting Separation Statements for the relevant period, in accordance with the approved BSG, as amended, and the Commission's approved ACAM; 2. Management Responsibility Statement required to accompany the Accounting Separation Statements in accordance with Section 2.6 of the BSG, as amended; 3. Auditor's Report on the Accounting Separation Statements prepared in accordance with Section 2.8 of the BSG, as amended; 4. General Information Sheet required to accompany the Accounting Separation Statement in accordance with Section 2.10 of the BSG, as amended; 5. Compliance Report required to accompany the Accounting Separation Statements in accordance with Section 2.11 of the BSG, as amended; and 6. A consolidated copy of MORESCO I's ACAM, where such ACAM has been amended.

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
4	22 December	08 September 2020	2018-017 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan Pursuant to the Provision of Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations	Misamis Occidental I Electric Cooperative, Inc. (MOELCI I)	<p>WHEREFORE, the foregoing premises considered, the Commission APPROVES the Business Separation and Unbundling Plan (BSUP) of Misamis Occidental I Electric Cooperative, Inc. (MOELCI I) subject to the following conditions:</p> <ol style="list-style-type: none"> 1. MOELCI I's calculation of transfer prices should be based on fully allocated costs using the cost allocation standards without any mark-up for services, projects and assets transferred between related entities or business segments, as provided in the Appendix H of the BSG; 2. MOELCI I is DIRECTED to submit, within forty-five (45) days from receipt hereof, the revised accounting separation statements for the years 2014 and 2015 to reflect the following corrections: <ol style="list-style-type: none"> a. Payroll Allocation Factor sheets with allocated cost of salaries and wages to its RB Segment, in order to correct the allocation factor for its distribution business segments; 2) Revenue - Distribution and Related Activities attributed to Distribution Charges using "Direct - DS and DCS" allocation factors as per

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>approved ACAM; and</p> <p>b. Cost and Expenses - Purchased Power attributed to Transmission using account number 511-501-11-000 as per approved ACAM, as well as the associated Accounting Separation Statement.</p> <p>3. MOELCI I is DIRECTED to seek prior approval from the Commission for any modification in its BSUP, within three (3) months from the intended date of its implementation;</p> <p>4. MOELCI I is DIRECTED to seek the prior approval of the Commission for any revision in the allocation of costs as a consequence of changes in its approved business segments, within three (3) months from the intended date of its implementation. In the event that it should introduce changes to its approved ACAM, it shall likewise notify the Commission of such changes in accordance with Sec. 2 of the BSG, as amended; and</p> <p>5. For every fiscal year, MOELCI I is DIRECTED to submit, within five (5) months from the end of each financial year, a verified report relative to any business-related transactions/</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>agreement it entered into with other entities.</p> <p>Finally, MOELCI I is DIRECTED to submit within five (5) months from the end of each financial year (starting FY 2020), the following documents as provided in Section 2.12, Article II of the BSG, as amended, to wit:</p> <ol style="list-style-type: none"> 1. Accounting Separation Statements for the relevant period, in accordance with the approved BSG, as amended, and the Commission's approved ACAM; 2. Management Responsibility Statement required to accompany the Accounting Separation Statements in accordance with Section 2.6 of the BSG, as amended; 3. Auditor's Report on the Accounting Separation Statements prepared in accordance with Section 2.8 of the BSG, as amended; 4. General Information Sheet required to accompany the Accounting Separation Statement in accordance with Section 2.10 of the BSG, as amended; 5. Compliance Report required to accompany the Accounting Separation Statements in accordance with Section 2.11 of the BSG, as amended; and

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						6. A consolidated copy of MOELCI I's ACAM, where such ACAM has been amended.
5	22 December	08 September 2020	2016-033 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan Pursuant to the Provision of Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations	Northern Negros Electric Cooperative, Inc. (NONECO)	<p>WHEREFORE, the foregoing premises considered, the Commission APPROVES the Business Separation and Unbundling Plan (BSUP) of Northern Negros Electric Cooperative, Inc. (NONECO), subject to the following conditions:</p> <ol style="list-style-type: none"> 1. NONECO's calculation of transfer prices should be based on fully allocated costs using the cost allocation standards without any mark-up for services, projects and assets transferred between related entities or business segments, as provided in Appendix H of the Business Separation Guidelines (BSG); 2. NONECO is DIRECTED to submit within forty-five (45) days from receipt hereof, the revised Accounting Separation Statements for the years 2014 and 2015 to reflect the following: <ol style="list-style-type: none"> a. Revenue Schedule Sheets with allocated amount to its Regulated Retail Services (RRS) Segment for the year 2014 and Related Business (RB) Segment for the year 2015; and b. Trial Balance indicating the account codes for

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>the years 2014 and 2015;</p> <p>3. NONECO is DIRECTED to seek prior approval of the Commission for any modification in its BSUP, within three (3) months from the intended date of its implementation;</p> <p>4. NONECO is DIRECTED to seek prior approval from the Commission for any revision in the allocation of costs as a consequence of modifications in its BSUP, within three (3) months from the intended date of its implementation. In the event that it should introduce changes to its approved ACAM, it shall likewise notify the Commission of such changes in accordance with Sec. 2 of the BSG, as amended; and</p> <p>5. For every fiscal year, NONECO is DIRECTED to submit, within five (5) months from the end of each fiscal year, a verified report relative to any business-related transactions or agreement it entered into with other entities.</p> <p>Further, NONECO is DIRECTED to submit within five (5) months from the end of each financial year (starting FY 2020), the following documents, as provided in Article II, Section 2.12 of the BSG, as amended, to wit:</p> <p>1. Accounting Separation Statements for the relevant period, in</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>accordance with the approved BSG, as amended, and the Commission's approved Accounting and Cost Allocation Manual (ACAM);</p> <p>2. Management Responsibility Statement required to accompany the Accounting Separation Statements in accordance with Section 2.6 of the BSG, as amended;</p> <p>3. Auditor's Report on the Accounting Separation Statements prepared in accordance with Section 2.8 of the BSG, as amended;</p> <p>4. General Information Sheet required to accompany the Accounting Separation Statement in accordance with Section 2.10 of the BSG, as amended;</p> <p>5. Compliance Report required to accompany the Accounting Separation Statements in accordance with Section 2.11 of the BSG, as amended; and</p> <p>6. A consolidated copy of NONECO's ACAM, where such ACAM has been amended.</p>

L. Violation

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
1	08 April	26 February 2020	2018-012 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (re: In Violation of Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010 - Non-Filing of Consolidated Applications for Confirmation of Over/Under Recoveries on the Implementation of Various Automatic Cost Adjustment and True-Up Mechanisms)	Panay Electric Company, Inc. (PECO)	<p>WHEREFORE, premises considered, PECO is DIRECTED to pay the basic penalty of One Hundred Thousand Pesos (Php100,000.00), within fifteen (15) days from receipt hereof for its failure to file on March 31, 2018 its consolidated applications covering the period January 2015 to December 2017, in violation of Article 5, Section 1 of Resolution No. 16, Series of 2009, as amended by Article 5, Section 1 of Resolution No. 21, Series of 2010, plus an additional penalty computed from receipt of this Decision up to the date when PECO shall have complied, pursuant to Section 5, Article III of the "Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties Pursuant to Section 46 of Republic Act No. 9136, as amended by Resolution No. 3, Series of 2009".</p> <p>PECO is DIRECTED to inform the Commission of the date of receipt of this Decision; date of payment of the penalty; and proof showing such receipt and payment, within five (5) days from compliance.</p>
2	13 May	10 July 2020	2019-005 SC	In the Matter of Violation of ERC Orders, Rules and Regulations	Prime Meridian Power Corporation (PMPC)	<p>WHEREFORE, the foregoing premises considered, Respondent Prime Meridian Power Corporation (PMPC), as owner of Avion power plant, is found to have VIOLATED Section 45 of the EPIRA and is ordered to pay within thirty (30) days from receipt hereof, the amount of One Million Pesos (Php1,000,000.00), representing the imposable penalty in accordance with Section 7 of the Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties.</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						A stern warning is likewise ISSUED, that a repetition of the same or similar act will be dealt with more severely.
3	27 August	20 August 2020	2020-001 SC	In the Matter of Alleged Violation of the Advisories Issued by the Energy Regulatory Commission (ERC) During the Enhanced Community Quarantine (ECQ) and Modified Enhanced Community Quarantine (MECQ)	Manila Electric Company (MERALCO)	<p>WHEREFORE, in view of the foregoing findings of the Commission, and consistent with the authority to impose fines and penalties under Section 46 of EPIRA, Manila Electric Company (MERALCO) is DIRECTED to pay the amount of Nineteen Million Pesos (Php 19,000,000.00) within fifteen (15) days from receipt hereof for violation of the Commission's directives contained in the Advisories issued during the Community Quarantine: (1) Item No. 3 of 26 March 2020 Advisory, Item No. 4 of 15 April 2020 Advisory, and Item No. 5 of 05 May 2020 Advisory; (2) Item No. 6 of 15 April 2020 Advisory; and (3) Item No. 2 of 05 May 2020 Advisory.</p> <p>On the other hand, consistent with the Commission's mandate to ensure promotion of consumer's interest, MERALCO is DIRECTED to set to zero the DSM charges of lifeline consumers whose monthly energy consumption does not exceed 100 kWh effective in the next billing cycle, immediately upon the receipt of this Decision.</p> <p>Accordingly, MERALCO is DIRECTED to submit a compliance report within fifteen (15) days after its implementation of the directives in the preceding paragraphs. The said report must contain the following information: (1) total number of customers benefitted; and (2) total amount of discount extended.</p>
4	12 October	16 September 2020	2016-094 SC	In the Matter of Violation of ERC Orders,	Quezon II Electric Cooperative,	In view of the foregoing, the Commission finds Quezon II Electric Cooperative, Inc.

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
				Rules and Regulations (For: Inclusion of Power Supply Contract Cost in the Retail Rates without Approval from the Commission)	Inc. (QUEZELCO II)	<p>(QUEZELCO II) NOT LIABLE for violation of Section 1, Article VI of the “Guidelines for the Recovery of Costs for the Generation Component of the Distribution Utilities’ Rate” and should not be held administratively liable under the Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties Pursuant to Section 46 of Republic Act No. 9136 as amended by Resolution No. 03, series of 2009.</p> <p>WHEREFORE, premises considered, QUEZELCO II is ABSOLVED from any administrative liability. Accordingly, the case is hereby declared CLOSED and TERMINATED.</p>
5	28 October	16 September 2020	2007-084 MC	In the Matter of the Violation of ERC Order, Rules and Regulations (VIOLATION - Failure to Submit Annual Report and Audited Financial Statement)	Sulu Electric Cooperative, Inc. (SULECO)	<p>WHEREFORE, premises considered, the Commission finds Sulu Electric Cooperative, Inc. (SULECO) IN VIOLATION of Section 17(h) of Commonwealth Act No. 146, otherwise known as the “Public Service Act”, as amended; Resolution No. 1, Series of 2006 known as DSOAR; Resolution No. 27, Series of 2006; and Resolution No. 50, Series of 2006 otherwise known as “A Resolution Clarifying Resolution No. 27, Series of 2006.”</p> <p>SULECO is DIRECTED to pay an administrative penalty in the amount of Fifty Thousand Pesos (Php50,000.00) representing the basic amount of penalty under the 2002 “Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties Pursuant to Section 46 of Republic Act No. 9136.”</p>
6	06 November	16 September 2020	2016-114 SC	In the Matter of Violation of ERC Orders,	Batanes Electric Cooperative,	WHEREFORE, premises considered, Batanes Electric Cooperative, Inc. (BATANELCO) is WARNED

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
				Rules and Regulation (Re: Violations of Resolution no. 24 Series of 2011 (Failure to Observe the Customized URR Excel Model and Computation of System Loss Rate Manually) manually instead	Inc. (BATANELCO)	that a repetition of the same violation shall be dealt with more severely. Accordingly, the case is hereby declared CLOSED and TERMINATED.
7	16 November	14 October 2020	2016-077 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Comply with ERC Case No.16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010)	Lanao Del Norte Electric Cooperative, Inc. (LANECO)	WHEREFORE, premises considered, Lanao Del Norte Electric Cooperative, Inc. (LANECO) is DIRECTED to pay the amount of One Hundred Thousand Pesos (Php100,000.00) representing the basic amount of penalty, for its failure to file its consolidated applications for the period January 2013 to December 2015, on or before 31 March 2016, in violation of Section 1, Article V of Resolution No. 16, Series of 2009, as amended by Resolution No. 21, Series of 2010.
8	24 November	14 October 2020	2016-093 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Implementation of Fixed Transmission and Lifeline Subsidy Rate Charges)	Quezon II Electric Cooperative, Inc. (QUEZELCO II)	WHEREFORE, premises considered, Quezon II Electric Cooperative, Inc. (QUEZELCO II) is DIRECTED to pay the amount of One Hundred Thousand Pesos (Php100,000.00) representing the basic amount of penalty, for implementing a fixed transmission and lifeline subsidy rate instead of calculating the same each calendar month in violation of Sections 3 and 5, Article II of Resolution No. 16, Series of 2009, as amended.
9	24 November	14 October 2020	2016-097 SC	In the Matter of Violation of ERC Orders, Rules and Regulations	Camarines Norte Electric Cooperative, Inc. (CANORECO)	WHEREFORE, premises considered, Camarines Norte Electric Cooperative, Inc. (CANORECO) is WARNED that a repetition of the same violation shall be dealt with

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
				(Re: Violation of Section 2 and 4, Article II of ERC Resolution No. 16, Series of 2009, as amended by Resolution No. 21, Series of 2010 and Resolution No. 23, Series of 2010 (Failure to Comply with the Formula)		more severely and hereby declared the case CLOSED and TERMINATED.
10	24 November	14 October 2020	2016-005 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Violation of Section 5, Article II of Resolution No. 16, Series of 2009, as amended (Implementing a Fixed Lifeline Subsidy Rate for the Period January 2011 to November 2011)	Masbate Electric Cooperative, Inc. (MASELCO)	WHEREFORE, premises considered, Masbate Electric Cooperative, Inc. (MASELCO) is WARNED that a repetition of the same violation shall be dealt with more severely. The case is hereby declared CLOSED and TERMINATED.
11	24 November	16 September 2020	2016-125 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Violation of Resolution No. 20, Series of 2005 (For Charging Excessive System Loss VAT on the Generation Rate for the Billing Months of March and April 2016)	Ibaan Electric and Engineering Corporation (IEEC)	WHEREFORE, premises considered, Ibaan Electric and Engineering Corporation (IEEC) is DIRECTED to pay the amount of One Hundred Thousand Pesos (Php100,000.00) representing the basic amount of penalty for charging its customers a System Loss VAT equivalent to 100% and 84% of the Generation Rate for the billing months March and April 2016, respectively, in violation of ERC Resolution No. 20, Series of 2005.
12	24 November	22 October 2020	2016-081 SC	In the Matter of Violation of ERC Orders, Rules and Regulations	Panay Electric Company, Inc. (PECO)	WHEREFORE, premises considered, this case against PECO is hereby declared CLOSED and TERMINATED.

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
				(Re: Failure to Comply with ERC Case No.16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010)		
13	14 December	27 October 2020	2018-036 SC	In Re: Violation of Paragraph (H) Section 17 of Commonwealth Act No. 146, and ERC Resolution No. 50, Series of 2006 (Non/Late Submission of Annual Report)	Abra Electric Cooperative, Inc. (ABRECO)	WHEREFORE, premises considered, and pursuant to the “Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties Pursuant to Section 46 of Republic Act No. 9136, as amended by Resolution No. 3, Series of 2009”, respondent Abra Electric Cooperative, Inc. (ABRECO) is DIRECTED to pay the amount of One Million Two Hundred Thousand Pesos (Php1,200,000.00) within fifteen (15) days from receipt hereof, as the administrative penalty for its failure to submit its Annual Reports for the years 2006, 2007, and 2010 to 2017, and for late submission for the years 2008 and 2009, in violation of paragraph (h), Section 17 of Commonwealth Act No. 146.
14	22 December	08 October 2020	2016-078 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Comply with ERC Case No.16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 ERC Case No. 2014-005 CF)	Cagayan I Electric Cooperative, Inc. (CAGELCO I)	WHEREFORE, premises considered, and in accord with the “Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties Pursuant to Section 46 of Republic Act No. 9136, as amended by Resolution No. 3, Series of 2009”, respondent Cagayan I Electric Cooperative, Inc. (CAGELCO I) is DIRECTED to pay the amount of One Hundred Thousand Pesos (Php100,000.00) representing the basic penalty for violation of Section 2, Article 2 of Resolution No. 16, Series of 2009, as amended by Section 4, Article 4 of Resolution No. 21, Series of 2010, within fifteen (15) days from receipt hereof.

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
15	22 December	14 October 2020	2016-118 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Violation of Section 5, Article II of Resolution No. 16, Series of 2009, as amended (Implementing a Fixed Lifeline Subsidy Rate for the period January 2011 to August 2013))	Nueva Ecja I Electric Cooperative, Inc. (NEECO I)	WHEREFORE, premises considered, Nueva Ecja I Electric Cooperative, Inc. (NEECO I) is DIRECTED to pay the amount of One Hundred Thousand Pesos (Php100,000.00) representing the basic penalty for implementing a fixed lifeline subsidy rate instead of calculating the applicable rate for each calendar month using the formula provided under the Rules, in violation of Section 5, Article II of Resolution No. 16, Series of 2009, as amended.
16	28 December	27 October 2020	2018-031 SC	In Re: Violation of Paragraph (H) Section 17 of Commonwealth Act No. 146, and ERC Resolution No. 50, Series of 2006 (Non/Late Submission of Annual Report)	Misamis Occidental I Electric Cooperative, Inc. (MOELCI I)	WHEREFORE, premises considered, and pursuant to the “Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties Pursuant to Section 46 of Republic Act No. 9136, as amended by Resolution No. 3, Series of 2009”, respondent Misamis Occidental I Electric Cooperative, Inc. (MOELCI I) is DIRECTED to pay the amount of One Million Two Hundred Thousand Pesos (Php1,200,000.00) within fifteen (15) days from receipt hereof, for its failure to submit its Annual Reports for the years 2006, 2007, 2008 and 2011 to 2017, and for late submission of Annual Reports for the years 2009 and 2010, in violation of paragraph (h), Section 17 of Commonwealth Act No. 146.

M. Dispersal of Ownership of Public Utility

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
1	17 April	03 March 2020	2018-014 MC	Petition for the Approval of the Extension of the Period for Listing of the Shares of Stock of the National Grid Corporation of the Philippines	National Grid Corporation of the Philippines (NGCP)	<p>WHEREFORE, the foregoing premises considered, the Petition filed by the National Grid Corporation of the Philippines (NGCP) seeking the Commission's approval of its proposed extension of the period to list its shares of stock in compliance with R.A. No. 9511 is hereby DENIED, and is DIRECTED to COMPLY with the following:</p> <ol style="list-style-type: none"> 1. NGCP is directed to commence immediately the process of public listing pursuant to R.A. No. 9511 and to fully comply with the same within six (6) months from receipt of this Decision; and 2. NGCP is hereby directed to submit a Compliance Report showing its compliance with its public listing obligation within thirty (30) days from the said compliance.

N. Dispute Resolution

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive															
1	04 March	28 November 2019	2011-063 MC	In the Matter of the Petition for Dispute Resolution to Nullify Default Wholesale Supply Arrangement (DWSA) Charges and Adjustment Billings for Alleged Unused Contract Energy, with Prayer for Cease and Desist/Status Quo Order	Steel Corporation of the Philippines (SCP) – Petitioner versus Power Sector Assets and Liabilities Management Corporation (PSALM) and National Power Corporation (NPC) - Respondents	<p>WHEREFORE, the foregoing premises considered, the Petition filed by Steel Corporation of the Philippines (SCP) is PARTIALLY GRANTED.</p> <p>Accordingly, Respondent Power Sector Assets and Liabilities Management Corporation (PSALM) is only allowed to charge SCP the amount of Nineteen Million Four Hundred Fifty-Four Thousand Nine Hundred Seven Pesos and Forty-Seven Centavos (PhP19,454,907.47), representing the Default Wholesale Supply Arrangement charges for the following periods:</p> <table><tr><th>Debit Memo No.</th><th>Period Covered</th><th>Amount (PhP)</th></tr><tr><td>046012</td><td>26 December 2007 to 25 June 2008</td><td>6,278,779.58</td></tr><tr><td>PSALM-09-10-534</td><td>26 June 2008 to 25 June 2009</td><td>7,195,735.80</td></tr><tr><td>PSALM-10-08-236</td><td>26 May 2009 to 25 December 2009</td><td>5,980,392.09</td></tr><tr><td colspan="2"></td><td>19,454,907.47</td></tr></table> <p>Consequently, PSALM cannot collect the other claims it charged SCP subject of the instant Petition.</p>	Debit Memo No.	Period Covered	Amount (PhP)	046012	26 December 2007 to 25 June 2008	6,278,779.58	PSALM-09-10-534	26 June 2008 to 25 June 2009	7,195,735.80	PSALM-10-08-236	26 May 2009 to 25 December 2009	5,980,392.09			19,454,907.47
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PSALM-10-08-236	26 May 2009 to 25 December 2009	5,980,392.09																			
		19,454,907.47																			
2	17 April	27 February 2020	2016-002 DR	Petition for Dispute Resolution with Application for Interim Relief,	Millennium Energy Inc. (MEI) – Petitioner Manila Electric Company (MERALCO) - Respondent	<p>WHEREFORE, the foregoing premises considered, the Commission hereby grants the Petition for Dispute Resolution with Application for Interim Relief (Petition) filed on 10 May 2016 by Millennium Energy, Inc. (MEI) against Respondent, Manila Electric Company (MERALCO), as follows:</p> <p>1) MERALCO is hereby directed to cease and desist from collecting the unpaid billings amounting to Thirty-Four Million Five Hundred One Thousand Nine Hundred Twenty Pesos and Four Centavos</p>															

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>(PhP34,501,920.04) and any further Distribution Wheeling Charge from MEI as embedded generator effective immediately;</p> <p>2) MEI's prayer for refund of the amounts already paid to MERALCO, as Distribution Wheeling Charge, prior to the filing of this Petition for Dispute Resolution, shall be resolved in the final resolution of ERC Case Nos. 2013-056 RC, 2014-029 RC and 2015-112 RC;</p> <p>3) The appropriate rates chargeable to MEI, if any, including any warranted adjustment and the appropriate rate methodology for other embedded generators, shall be determined by the Commission in the final resolution of ERC Case Nos. 2013-056 RC, 2014-029 RC and 2015-112 RC.</p>
3	08 July	19 June 2020	2015-001 MC	In the Matter of the Petition for Dispute Resolution and Recovery of Unauthorized Deductions from the National Power Corporation (NPC)	Mid-Island Power Generation Corporation (MIPGC) Represented by Faustino Lim – Petitioner versus National Power Corporation (NPC) - Respondent	<p>WHEREFORE, the foregoing premises considered, the Petition for Dispute and Recovery of Unauthorized Deductions (Petition) filed on 09 January 2015 by Mid-Island Power Generation Corporation (MIPGC), represented by Faustino Lim against Respondent, National Power Corporation (NPC), is PARTIALLY GRANTED.</p> <p>Accordingly, Respondent NPC is only allowed to charge MIPGC the amount of Seventeen Million Five Hundred Twenty-Two Thousand Nine Hundred Sixty-Eight Pesos and Seventy-Two Centavos (PhP17,522,968.72), representing the appropriate</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive																																																																								
						<p>amount of penalty for under-generation under the Supplemental Agreement for the following periods:</p> <p>Penalty for Under-Generation the Commission vs. NPC</p> <table><tr><th>Billing Period</th><th>The Commission's Computed Penalty</th><th>NPC's Computed Penalty</th><th>Variance</th></tr><tr><td>11/25-12/25/08</td><td>1,189,265.84</td><td>1,189,265.84</td><td>-</td></tr><tr><td>12/25/08-1/25/09</td><td>1,976,697.84</td><td>1,976,697.84</td><td>-</td></tr><tr><td>1/25/09-2/25/09</td><td>2,234,174.61</td><td>2,234,174.61</td><td>-</td></tr><tr><td>2/25/09-3/25/09</td><td>112,134.79</td><td>112,134.79</td><td>-</td></tr><tr><td>3/25/09-4/25/09</td><td>47,182.73</td><td>47,182.73</td><td>-</td></tr><tr><td>4/25/09-5/25/09</td><td>83,718.47</td><td>209,296.18</td><td>125,577.71</td></tr><tr><td>5/25/09-6/25/09</td><td>1,039,602.68</td><td>1,039,602.68</td><td>-</td></tr><tr><td>6/25/09-7/25/09</td><td>1,194,232.16</td><td>1,194,232.16</td><td>-</td></tr><tr><td>7/25/09-8/25/09</td><td>2,128,997.03</td><td>2,128,997.03</td><td>-</td></tr><tr><td>8/25/09-9/25/09</td><td>2,422,095.24</td><td>2,422,095.24</td><td>-</td></tr><tr><td>9/25/09-10/25/09</td><td>2,520,551.79</td><td>2,520,551.79</td><td>-</td></tr><tr><td>10/25/09-11/25/09</td><td>2,574,315.50</td><td>2,574,315.50</td><td>-</td></tr><tr><td>TOTAL</td><td>17,522,968.72</td><td>17,648,546.44</td><td>125,577.71</td></tr></table> <p>In view of the foregoing, NPC is still liable to MIPGC for the amount of One Million One Hundred Twenty-Five Thousand Eight Hundred Twenty-Six and Twelve Centavos (PhP1,125,826.12) computed as follows:</p> <p>NPC's Actual Deductions vs. The Commission's Computation</p> <table><tr><th>Particulars</th><th>NPC's Actual Deduction</th><th>The Commission's Computation</th><th>Variance</th></tr><tr><td>Differential Fuel Price (Subject of the Quit claim)</td><td>8,539,002.03</td><td>8,539,002.03</td><td>0.00</td></tr><tr><td>Penalty Fees</td><td>18,648,794.84</td><td>17,522,968.72</td><td>1,125,826.12</td></tr><tr><td>Total</td><td>28,187,796.87</td><td>26,061,970.75</td><td>1,125,826.12</td></tr></table> <p>The Commission notes that the amount of PhP1,125,826.12 to be paid by NPC to MIPGC as computed above shall be subject to legal interest to be computed from the time NPC incurred in delay.</p> <p>In addition, the Commission recognizes the validity and due execution of the Quitclaim and Affidavit executed on 12 August 2010 by and between NPC and MIPGC. Therefore, MIPGC's claim amounting to PhP8,539,002.03 is hereby rendered moot and academic.</p>	Billing Period	The Commission's Computed Penalty	NPC's Computed Penalty	Variance	11/25-12/25/08	1,189,265.84	1,189,265.84	-	12/25/08-1/25/09	1,976,697.84	1,976,697.84	-	1/25/09-2/25/09	2,234,174.61	2,234,174.61	-	2/25/09-3/25/09	112,134.79	112,134.79	-	3/25/09-4/25/09	47,182.73	47,182.73	-	4/25/09-5/25/09	83,718.47	209,296.18	125,577.71	5/25/09-6/25/09	1,039,602.68	1,039,602.68	-	6/25/09-7/25/09	1,194,232.16	1,194,232.16	-	7/25/09-8/25/09	2,128,997.03	2,128,997.03	-	8/25/09-9/25/09	2,422,095.24	2,422,095.24	-	9/25/09-10/25/09	2,520,551.79	2,520,551.79	-	10/25/09-11/25/09	2,574,315.50	2,574,315.50	-	TOTAL	17,522,968.72	17,648,546.44	125,577.71	Particulars	NPC's Actual Deduction	The Commission's Computation	Variance	Differential Fuel Price (Subject of the Quit claim)	8,539,002.03	8,539,002.03	0.00	Penalty Fees	18,648,794.84	17,522,968.72	1,125,826.12	Total	28,187,796.87	26,061,970.75	1,125,826.12
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TOTAL	17,522,968.72	17,648,546.44	125,577.71																																																																											
Particulars	NPC's Actual Deduction	The Commission's Computation	Variance																																																																											
Differential Fuel Price (Subject of the Quit claim)	8,539,002.03	8,539,002.03	0.00																																																																											
Penalty Fees	18,648,794.84	17,522,968.72	1,125,826.12																																																																											
Total	28,187,796.87	26,061,970.75	1,125,826.12																																																																											

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
4	11 August	21 July 2020	2010-043 MC	In the Matter of the Petition for Dispute Resolution of the Reclassification of the 138 kV Double Circuit Dedicated Point-to-Point Line of Panay Energy Development Corporation from its Coal-Fired Power Plant in Iloilo City to the Sta. Barbara Substation of the National Grid Corporation of the Philippines to a Transmission Line	Panay Energy Development Corporation – Petitioner versus National Grid Corporation of the Philippines - Respondent	<p>WHEREFORE, the foregoing premises considered, the Amended Petition filed by Panay Energy Development Corporation (PEDC) on the classification of its assets, is hereby RESOLVED as follows:</p> <ol style="list-style-type: none"> 1. The following assets are Transmission Assets: <ol style="list-style-type: none"> a. The Sta. Barbara switchyard extension, including secondary equipment, and all materials and accessories installed to connect PEDC; b. The PEDC-Sta. Barbara 138 kV Double Circuit Line and accessories; c. The PEDC switchyard, including the power circuit breakers and accessories which include disconnect switches at PEDC switchyard, terminal buses and secondary equipment, and all materials installed in the switchyard; d. The 100 MVA 138/69 kV transformer, including 69 kV breakers and its associated secondary equipment connecting PPC and MORE; and e. SCADA and microwave system, and installation materials and foundation of antenna tower.

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>2. The 50 MVA 138/69 kV transformer, including 69 kV breakers and its associated secondary equipment, are Connection Assets dedicated to MORE and shall be turned over to MORE at fair market value; and</p> <p>3. The 2 – 100 MVA, 138/13.8 kV transformers connecting PEDC generating units are Connection Assets and shall remain with PEDC.</p> <p>The resolution of the instant case shall be without prejudice to any administrative action that the Commission may undertake for violation by PEDC of Section 9 of the EPIRA.</p>

O. Consumer Complaint

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
1	26 February	21 January 2020	2003-193 CC	Ramon De Vera, Complainant versus Manila Electric Company (MERALCO), Respondent	Ramon De Vera	<p>WHEREFORE, in view of the foregoing, finding no error on the reading of the meter with Service Identification No. 473458101 wherein Ramon De Vera is the actual user, the case is hereby DISMISSED.</p> <p>Further, Ramon De Vera is hereby DIRECTED to pay MERALCO of all his unpaid electric bills amounting to Forty-One Thousand Three Hundred Twenty-Seven Pesos and Forty Centavos (Php41,327.40).</p>
2	13 March	10 September 2019	2011-024 CC	Danilo C. Manalansan, Complainant versus Manila Electric Company (MERALCO), Respondent	Danilo C. Manalansan	<p>WHEREFORE, Complainant Danilo C. Manalansan's prayer for relief from payment of differential billing is hereby GRANTED.</p> <p>Further, Complainant Danilo C. Manalansan is NOT LIABLE to pay the amount of Ninety-Three Thousand Three Hundred Fifty-Six Pesos (Php93,356.00).</p>
3	31 March	10 September 2019	2009-027 CC	Menchita N. Par, Complainant versus Manila Electric Company (MERALCO), Respondent	Menchita N. Par	<p>WHEREFORE, Complainant Menchita N. Par's prayer for relief from payment of differential billing is hereby GRANTED.</p> <p>Further, Complainant Menchita N. Par is NOT LIABLE to pay the amount of One Hundred Ninety-Nine Thousand Five Hundred Thirty-Four Pesos and 80/100 (Php199,534.80) and surcharge in the amount of One Thousand Two Hundred Forty-Two Pesos and 65/100 (Php1,242.65).</p>
4	02 April	10 September 2019	2007-491 CC	Diether Ocampo Pascual, Complainant versus Manila Electric Company (MERALCO), Respondent	Diether Ocampo Pascual	<p>WHEREFORE, Complainant Diether Ocampo Pascual is hereby found NOT LIABLE to pay the sum of Three Hundred Twenty-One Thousand and Seventy-One Pesos and 30/100 (Php321,071.30) which represents differential billing as well as surcharges due to the</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						alleged illegal use of electricity by way of meter tampering.
5	15 April	03 March 2020	2002-207 CC	Charles Cheng, Complainant versus Manila Electric Company (MERALCO), Respondent	Charles Cheng	<p>WHEREFORE, Complainant Charles Cheng's prayer for relief from payment of differential billing is hereby GRANTED.</p> <p>Further, Complainant Charles Cheng is NOT LIABLE to pay the amount of Three Hundred Fifteen Thousand Eighty-Seven Pesos and 55/100 (Php315,087.55).</p>
6	17 April	10 September 2019	2008-127 CC	Vicky Asis and Danilo Bajum, Complainants versus Manila Electric Company (MERALCO), Respondent	Vicky Asis and Danilo Bajum	<p>WHEREFORE, Complainant Danilo O. Bajum is NOT LIABLE to pay the differential billing in the amount of Ninety-Six Thousand Four Hundred Forty-Six Pesos and 20/100 (Php96,446.20).</p> <p>Further, Complainant Vicky Asis is also NOT LIABLE to pay the differential billing in the amount of Five Hundred Eighteen Thousand Three Hundred Ninety-Five Pesos and 90/100 (Php518,395.90).</p>
7	28 April	03 March 2020	2006-466 CC	Reymundo M. Himongala, Complainant versus Manila Electric Company (MERALCO), Respondent	Reymundo M. Himongala	<p>WHEREFORE, Complainant Reymundo Himongala's prayer for relief from payment of differential billing is hereby GRANTED.</p> <p>Further, Complainant Reymundo Himongala is NOT LIABLE to pay the amount of Seventy Thousand Pesos and 25/100 (Php70,000.25) as differential billing and surcharges.</p>
8	04 September	18 August 2020	2013-045 CC 2013-083 CC	Susana C. Cruz versus Manila Electric Company (MERALCO)	Susana C. Cruz	<p>WHEREFORE, premises considered, the prayer of the complainant to declare her not liable to pay her electricity bills is PARTIALLY GRANTED.</p> <p>Accordingly, Complainant Susana C. Cruz is DIRECTED to pay only the outstanding electricity bills in the amount of Four Thousand Three Hundred Seventy-Eight Pesos and Sixty-Seven Centavos (Php4,378.67).</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						<p>MERALCO is PENALIZED and ORDERED to pay a penalty of One Hundred Thousand Pesos (Php100,000.00) for failure to conduct the required investigation upon receipt of the complaint/protest, which according to Paragraph B, Article 32 of the MCREC must be completed within thirty (30) days from the filing of the complaint or protest.</p>
9	14 September	04 August 2020	2008-035 CC	Encarnita C. Prangan versus Manila Electric Company (MERALCO)	Encarnita C. Prangan	<p>WHEREFORE, the foregoing premises considered, the prayer of Encarnita C. Prangan for refund, as stated in the Verified Complaint, is DENIED. The complainant failed to provide her claim of double charging as the application of the x2 mathematical formula for the computation of the complainant's actual electric consumption and billing was necessitated by the technical peculiarities of the meter and meter connection installed by Respondent to her premises.</p> <p>Further, the complainant failed to establish convincing evidence to entitle her to a refund. Nevertheless, despite Complainant's failure to prove her case, MERALCO is PENALIZED and ORDERED to pay a penalty of One Hundred Thousand Pesos (Php 100,000.00) pursuant to Resolution No. 3 Series of 2009, for failure to provide the complainant with a proper kWh meter compatible with a Line (L) to ground (G) electrical distribution system as required under Section 45 of ERB Resolution No. 95-21.</p> <p>MERALCO is DIRECTED TO REMIT the said amount, in either cash or check, in the name of the Energy Regulatory Commission (ERC), within fifteen (15) days from the receipt hereof.</p>

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
10	14 September	04 August 2020	2008-001 CC	Edwin O. Ricohermoso versus Manila Electric Company (MERALCO)	Edwin O. Ricohermoso	WHEREFORE, the foregoing premises considered, Complainant Edwin O. Ricohermoso is NOT LIABLE to pay the differential billing in the amount of One Hundred Thirty-Six Thousand Seven Hundred Thirty-Three Pesos and Thirty-Five Centavos (Php136,733.35) and surcharges.
11	29 September	18 August 2020	2009-051 CC	Dr. Paul S. Puno versus Manila Electric Company (MERALCO)	Dr. Paul S. Puno	WHEREFORE, Complainant Dr. Paul S. Puno's prayer for relief from payment of differential billing is GRANTED. Complainant Dr. Paul S. Puno is NOT LIABLE to pay the amount of Eighty-One Thousand Three Hundred Ten Pesos and Thirty Centavos Pesos (Php81,310.30) and surcharges.
12	16 November	01 October 2020	2011-138 CC	Vincent T. Alunan versus Manila Electric Company (MERALCO)	Vincent T. Alunan	WHEREFORE, Complainant Vincent T. Alunan's prayer for relief from payment of differential billing is GRANTED. Complainant Vincent T. Alunan is NOT LIABLE to pay the amount of Five Hundred Forty-Six Pesos and Five Centavos (Php546.05). MERALCO is WARNED that further acts in violation of this Commission's procedure with be dealt with appropriately.
13	26 November	01 October 2020	2009-053 CC	Wilhelma P. Fuchs versus Manila Electric Company (MERALCO)	Wilhelma P. Fuchs	WHEREFORE, Complainant Wilhelma P. Fuchs' prayer for relief from payment of differential billing is GRANTED. Complainant Wilhelma P. Fuchs is NOT LIABLE to pay the amount of Two Hundred Seventy-Five Thousand Two Hundred Eighty-Two Pesos and Ninety Centavos (Php275,282.90) and surcharge. Respondent MERALCO is ordered to REFUND the amount of Twenty-Seven Thousand Five Hundred Twenty-Eight and Twenty-Nine Centavos

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
						(Php 27,528.29), representing the ten percent (10%) of the computed differential billing deposited with the respondent, MERALCO, which the complainant had paid MERALCO for the immediate reconnection of electrical services pending resolution, at that time, of the Complaint.
14	26 November	01 October 2020	2009-025 CC	Roderick R. Arcega versus Manila Electric Company (MERALCO)	Roderick R. Arcega	WHEREFORE, the foregoing premises considered, Complainant Roderick R. Arcega's prayer for relief from payment of differential billing is GRANTED. Complainant Roderick R. Arcega is NOT LIABLE to pay the differential billing in the amount of Six Hundred Twenty-Two Thousand Three Hundred Thirty-Three Pesos and Thirty Centavos (Php622,333.30) and surcharge.
15	14 December	01 October 2020	2009-374 CC	Dr. Bonifacio Formaran versus Manila Electric Company (MERALCO)	Dr. Bonifacio Formaran	WHEREFORE, the foregoing premises considered, Complainant Dr. Bonifacio Formaran's prayer for relief from payment of differential billing is GRANTED. Complainant Dr. Bonifacio Formaran is NOT LIABLE to pay the differential billing in the amount of Thirty-Nine Thousand Four Hundred Forty-Four Pesos and Ninety Centavos (Php39,444.90) and Nine Hundred Forty-One Pesos and Sixty Centavos (Php941.60) representing the surcharge.
16	17 February	10 September 2019	ERC Case No. 1-2015-000013118 Case Indorsement by the Office of the Ombudsman in IC-OP-15-0228 (MED-P-15-00030)	In Re: Complaint - Affidavit Belen Basul et. al versus PC Supt. Diosdado T. Valeroso et. al	Belen Basul, Elias Basul, Ermito F. Fruela, Sheree Bermillo, and Annamie Manila – Complainants, versus Police Chief Supt. Diosdado T. Valeroso, Deputy Regional Director for Administratio	WHEREFORE, the foregoing premises considered, the Complainants' prayer in their Complaint-Affidavit to be reconnected and be provided with electricity service is hereby DENIED.

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
					n, National Capital Region Police Office (NCRPO), Camp Commander-PSupt. Bernando Borrinaga, et al., Chief Base Police et al., Deputy Base Police-PSins. Bernardo T. Minas, et al., Chief Engineering-PCins. Edgar Dampios, et al., Chief Legal Service, et al., Benjamin Nolasco, Head, Manila Electric Company (MERALCO), Alabang Head Office, Engr. Ben Jeoffrey Mina and Engr. Rolando Gundan, et al., - Respondents	

P. Rate Setting Methodology

No.	Date Promulgated 2020	Date Approved	ERC Case Number	Case Title	Applicant	Dispositive
1	21 October	24 September 2020	2015-008 RM	In the Matter of Petition for Rules Change In Rate Setting Methodology for Distribution Wheeling Rate - Repeal of the Performance - Based Rate Making (PBR) Regulation and Return to Previous Return on Rate Base (RORB) with Modification	Matuwid na Singil sa Kuryente Consumer Alliance, Inc. (MSK)	WHEREFORE, in view of the foregoing premises considered, the instant Petition of Matuwid na Singil sa Kuryente Consumer Alliance, Inc. (MSK) is hereby DENIED, without prejudice to its right to submit its comments in the revision of the rules during the next rate reset process of the DUs.



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